

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-13,518-0012

Disposal Well  Enhanced Recovery:  
 Repressuring   
 Flood   
 Tertiary

GPS SW NW SW, Sec 1, T 9 S, R 19 E W  
1649' 1650 Feet from South Section Line  
4883' 4950 Feet from East Section Line

Date injection started \_\_\_\_\_  
 API #15- 163-04153-0001

Lease Gick (Barry LRC Unit) Well # 7wo3  
 County Rooks

Operator: Citation Oil & Gas Corp.  
 Name & Address 1016 E. HWY 40 Bypass  
Hays, Ks. 67601

Operator License # 3553  
 Contact Person Leon Plante  
 Phone (785)-625-4052

**KCC**  
 OCT 11 2019

Max. Auth. Injection Press. 5300 Psi; Max Inj. Rate 1000 1500 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

**HAYS, KS**

	Conductor	Surface	Production	Liner	Tubing
Size		<u>10 3/4</u>	<u>6"</u>		Size <u>2 3/8</u>
Set at		<u>239 w/2405x</u>	<u>3489 w/3005x</u>		Set at <u>3160</u>
Cement Top		<u>Surface</u>	<u>2700</u>		Type <u>Sealtite</u>
" Bottom		<u>239</u>	<u>3489</u>		
DV/Perf.	<u>800 w/3005x</u>	<u>600 w/3005x</u>	TD (and plug back) <u>CIBP 3420 w/15k cmt</u>		ft. depth
Packer type	<u>AD-1</u>	Size <u>6 x 2 3/8</u>	Set at <u>3160</u>		
Zone of injection	<u>3196</u>	ft. to ft. <u>3392</u>	<u>(Perf.)</u> or open hole <u>Perforated</u>		

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

F Time: Start 0 Min. 15 Min. 30 Min.

I  
 E Pressures: 300# 300# 300# Set up 1 System Pres. during test -0-  
 L \_\_\_\_\_ Set up 2 Annular Pres. during test 300#  
 D \_\_\_\_\_ Set up 3 Fluid loss during test - bbls.

A  
 T Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone in shut in with Packer

Test Date 10-8-19 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3160 feet

was the zone tested Leon Plante Signature \_\_\_\_\_ Title \_\_\_\_\_



The results were Satisfactory \*, Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
 State Agent: Pat Bedore Title: E.C.R.S. Witness: YES \* NO \_\_\_\_\_

REMARKS: Sgzd csg leak 1053'-1081' w/2505x 1-20-2010

Kcc Origin. Conservation Div.:  KDHE/T:  04 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N  
 (If YES please describe in REMARKS)

GPS Lat 39.29719°N GPS Long 099.39887°W

December 08, 2020

Sara Guthrie  
Citation Oil & Gas Corp.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: Temporary Abandonment  
API 15-163-04153-00-01  
GICK 7W03  
SW/4 Sec.01-09S-19W  
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"