

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	W.D. Short Oil Co., LLC
Well Name	SHORT FAMILY WALDSCHMIDT #1
Doc ID	1531404

All Electric Logs Run

Gamma Ray/Cement Bond Log
Sonic Log
Dual Induction Log
Neutron Log

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
9/3/2020	5236

Bill To	
W.D. Short Oil Company PO Box 729 Oxford, KS 67119	
Customer ID#	1019

Job Date	9/3/2020
Lease Information	
Short Fam. Waldschmidt #1	
County	Cowley
Foreman	RM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	75	4.20	315.00
C201	Thick Set Cement	150	20.50	3,075.00T
C208	Pheno Seal	300	1.30	390.00T
C207	KolSeal	750	0.47	352.50T
C108B	Ton Mileage-per mile (one way)	618.75	1.40	866.25
C604	5 1/2" Cement Basket	1	236.00	236.00T
C504	5 1/2" Centralizer	7	50.00	350.00T
C654	5 1/2" Flapper Type Float Shoe	1	273.00	273.00T
C421	5 1/2" Latch Down Plug	1	242.00	242.00T
D101	Discount on Services		-114.06	-114.06
D102	Discount on Materials		-245.93	-245.93T

Terms	Net 15
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We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$6,839.76
Sales Tax (6.5%)	\$303.72
Total	\$7,143.48
Payments/Credits	\$0.00
Balance Due	\$7,143.48

Field 1	Value 1
Field 2	Value 2

Field 1	Value 1
Field 2	Value 2
Field 3	Value 3
Field 4	Value 4

Category	Item	Unit	Quantity	Price	Total
Category 1	Item 1	Unit 1	100	1.00	100.00
Category 1	Item 2	Unit 2	200	0.50	100.00
Category 2	Item 3	Unit 3	300	0.33	100.00
Category 2	Item 4	Unit 4	400	0.25	100.00
Category 3	Item 5	Unit 5	500	0.20	100.00
Category 3	Item 6	Unit 6	600	0.17	100.00
Category 4	Item 7	Unit 7	700	0.14	100.00
Category 4	Item 8	Unit 8	800	0.13	100.00

Field 1	Value 1
Field 2	Value 2
Field 3	Value 3
Field 4	Value 4

Field 1	Value 1
Field 2	Value 2
Field 3	Value 3
Field 4	Value 4

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5236**
 Foreman Russell McCoy
 Camp Eureka

APT 10-035-24721-0000

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-2-20	1019	#1 Short Family WALDSCHMIDT	6	34 S	6 E	Cowley	Ks
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
W.D. Short Oil Company LLC				105	JASON		
Mailing Address				113	STEVE		
P.O. Box 927				128	Russell		
City			State	Zip Code			
OXFORD			KS	67119			

Job Type Longstring Hole Depth 3340 K.B. Slurry Vol. 48 BBL Tubing _____
 Casing Depth 3329 G.L. Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe _____
 Casing Size & Wt. 17" + 15" Cement Left in Casing 0 Water Gal/SK 9 Other _____
 Displacement 99 BBL Displacement PSI 850# Bump Plug to 1300" BPM 5

Remarks: Safety + Job Procedure Run 3329' 5 1/2 casing TAG Bottom w/ Extra
Joint spot collar @ S/R. G.L 3329' Circulate for 45 min to sweep Hole.
Big cement Head Pump to BBL water mix + pump 150 SKI T.S. 5" Kolsal
2" Phenoseal @ 13.8" = 48 BBL Slurry, shot down, wash out pump + lines
Release 5 1/2 latch Down Plug Displace w/ 99 BBL Fresh water to seat @
850# Final pumping PSI seat Plug @ 1300" wait 2 min check float, float head.
Good Circulation during All Cementing Procedure.
Note 99 Joints TOTAL 80 Joints on Rack Thank you
Leave out #74 37,99' Brine Tank TR Formixing water Russell McCoy
Centralizers # 2 6 8 11 14 18 25 Basket on #26

