

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Fossil Creek Energy, LLC
Well Name	STRECKER "A" 7
Doc ID	1538668

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2257	2262	Tarkio	

WELL BORE DIAGRAM

Date: 9/26/2019 GR

WELL	FIELD	CO/ST
Strecker A #7	Hall Gurney	Russell County, KS
<input checked="" type="checkbox"/> PRESENT COMPLETION	<input type="checkbox"/> RECOMMENDED COMPLETION	API # 15-167-05628

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Spud: 10/12/1952
Completed: 10/21/1952

Elevation: 1731' RB
1728' DF

17-1/4" hole

12-1/4" hole

7-7/8" hole

13-3/8" 36# csg set at 49'
100 sks Pozmix

8-5/8" 24# csg set at 708'
375 sks Pozmix circulated

TOC 1802'

Perf 2257'-2262' w 16 shots
Frac'd w 2000 gal jel X500 and 3000# sand
Refrac'd w 4000 gal oil and 8000# sand
Acidize w 2000 gal 7.5%

5-1/2" 17# csg set at 2349'
Cmt w 75 sks

10/12/52

10/14/52

10/21/52

10/25/52

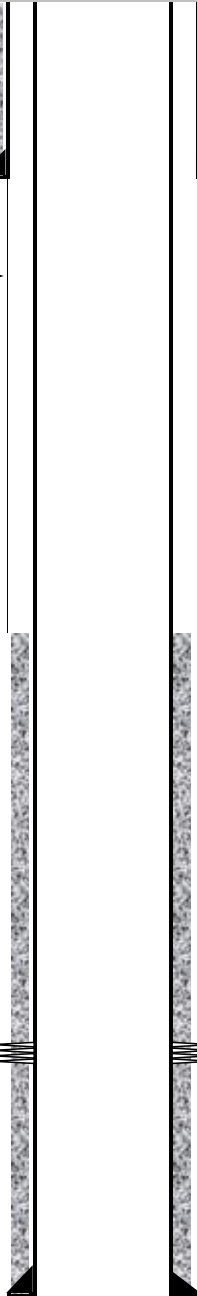
5/13/53

9/14/66

10/21/52

I don't see when this well was converted to an injector, but it appears to happen between 1953 and 1962...

PBTD: 2300'
TD: 2351'



SUNRAY OIL CORPORATION

CASING REPORT

Date Run 10/14 52

District Run 11

Lease Stevens A

Well No. 7A

TOTAL DEPTH: Steel Line Drill Pipe 710' Electro-Log

SIZE HOLE: At Total Depth 12 1/4" Above Reduction Point 13 3/8" Depth of Reduction Point 50.00'

DATUM POINT (Rotary Bushing) (~~Derrick Floor~~) (~~Ground~~) () Datum Point Elevation 1727 RB

Top of Casinghead Flange (Above) or (Below) Datum Point

CASING (Show in Order from Top to Bottom — Measurements Threads Off)

SIZE	WEIGHT	GRADE	THREAD	MAKE	ON HAND		RUN IN WELL		EXCESS	
					NO. JTS	FOOTAGE	NO. JTS.	FOOTAGE	NO. JTS.	FOOTAGE
<u>8 7/8</u>	<u>24</u>	<u>J55</u>	<u>8Rd</u>	<u>Youngtown</u>	<u>17</u>	<u>763.62'</u>	<u>16</u>	<u>698.55'</u>	<u>2</u>	<u>65.07'</u>

TOTAL CASING IN WELL 698.55'

CASING SHOE: Make and Type

FLOAT COLLARS: No., Make and Type Halliburton Comb Float. 9" Slip on Length 1.45' Depth JA 710'

TOTAL CASING, SHOE AND FLOAT COLLARS 700.00'

TOP OF CASING (~~Above~~) or (Below) DATUM POINT 8.00'

CASING POINT 708.00'

CEMENTING RECORD Work Done By Halliburton Oil & Cementing Co

CEMENT: Make Kind Pozmix Condition Fresh No. Sacks 375

Weight and Quality of Mix 14 1/2 # No. Sacks Treated Chemical Used 1 1/2% Floccs

CEMENTING TIME: Mixing 15 Starting Plug In 2 Displacing 15 Total 32

PUMP PRESSURES: Initial 100 To Place Cement 200 After Plug Hit 250 Released to not Rel

TOP OF CEMENT IN ANNULUS: Calculated Measured Per cent Fill

REMARKS: Centralizers @ 702' & 549' Cement Circulated w/ Plug down 1.25' stopped plug at 366' x 592' for 5 min Plug Total Depth 651'

Signed: Engineer ho Superintendent [Signature]

STATE OF KANSAS
STATE CORPORATION COMMISSION CONSERVATION DIVISION
800 Bitting Building, Wichita 2, Kansas

DATA AND AFFIDAVIT

(On "Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Sections 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935")

Lease Owner Sunray Oil Corporation

Office Address Box 195, Great Bend, Kansas

Lease Name Strecker 'A' Well No. 7

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

C-NW NE NE SEC 25 TWP 14 RGE 14 (E) (W) County Russell

Contractor Mouser Drlg. Co.

