

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SMITH 1-7
Doc ID	1538698

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5308	5316	Morrow Sand	

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2014  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 200 W. Douglas, Suite 725  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573 Fax: ( 316 ) 262-3309  
Email Address: land@vincentoil.com

Well Location:  
NE SW SE NE Sec. 7 Twp. 29 S. R. 22  East  West  
County: Ford  
Lease Name: Smith Well #: 1-7

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mr. Charles Imel  
Address 1: 12480 125 Road  
Address 2: \_\_\_\_\_  
City: Kingsdown State: KS Zip: 67842 + 6029

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/9/2020 Signature of Operator or Agent: M.L. Korphage Title: Geologist

# ALLIED CEMENTING CO., LLC. 34348

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*medicine landscape*

DATE <u>9-3-09</u>	SEC. <u>7</u>	TWP. <u>29s</u>	RANGE <u>22w</u>	CALLED OUT <u>6:00PM</u>	ON LOCATION <u>9:00PM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Smith</u>	WELL # <u>1-7</u>	LOCATION <u>Kingsdown ks, 1 North</u>		COUNTY <u>Forb</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		W/into					

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 582

CASING SIZE 8 3/8 DEPTH 582

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 3 1/2 bbls of fresh water

OWNER Vincent Oil Co.

CEMENT

AMOUNT ORDERED 160sx 65' 35' 6" + 3%acc + 1/4# Flosses + 100sx class A + 3%acc + 290.90

COMMON	<u>100sx</u>	@	<u>13.50</u>	<u>1,350.00</u>
POZMIX		@		
GEL	<u>2sx</u>	@	<u>20.25</u>	<u>40.50</u>
CHLORIDE	<u>7sx</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
	<u>lite weight 160sx</u>	@	<u>12.70</u>	<u>2,032.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>50sx</u>	@	<u>240</u>	<u>120.00</u>
MILEAGE	<u>2600x 10x.10</u>	=		<u>100.00</u>
TOTAL				<u>4,003.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

# 372 HELPER Denny W.

BULK TRUCK

# 472/468 DRIVER mago

BULK TRUCK

# DRIVER

REMARKS:

Pipe on bottom & break circulation, Pump 3 bbls of fresh water, shut in, mix 160sx of lead cement, mix 100sx of tail cement shut down, Release plug, start displacement pump 3 1/2 bbls, shut in, cement dia circulation

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 582

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 10 @ 7.00 70.00

MANIFOLD @ \_\_\_\_\_

Headrental @ N/C

TOTAL 1061.00

PLUG & FLOAT EQUIPMENT

8 5/8

1-Baffle plate @ 68.00 68.00

1-Rubber plug @ 113.00 113.00

TOTAL 181.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE Godfrey

SIGNATURE Mike Godfrey

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 4,003.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

# ALLIEL CEMENTING CO., LLC. 042986

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

DATE <i>091309</i>	SEC <i>07</i>	TWP <i>29s</i>	RANGE <i>22w</i>	CALLED OUT <i>1:30 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>7:30</i>	JOB FINISH <i>1:00 PM</i>
LEASE <i>Smith</i>	WELL # <i>1-7</i>	LOCATION <i>Kingsdown, KS, 1N, w/into</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #1*  
 TYPE OF JOB *Production Casing*  
 HOLE SIZE *7 1/8* T.D. *5500*  
 CASING SIZE *5 1/2* DEPTH *5485*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1400* MINIMUM *—*  
 MEAS. LINE *#* SHOE JOINT *19*  
 CEMENT LEFT IN CSG. *19'*  
 PERFS.  
 DISPLACEMENT *132 Bbls 2% KCL Water*

EQUIPMENT  
 PUMP TRUCK CEMENTER *D. Felio*  
 # *372* HELPER *D. Franklin*  
 BULK TRUCK  
 # *363-314* DRIVER *S. Priddy*  
 BULK TRUCK  
 # DRIVER

REMARKS:

*Pipe on Birm Break Circ., Stop Pump for flush,  
 Plug lost hole & mouse hole w/ 50s cement mix  
 175s "A" ASC cement, stop pump, wash pump  
 & lines, Release Plug, Start Disp. w/ 2% KCL  
 water, See increase in PST, slow rate,  
 Bump Plug at 132 Bbls total  
 Disp., Release PST, Float did hold*

OWNER *Vincent oil Co.*  
 CEMENT  
 AMOUNT ORDERED *50s x 60:40:4% oil & 175  
 5x "A" Asc + 5 # Kol Seal + .5% FL-160 & 500  
 gals ASF & 13 gal Clapra*  
 COMMON *Class A 30 @ 13.50 405.00*  
 POZMIX *20 @ 7.55 151.00*  
 GEL *4 @ 20.25 81.00*  
 CHLORIDE @  
 ASC *Class A ASC 175 @ 11.70 2022.50*  
*FL-160 82 @ 11.80 967.60*  
*Kol Seal 875 @ .85 743.75*  
*Clapra 13 @ 30.40 395.20*  
 @  
 @  
 @  
 @  
 @  
 HANDLING *87 @ 2.40 208.80*  
 MILEAGE *87/10/10 87.00*  
 TOTAL *5961.85*

SERVICE

DEPTH OF JOB *5485'*  
 PUMP TRUCK CHARGE *1957.00*  
 EXTRA FOOTAGE @  
 MILEAGE *10 @ 7.00 70.00*  
 MANIFOLD *Head Rental @ NC*  
 @  
 @

CHARGE TO: *Vincent oil Co.*  
 STREET  
 CITY STATE ZIP

TOTAL *2027.00*

PLUG & FLOAT EQUIPMENT

*1 - TRP @ 26.60 26.60*  
*1 - Guide Shoe @ 72.80 72.80*  
*1 - AFU insert @ 100.80 100.80*  
*6 - centralizers @ 30.80 184.80*  
 @

TOTAL *385.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES ~~2027.00~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME *ERIK HAGAN'S*  
 SIGNATURE *[Signature]*



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

December 09, 2020

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3023

Re: Plugging Application  
API 15-057-20643-00-00  
SMITH 1-7  
NE/4 Sec.07-29S-22W  
Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 07, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The June 07, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1