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge	1100.00	1100.00
C-107	75	Mileage	4.20	315.00
C-201	150	SKI Thickset cement	20.50	3075.00
C-208	300 #	Phenoseal 2" Perf/SK	1.30	390.00
C-207	750 #	Kolsal 5" Perf/SK	.47	352.50
C-108B	8.25	Tow's Tow mileage 75 miles	1.40	866.25
C-604	1	5 1/2 Cement Basket	236.00	236.00
C-504	7	5 1/2 x 7 7/8 centralizers	50.00	350.00
C-654	1	5 1/2 AFU FLOAT SHOE	273.00	273.00
C-421	1	5 1/2 Latch Down Plug	242.00	242.00
				7,179.75
			- 5%	< 315.91 >
			Sales Tax	319.70
Authorization by <u>Doug Short</u>	Title <u>owner</u>	Total		<u>7143.49</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

(a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) ELITE makes no guarantee of the effectiveness of any ELITE products, supplies or materials, or the results of any ELITE treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) ELITE may buy and resell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that ELITE is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify ELITE against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES – LIMITATION OF LIABILITY

ELITE warrants its title to the products, supplies, and materials used or sold to the customer. **ELITE MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.** ELITE's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any ELITE products or services is expressly limited to the replacement of such or their return to ELITE or, at ELITE's option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
8/31/2020	5198

Bill To	
W.D. Short Oil Company PO Box 729 Oxford, KS 67119	
Customer ID#	1019

Job Date	8/30/2020
Lease Information	
Short Fam. Waldschmidt 1	
County	Cowley
Foreman	RM

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	890.00	890.00
C107	Pump Truck Mileage (one way)	75	4.20	315.00
C200	Class A Cement-94# sack	190	15.75	2,992.50T
C205	Calcium Chloride	530	0.63	333.90T
C206	Gel Bentonite	350	0.21	73.50T
C209	Flo-Seal	50	2.35	117.50T
C108B	Ton Mileage-per mile (one way)	669.75	1.40	937.65
D101	Discount on Services		-107.13	-107.13
D102	Discount on Materials		-175.87	-175.87T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$5,377.05
Sales Tax (6.5%)	\$217.20
Total	\$5,594.25
Payments/Credits	\$0.00
Balance Due	\$5,594.25

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5198**
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-30-20	1019	Short Family Waldschmidt	6	34	6	Cowley	Ks
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
W.D. Short Oil Company				104	STANLEY		
Mailing Address				110	JUSTI		
P.O. Box 729				128	Russell		
City	State	Zip Code					
Oxford	KS	67119					

Job Type Surface Hole Depth 348 KB Slurry Vol. 46 Tubing _____
 Casing Depth 328 G.L. Hole Size 12 1/4 Slurry Wt. 15 Drill Pipe _____
 Casing Size & Wt. B518 23# Cement Left in Casing _____ Water Gal/SK 6.5 Other _____
 Displacement 20 1/4 Displacement PSI _____ Bump Plug to _____ BPM 5

Remarks: Safety + Job Proc + Lmt meeting, Rig to 8-10 Break Circulation
w/10 Bbl water mix + Pump 190 SK's Reg 37.00 27.00 Gel 1/4" Floccite
@ 15# = 46 Bbl Slurry yield 1.36 Displace w/ 20 1/4 Bbl Fresh water close
well to B Bbl to Pit. Job complete, Tear Down. Thank you
Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge	870.00	870.00
C-107	45	Mileage	4.20	315.00
C-200	190	SK's Class A cement	15.75	2,992.50
C-205	530 [#]	CaCl2 = 3%	.63	333.90
C-206	350 [#]	Gel = 2%	.21	73.50
C-209	50 [#]	Floccit = 1/4" Pw/SK	2.35	117.50
C-108 B	8.73	Tow Mileage Bulk Truck x 45	1.40	937.65
				5,660.05
			- 5%	(274.43)
			Sales Tax	228.63
			Total	5594.25

