KOLAR Document ID: 1538096

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

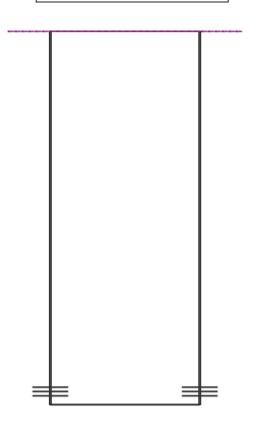
0000 4000 44					l . _												
OPERATOR: License#					API No. 15-												
Name:						Spot Description:											
								/ S Line of Section									
Address 2: State: Zip: + Contact Person:					feet from												
									Field Contact Person Phone: ()					Gas Storage Permit #:			
															•		
										Cond	uctor	Surface	Dre	oduction	Intermediate	Liner	Tubing
									Size	Cond	uotoi	Sunace	P10	Jaucion	intermediate	Linei	Tubing
									Setting Depth								
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Squeeze(s):	in Hole at _	Yes (depth) II Depth of Size: — Plug Back Formation At: — At:	Top Formation Base to fee	pth) Ca w / - Inch et Perfo	sack Set at: Plug Back Metheration Interval	Yes No Depth of soft cement Port Co Feet nod: Completion II to Feet to Feet	of casing leak(s): w /	sack of cement al to Feet al to Feet									
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY						Date Plugged:	Date Repaired: Dat	e Put Back in Service:									
Review Completed by:				Comr	nents:												
TA Approved: Yes	Denied	Date:															
			Mail to the Ap	propriate	KCC Conser	vation Office:											
Depth Spile State State State State State Spile Spile		KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.7933										
100 100		KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400									

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

(((ECHOMETER))) Lonnecker A 2 11/13/2020 11:14:06AM

Producing Shot Manual Input

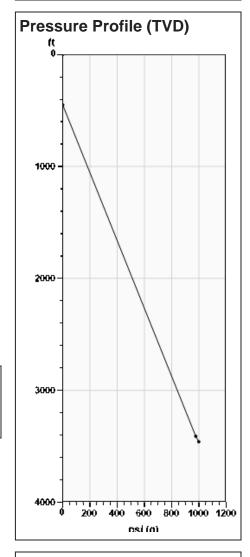


Manually Entered Production

Liquid Level 0 ft Percent Liquid 100.00%

Static Bottomhole Pressure 976.5 psi (g) @ 3410 ft TVD

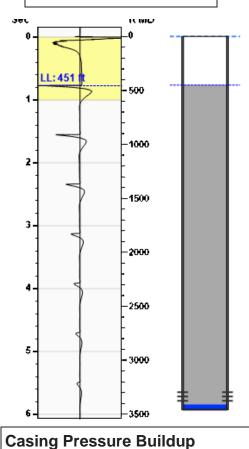
Static Liquid Level
Oil Column Height
Water Column Height
451 ft MD
2959 ft MD
0 ft MD

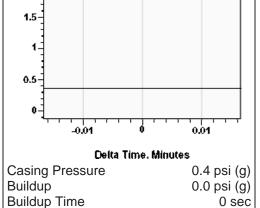


Well Test	
Oil	0 BBL/D
Water	0 BBL/D

Comments and Recommendations

Static Shot 11/13/2020 11:14:06AM







0.8040 Air = 1

Gas Gravity



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 08, 2020

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-163-22255-00-00 LONNECKER A 2 SE/4 Sec.13-08S-18W Rooks County, Kansas

Dear Glenna Lowe:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/07/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4