

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	GEYER 3-3 YEP
Doc ID	1538984

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.75	23	210	common	150	80/20

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2034

Date <u>7/6/2020</u>	Sec. <u>3</u>	Twp. <u>11</u>	Range <u>24</u>	County <u>Trego</u>	State <u>Kansas</u>	On Location	Finish <u>7:00pm</u>
				Location <u>Walkeens 6 N. 6 W 3/4 N E into</u>			
Lease <u>Geyer</u>			Well No. <u>3-3 YEP</u>		Owner		
Contractor <u>Murfin #16</u>					To Quality Oilwell Cementing, Inc.		
Type Job <u>Surface</u>					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size <u>12 1/4</u>		T.D. <u>210.3'</u>		Charge To <u>Phillips Exploration</u>			
Csg. <u>9 5/8</u>		Depth <u>207.73'</u>		Street			
Tbg. Size		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <u>15'</u>		Shoe Joint <u>15'</u>		Cement Amount Ordered <u>150 3/4 3#2</u>			
Meas Line		Displace <u>12.25</u>					
EQUIPMENT							
Pumptrk <u>5</u>	No.	Cementer <u>Tim</u>		Common <u>120</u>			
		Helper		Poz. Mix <u>30</u>			
Bulktrk <u>9</u>	No.	Driver <u>Doug</u>		Gel. <u>3</u>			
		Driver		Calcium <u>6</u>			
Bulktrk <u>P.U.</u>	No.	Driver <u>David</u>					
JOB SERVICES & REMARKS							
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
				Sand			
				Handling <u>159</u>			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge <u>Surface</u>			
				Mileage <u>53</u>			
<u>Cement Did Circulate</u>							
X Signature <u>Ag. Jester</u>				Tax			
				Discount			
				Total Charge			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1367

Date 7-13-20	Sec. 3	Twp. 11	Range 24	County Trego	State KS	On Location	Finish 2:00 PM
				Location Wakarusa/11 BRW 7W 20 N 3/4 E Ento			
Lease Geyer 3-3 4A			Well No.		Owner		
Contractor Martin #16					To Quality Oilwell Cementing, Inc.		
Type Job Rotary Plug					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size 2 7/8		T.D. 4000'		Charge To Philips Exploration			
Csg.		Depth		Street			
Tbg. Size		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 255 60/40 4 1/2 1/4 #10			
Meas Line		Displace					
EQUIPMENT				Common 153			
Pumptrk 20	No.	Cement		Poz. Mix 102			
		Helper		Gel. 9			
Bulktrk	No.	Driver		Calcium			
Bulktrk 14	No.	Driver		Hulls			
				Salt			
JOB SERVICES & REMARKS				Flowseal 50			
Remarks:				Kol-Seal			
Rat Hole 30SK				Mud CLR 48			
Mouse Hole 15SK				CFL-117 or CD110 CAF 38			
Centralizers				Sand			
Baskets				Handling 264			
D/V or Port Collar				Mileage			
1 1/2 1985 50SK				FLOAT EQUIPMENT 8 1/2 Day 16 1/2 Plug			
2 1/2 10200 100SK							
3 1/2 260 50SK							
4 1/2 40 100SK							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge plug			
				Mileage 53			
				Tax			
				Discount			
				Total Charge			

X Signature **[Signature]**

Thanks
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