Office Address Wichita, Kansas

Drilled with (~~cable~~) (rotary) tools. Date pipe set 10-15 1952

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12-1/4" Csg. (new) (~~used~~) Size 8-5/8 Wt 24#

Depth 710' Where set 708'

METHOD OF CEMENTING

(a) Cement: Amount and kind 375 sax Pozmix

Method: (By Service Co., dump, tbg., etc.) Halliburton

Est. height cement behind pipe Circulated

(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swage nipple run inside 15"; bridge hole w/ rock and hole filled with cementing material. 15" pipe pulled.)

Describe cementing material _____

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 100'

Name of lowest fresh water producing stratum ?

Surface elevation of well ?

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF BARTON, SS

I, Buddie E. Livingston of the Sunray Oil Corp. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Buddie E. Livingston Sgr.

Subscribed and sworn to before me this 16th day of October 1952

Martha Scott
Notary Public

My Commission Expires: 4-19-56

SUNRAY OIL CORPORATION

CASING REPORT

Date Run 10-14-52

District Russell

Lease STRECKER A

Well No. 7 A

TOTAL DEPTH: Steel Line..... Drill Pipe 50'

Electro-Log.....

SIZE HOLE: At Total Depth 17 1/4" Above Reduction Point..... Depth of Reduction Point.....

DATUM POINT (Rotary Bushing) (~~Derrick Floor~~) (Ground) (.....) Datum Point Elevation 1727' RB

Top of Casinghead Flange (Above) or (Below) Datum Point.....

CASING (Show in Order from Top to Bottom — Measurements Threads Off)

SIZE	WEIGHT	GRADE	THREAD	MAKE	ON HAND		RUN IN WELL		EXCESS	
					NO. JTS	FOOTAGE	NO. JTS.	FOOTAGE	NO. JTS.	FOOTAGE
<u>1 3/8"</u>	<u>36#</u>	<u>1</u>	<u>Spiral</u>	<u>National Tank Co</u>	<u>1</u>	<u>40</u>	<u>1</u>	<u>40'</u>	<u>0</u>	<u>0</u>
<u>1</u>	<u>50#</u>		<u>8X</u>	<u>LW</u>	<u>1</u>	<u>1.50'</u>	<u>1</u>	<u>1.50'</u>	<u>0</u>	<u>0</u>
<u>1-1.50' Joint w/ Screw Collar Slip in</u>										
<u>Welded Top Same</u>										

TOTAL CASING IN WELL..... 41.00'

CASING SHOE: Make and Type Plain End Length.....

FLOAT COLLARS: No., Make and Type..... Length.....

TOTAL CASING, SHOE AND FLOAT COLLARS.....

TOP OF CASING (~~above~~) or (Below) DATUM POINT..... 8.00'

CASING POINT..... 49.00'

Depth TD 50.00'

CEMENTING RECORD Work Done By Halliburton OWS Cementing Co

CEMENT: Make..... Kind Pozmix Condition Fresh No. Sacks 100

Weight and Quality of Mix 15# No. Sacks Treated..... Chemical Used.....

CEMENTING TIME: Mixing..... Starting Plug In..... Displacing..... Total.....

PUMP PRESSURES: Initial..... To Place Cement..... After Plug Hit..... Released to.....

TOP OF CEMENT IN ANNULUS: Calculated..... Measured..... Per cent Fill.....

REMARKS: Pumped Plug to 40' Returns in Bottom Collar

Signed: Engineer..... Superintendent J. S. [Signature]

TALLY BOOK

1.53.
1.25.
Tsf. No. _____ Date 10/22 1952
From Bushington Whse. Replaced
 Not Replaced
Used For _____
To STRECKER 7 A Replacement
 New Work
Used For OIL STRING
Size 5 1/2 Wt. 17 # Thd. DR Cond. 1
Cap. No. _____ Initial _____ Manu. _____
Grade _____

