

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

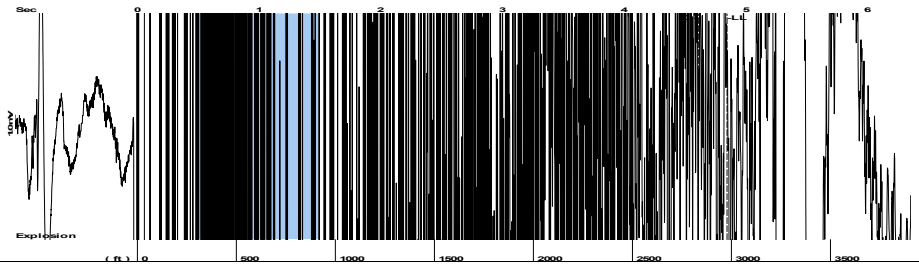
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

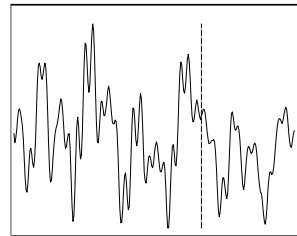
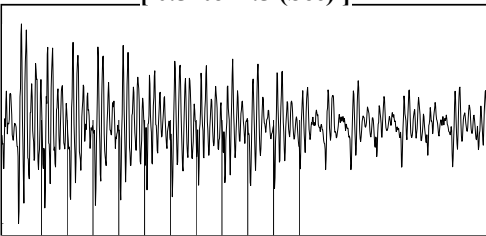
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: CURTIS FISHER 2-33 (acquired on: 12/07/20 12:27:04 )



Filter Type High Pass Automatic Collar Count Yes Time 4.844 sec  
 Manual Acoustic Veloc 1196.23 ft/s Manual JTS/sec 18.8679 Joints 93.928 Jts  
 Depth 2977.52 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: CURTIS FISHER 2-33 (acquired on: 12/07/20 12:27:04 )

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: CURTIS FISHER 2-33 (acquired on: 12/07/20 12:27:04 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>
Current		
Oil - * -	- * - BBL/D	-11.5 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	- * - psi
		- * - min
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>
PBHP/SBHP	- * -	- * - psi (g)
Production Efficiency	0.0	
<b>Oil</b> 40 deg.API		<b>Liquid Level Depth</b>
<b>Water</b> 1.05 Sp.Gr.H2O		2977.52 ft
<b>Gas</b> 0.77 Sp.Gr.AIR		<b>Pump Intake Depth</b>
		- * - ft
<b>Acoustic Velocity</b> 1229.36 ft/s		<b>Formation Depth</b>
		3600.00 ft
<b>Formation Submergence</b>		
Total Gaseous Liquid Column HT (TVD)	- * - ft	
Equivalent Gas Free Liquid HT (TVD)	- * - ft	



**Producing**

Annular Gas Flow - \* - Mscf/D

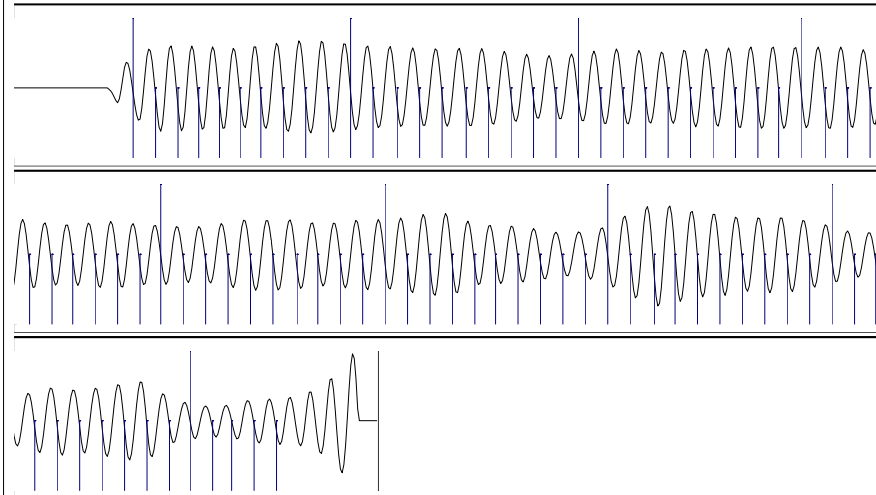
% Liquid 100 %

**Pump Intake** - \* - psi (g)

**Producing BHP** - \* - psi (g)

**Static BHP** - \* - psi (g)

Group: MyWells Well: CURTIS FISHER 2-33 (acquired on: 12/07/20 12:27:04 )



Acoustic Velocity	1229.36 ft/s	Joints counted	84
Joints Per Second	19.3906 jts/sec	Joints to liquid level	93.928
Depth to liquid level	2977.52 ft	Filter Width	16.8679 20.8679
Automatic Collar Count	Yes	Time to 1st Collar	0.276 4.608

December 10, 2020

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-009-24938-00-00  
CURTIS FISHER 2-33  
SW/4 Sec.33-20S-12W  
Barton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/10/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"