Authorization by Charlie Coulter Title Toal Ashen Light House

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

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cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

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- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willful misconduct in the preparation or furnishing of it.
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Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

LOCATION AND LEGALS DATA

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Short Family Waldschmidt #1
API: 15-035-24721
Location: SW NE NE SE S6-T34S-R6E
License Number: 33608
Spud Date: 8/27/20
Surface Coordinates: 230' North 595' West from SE corner

Region: Cowley County, KS
Drilling Completed: 9/1/20

Bottom Hole
Coordinates:
Ground Elevation (ft): 1117' K.B. Elevation (ft): 1129'
Logged Interval (ft): Surface To: 3338' Total Depth (ft): 3340'
Formation: Mississippi
Type of Drilling Fluid: WATER BASED

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

Formation

Sample Tops

Log Tops

Iatan	1638' (-509)	1635' (-506)
Stalnaker	1666' (-537)	1665' (-536)
Iola	2096' (-967)	2090' (-961)
Layton	2126' (-977)	2122' (-993)
Kansas City	2296' (-1167)	2288' (-1159)
Doods Creek	2306' (-1177)	2398' (-1169)
Altamont	2531' (-1402)	2526' (-1397)
Pawnee	2590' (-1461)	2586' (-1457)
Cherokee	2662' (-1533)	2660' (-1531)
Bartlesville	2848' (-1719)	2841' (-1712)
Mississippi Chert	2930' (-1801)	2928' (-1799)
Mississippi Lime	2942' (-1813)	2938' (-1809)
Kinderhook	3336' (-2207)	N/A

OPERATOR

Company: W.D. Short Oil Co., LLC
Address: 125 S River Rd
Oxford, KS 67119




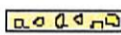

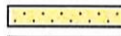

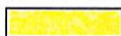

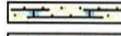



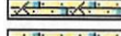
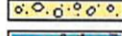

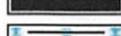

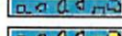
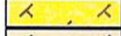

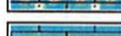

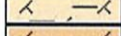
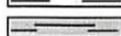
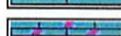


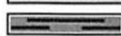
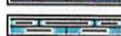
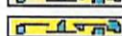

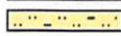

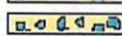



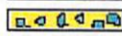






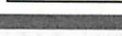
GEOLOGIST

Name: Brandon Wolfe
 Company:
 Address: 1016 N Biddle St
 Moline, KS 67353






















































































COMMENTS

5 1/2" Casing was ran and cemented to top to further evaluate the Mississippi Formation

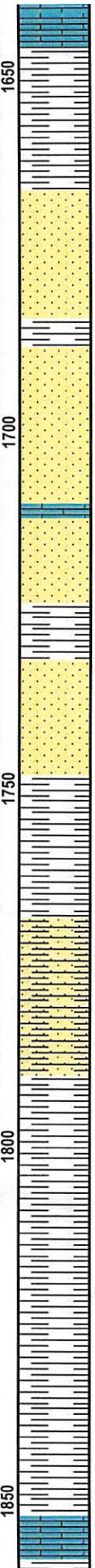
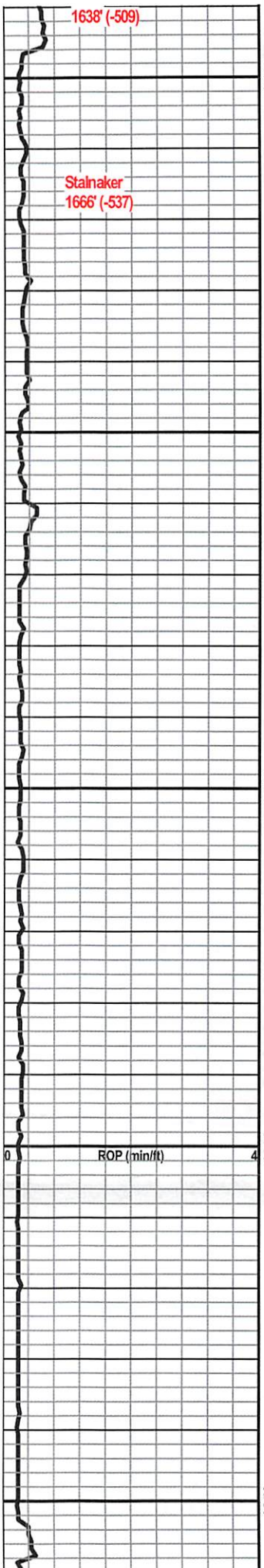
ROCK TYPES

