

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/20/2020	33369

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Armstrong	Ness	Fritzler	Oil	Workover	PTA	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way (Nov 19 & Nov 20 - 35 miles per day)				70	Miles	5.00	350.00T
576W-P	Pump Charge - PTA				1	Job	925.00	925.00T
580	Additional Hours (If Circulate More Than 1 Hour) - Nov 20, 2020				2	Hours	300.00	600.00T
328-4	60/40 Pozmix (4% Gel)				570	Sacks	11.00	6,270.00T
275	Cotton Seed Hulls				7	Sack(s)	35.00	245.00T
290	D-Air				7	Gallon(s)	42.00	294.00T
581W	Service Charge Cement				570	Sacks	1.85	1,054.50T
583W	Drayage				878	Ton Miles	0.95	834.10T
	Subtotal							10,572.60
Customer Disc...	Customer Discount Per Ted						-10.00%	-1,057.26
	Subtotal							9,515.34
	Sales Tax Ness County						6.50%	618.50
We Appreciate Your Business!							Total	\$10,133.84



Services, Inc.

TICKET 033369

CHARGE TO: Retail Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. #2
 LEASE Amstrong
 COUNTY/BARISH Ness
 STATE KS
 CITY Utica
 DATE 11-19-2020
 OWNER Utica, 3-62, 2-N

TICKET TYPE SERVICE SALES
 CONTRACTOR Fitzler Trk
 RIG NAME/NO. _____
 SHIPPED VIA CT
 DELIVERED TO Location
 ORDER NO. _____

WELL TYPE Oil
 WELL CATEGORY Underover
 JOB PURPOSE Plug to Abandon
 WELL PERMIT NO. _____

WELL LOCATION Utica, 3-62, 2-N
 REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS 1/2-62 N-INT

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
575					MILEAGE	2.00		35	mi	6.00	350.00
576P					Pump Charge - PTH			1	job	925.00	925.00
580					Additional hours - 11-20			2	hr	300.00	600.00
338-4					CO/LIC Pumps 4% gel			5	sk	11.00	6270.00
275					530 sks on 11-19, 40 sks on 11-20			7	sk	35.00	245.00
290					Cotton Seed Hubs			7	gel	42.00	294.00
581					D-Air			5	sk	1.85	1,054.50
583					CMT Service Charge			50	lbs	0.95	834.10
					Drayage						
					SWT Service Charge						
					Drayage						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 11-20-2020 TIME SIGNED 2:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY _____
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND YES NO

PAGE TOTAL 1
 TOTAL 10,133.84

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR William Fuchs APPROVAL _____

Thank You!

SWIFT Services, Inc.

DATE: 11-19-2020
PAGE NO: 1 of 2
TICKET NO: 033369

JOB LOG

CUSTOMER: Pintail Petroleum WELL NO.: #2 LEASE: Armstrong JOB TYPE: Plug to Abandon

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
11-19	0800							ON Location 2 3/8" x 4 1/2" TP: 4441
	0815	3 1/2	18	✓		500		Pump 18 bbl H2O Ahead
	0825	3 1/2	20	✓		500		Mix 75 sks of 60/40 Pozmix 4% gel w/ 300# of Cotton Seed Hulls
	0935	1 1/4		✓		200		Pull tb to 2441' + Test to 300 PSI * Did Not Hold* Pumping into Csg leak @ 1 1/4 BPM 200 PSI - TOH + Run in CIBP CIBP @ 2210
	1115	∅	10	✓		500		Test Csg to 500 PSI * Hold* - Perf @ 2080'
	1150	4	3	✓		400		Injection Rate
	1155	4	13	✓				Mix 50 sks of CMT 1st 25 w/ Hulls, 2nd 25 w/ Hulls - 100#
	1200	4	42	✓		400		Displace CMT KO Pump * WENT ON VAC* - Perf @ 1220
	1315	3 1/2	21	✓		500		Mix 80 sks of CMT
		3 1/2	30	✓		450		Mix 120 sks of CMT w/ 300# of Hulls
	1345	2	48	✓		300		Mix 185 sks down BS - Check 5 1/2 Csg FL: ~450'
	1430			✓				- Pump 20 sks in 5 1/2 Csg - Check FL: ~375-400
	1440							Wash up Trk # 112 530 sks + 700 lbs of Hulls used
	1515							Job Complete Thanks. Judeon, Kurling, Shane