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
23	51	23	88	23	53	23	47	23	42
23	55	23	71	23	59	23	78	22	16
23	45	23	42	23	07	23	53	21	74
23	12	23	51	16	87	23	41	23	99
23	65	23	38	23	59	23	89	23	45
23	67	23	58	23	64	23	45	23	87
24	11	23	51	23	41	23	03	23	48
22	91	23	41	24	04	22	97	23	41
23	52	23	48	23	69	23	18	23	88
23	22	23	68	24	04	23	78	23	71
23	78	17	81	23	64	23	42	23	69
23	93	24	14	22	90	23	46	24	26
23	44	23	-	23	62	23	51	22	98
23	46	23	40	23	62	23	61	23	28
23	59	23	63	23	67	23	34	23	65
23	29	23	23	23	28	23	20	23	57
23	56	23	96	23	52	23	85	22	14
22	48	23	68	23	51	23	42	23	79
23	34	23	84	23	08	23	54	23	95
23	21	23	26	23	62	23	18	24	15
471	57	465	51	463	93	469	02	468	57

465.51 Hauled by _____ 23.48'
463.93 Talled by _____
469.02 Foreman _____ Hd. Rst. _____
468.57 Remarks 2362.08' PIPE
1.53' FLOAT
1.25' SHOE
23.48

2362.08' 2364.86

**SUNRAY OIL CORPORATION
WELL COMPLETION REPORT**

Russell County, Kansas
C-NW-NE-NE Sec. 25-14S-14W

LEASE Strecker A WELL NO. 7 LOCATION C-NW-NE-NE Sec. 25-14S-14W
 LOCATION BY Lee Poulsen DATE 10-6-52 ELEVATION, RB DE. 1731 GR. _____
 CHARACTER OF WELL (OIL, GAS, DRY HOLE) Oil COMPLETION DATE 10-26-52

TOOLS	STARTED	COMPLETED	DEPTH		COST PER FT. OR DAY	CONTRACTOR
			From	To		
ROTARY	10-12-52	10-21-52	Surface	2350	\$3.25/ft	Mouser Drlg. Co.
CABLE	10-24-52	10-26-52		2291	\$2.50/day	Signal Oilfield Service

HOLE, CASING AND CEMENTING RECORD

HOLE DRILLED		CASING						CEMENTING		REMARKS
SIZE	DEPTH	SET AT	SIZE	WT.	THDS.	LEFT IN	MAKE, TYPE, GRADE, CONDITION	Used	Top. Plug	
17 1/2	51	49	13-3/8	36#			Spiral weld csg.	Pozmix 100	40	
12 1/2	710	708	8-5/8	24#	8rd		J-55 Smls. csg.	Pozmix 375	651	Circulated
7-7/8	2350	2349	5 1/2	17#	8rd		LW csg.	Pozmix 75	2299	Top cmt. 1802

SAND RECORD

INITIAL DAILY PRODUCTION

NAME	TOP	BOTTOM	CONTENT Oil, Gas, Water	DESCRIPTION Color, Hard, Soft, Fine, Coarse	DATE	BARRELS		GAS M. C. F.	FLOWED, SWABBED, BAILED, PUMPED
						Oil	Water		
Indian Cave	2175								
Tarkio	2247	2350	Oil	Sd, brown, fine to med grained shaly and pyritic	10-26-52	no water	16 boph/4 hrs		Swabbed

PERFORATING RECORD

SQUEEZE CEMENTING

DATE	INTERVAL		NO. OF HOLES	PURPOSE, RESULTS	DATE	PERFORATIONS		CEMENT		FINAL PRESSURE	PURPOSE, RESULTS
	From	To				From	To	Sax. Used	Sax. Out		
10-25-52	2257-	62	16	50 goph, no wtr.							

SHOT RECORD

Stratafrac

ACIDIZING RECORD

DATE	SHOT		QTS.	LIQ. OR GELATINE	TAMP. Vol., Material	RESULTS Oil, Water-Before, After	DATE	SECTION		GALS.	RESULTS Oil, Water-Before, After
	From	To						From	To		
							10-25-52	2257-62		3000# 2000	Sd, 16 boph/4 hrs

CORING RECORD

DRILL STEM TESTS

CORED From	CORED To	RECOVERY FEET	DESCRIPTION, CONTENT	DATE	INTERVAL		TIME OPEN	RECOVERY
					From	To		

*GIVE DISTANCE FROM POINT OF MEASUREMENT TO BRADEN HEAD
FLANGE 7.95'

PRODUCING METHOD (FLOW, PUMP, GAS, LIFT) Pump TOTAL DEPTH 2350 FB 2291
 TUBED WITH 2-3/8" OD BUE Tbg. SIGNED W. E. Westbrook, Jr.
 114-SUNRAY (OVER)

LOG OF DRILLING AND COMPLETION:

FISHING JOBS: (GIVE DEPTHS, NATURE OF JOB, MATERIAL LEFT IN HOLE OR SIDE-TRACKED) _____

NONE

LOST CIRCULATION: DEPTH _____ METHOD USED TO OVERCOME DIFFICULTY _____

NONE

BIT RECORD: _____

NO. USED _____ SIZE _____ TYPE _____

NO. USED _____ SIZE _____ TYPE _____

NO. USED _____ SIZE _____ TYPE _____

NO. USED _____ SIZE _____ TYPE _____

CASING EQUIPMENT: 5 1/2" csg.

