

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, and #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-13,518.9

Disposal Well  Enhanced Recovery:

NE NE NW, Sec 2, T 9 S, R 19 E

**PASSED**

Repressuring

4950 Feet from South Section Line

Flood

2970 Feet from East Section Line

Tertiary

Date injection started \_\_\_\_\_

Lease Barry LKC Unit Well # 4-W09

API #15- 163-01601-00-01

County Rooks

Operator: Citation Oil & Gas Corp.

Operator License # 3553

Name & Address 1016 E HWY 40 Bypass

Contact Person Leon Plante

Hays, Ks. 67601

Phone (785)-625-4052

**KCC**

NOV 08 2016

Max. Auth. Injection Press. 1500 Psi; Max Inj. Rate 1000 bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Tubing
Size <u>10 3/4</u>	Size <u>7</u>	Size <u>5 1/2</u>	Size <u>2 3/8</u>	
Set at _____	Set at <u>206 w/175sx</u>	Set at <u>3443</u>	Set at <u>3125</u>	
Cement Top _____	Cement Bottom <u>Surface</u>	Cement Bottom <u>2190</u>	Cement Bottom <u>Surf.</u>	Type <u>D.L.</u>
" Bottom _____	Production <u>206</u>	Production <u>3443</u>	Production <u>3136</u>	

**HAYS, KS**

DV/Perf. \_\_\_\_\_ TD (and plug back) \_\_\_\_\_ ft. depth

Packer type Arrow Set 1x Size 5 1/2 x 2 7/8 Set at 3125

Zone of injection 3145 ft. to ft. 3347 (Perf) or open hole Perforated

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 340# 340# 340# Set up 1 System Pres. during test \_\_\_\_\_

L Annular Pres. during test 340#

D Set up 2 Fluid loss during test - bbls.

A Set up 3

T Tested: Casing  or Casing - Tubing Annulus

A The bottom of the tested zone in shut in with Packer

Test Date 10-25-16 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3125 feet

was the zone tested Leon Plante Signature Title

The results were Satisfactory \*, Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent: Pat Bedone Title: E.C.R.S. Witness: YES \* **PASSED**

REMARKS: Old 5g25 724'-755' w/400sx, 1000-1500' w/525sx + 693' w/45sx. Less than 1 bbl. to load

KCC Origin. Conservation Div.:  KDHE/T:  04 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)  N

GPS Lat 39.30624°N GPS Long 099.41049°W

(If YES please describe in REMARKS)

December 08, 2020

Sara Guthrie  
Citation Oil & Gas Corp.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: Temporary Abandonment  
API 15-163-01601-00-01  
BARRY LKC 4W09  
NW/4 Sec.02-09S-19W  
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"