SHOE. TYPE Baker guide shoe & float collar LENGTH Shoe jt - 49.84' OUTSIDE DIAMETER _____

CENTRALIZERS, TYPE Howco Latch-on NUMBER RUN 3

SPACING 2343-2310-2229

SCRATCHERS, TYPE NONE NUMBER RUN _____

SPACING _____

CEMENTING DETAILS: (GIVE ALL AVAILABLE INFORMATION SUCH AS TOP OF CEMENT IF TEMPERATURE SURVEY WAS MADE, TIME AND PRESSURE DATA ON SQUEEZE JOBS, BRAND OF CEMENT, WAITING TIME, SPECIAL TOOLS, ETC.) _____

See attached report

ACIDIZING DETAILS (METHOD, PROCEDURE, SPECIAL TOOLS, PACKERS, VOLUMES AND PRESSURES, TYPE ACID USED, ETC.) _____

See attached report

NOTE: A LETTER OF TRANSMITTAL MUST ACCOMPANY THIS REPORT IN WHICH IS SET OUT IN DETAIL A FULL HISTORY OF DRILLING AND COMPLETION OPERATIONS AND ALL SIGNIFICANT INFORMATION NOT INCLUDED IN THIS REPORT.

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASSED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

SUNRAY OIL CORPORATION

LEASE Strecker A WELL NO. 7
 SEC. 25 T. 14S R. 14W COUNTY Russell
 STATE Kansas FIELD Hall-Gurney
 A.F.E. NO. 2688

HISTORY OF WELL

AT TIME OF COMPLETION

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 10-6-52 Location staked by Lee Poulsen C-NW-NE-NE, Section 25-14S-14W, Russell County, Kansas.
- 10-12 Mouser Drlg. Co moved in rotary tools and commenced drilling. Drilled 17 $\frac{1}{4}$ " hole to 51' and ran 13-3/8" OD Spiral weld csg. Pipe set at 49' with 100 sax Pozmix cement. Pumped plug to 40. Cement circulated.
- 10-13 Drilled out cement and commenced drilling ahead with 12 $\frac{1}{4}$ " hole.
- 10-14 Top Anhydrite 700. Drilled to 710'. Ran 16 jts of 8-5/8" OD 24# J-55 Smls. csg. Pipe set at 708' with 375 sax Pozmix cement and .5% Flocele. Cement circulated with plug at 125. Pumped plug to 651. Used Howco float shoe and Howco Latch-on centralizers at 702 and 549.
- 10-21 Drilled 7-7/8" hole to RTD 2350. Ran 101 jts of 5 $\frac{1}{2}$ " OD 17# 8rd LW csg. Pipe set at 2349 with 75 sax Pozmix cement. Used Baker guide shoe and float collar. Howco Latch-on centralizers at 2343-2310 and 2229. Temperature Survey indicated top of cement at 1802 behind 5 $\frac{1}{2}$ " csg.
- 10-24 Signal Oilfield Service MICT and commenced bailing hole down.
- 10-25 Cleaned hole out to top of cement at 2291 (LW measurement). Ran Lane Wells R-A log. Perforated 2257-62 with 16 Dowell GG-4 glass jet shots. Dried hole up and tested with approximately 50 goph and no water. Ran 2" tbg with Baker RT-8 tool set at 2241. Stratafraced thru perforations with 2000 gals jel X-500 and 3000# sand. Pumped into formation with oil at 1800 psi. Broke to 1400 psi. Pumped in Gel and Sand at 1200 psi. Pulled tbg and Baker tool.
- 10-26 After swabbing load oil back, well tested 16 boph /4 hours with no water. Ran tubing and rods. Tore down cable tools.

CORRECT

W. E. Westbrook, Jr.
 ENGINEER

APPROVED

[Signature]
 SUPERINTENDENT



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 09, 2020

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665-0915

Re: Plugging Application
API 15-167-05628-00-01
STRECKER "A" 7
NE/4 Sec.25-14S-14W
Russell County, Kansas

Dear Gavin Ramsay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 07, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 07, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4