 Anhydrite	 Shaly_ss_ii	 Cherty_dolo	 Qtz_wash
 Arkose	 Sandstone	 Dolomite	 Qtz_wash_ii
 Ark_shale	 Shaly_limy_ss	 Limy_dolo	 Argil_qtz_wash
 Granite	 Washy_limy_ss	 Cement	 Ark_qtz_wash
 Coal	 Limy_ss	 Carb_wash	 Sdy_gw
 Limy_sh	 Sdy_ls	 Sdy_carb_wash	 Shaly_gw
 Shale	 Limestone	 Shaly_sdy_carb	 Gw_a
 Hot_shale	 Dolo_ls	 Shaly_limy_qtz_w	 Gw_b
 Hot_shale_ii	 Shaly_ls	 Shaly_limy_qtz_w	 Gw_c
 Siltstone	 Carb_shaly_ls	 Limy_qtz_wash	 Gw_d
 Siltstone_ii	 Cherty_ls	 Limy_qtz_wash_ii	
 Shaly_ss	 Chert	 Limy_qtz_wash_iii	

ACCESSORIES

FOSSIL	MINERAL	 Salt	 Sandy ls str
 Algae	 Anhy	 Sandy	 Shale
 Amph	 Arggrn	 Silt	 Siltstone
 Belm	 Arg	 Sil	 Sandstone
 Bioclst	 Bent	 Sulphur	
 Brach	 Bit	 Tuff	
 Bryozoa	 Brecfrag	STRINGER	TEXTURE
 Cephal	 Calc	 Arkosic inclusion	 Boundst
 Coral	 Carb	 Chert inclusion	 Chalky
 Crin	 Chtdk	 Anhydrite	 Cryxln
 Echin	 Chtlt	 Arkosic qtz str	 Earthy
 Fish	 Dol	 Arkosic qtz str ii	 Finexln
 Foram	 Feldspar	 Arkosic str	 Grainst
 Fossil	 Ferrpel	 Arkosic str ii	 Lithogr
 Gastro	 Ferr	 Carb wash str	 Microxln
 Oolite	 Glau	 Sandy carb wash str	 Mudst
 Ostra	 Gyp	 Coal/carb sh	 Packst
 Pelec	 Hvymin	 Dolomite	 Wackest
 Pellet	 Kaol	 Granite str	OIL SHOW
 Pisolite	 Marl	 Limestone	 Even
 Plant	 Minxl	 Limy ss str	 Spotted
 Strom	 Nodule	 Qtz wash str	 Ques
	 Phos	 Limy qtz wash str	 Dead
	 Pyr		

Penetration Rate ROP (min/ft)	TVD	Lithology	Geological Descriptions	Oil Shows Remarks
<p>0 4</p> <p>ROP (min/ft)</p> <p>Note: Depth Scale is from 0-4 min/ft</p> <p>14</p> <p>1500</p> <p>1550</p> <p>1600</p> <p>0 4</p> <p>ROP (min/ft)</p> <p>latan</p>	<p>14</p> <p>1500</p> <p>1550</p> <p>1600</p>	<p>Sh: gry. Fw pc Ls: gry, fn xln, NS.</p> <p>Sh: gry, sli stly, sli mica. Fw Pc Ss: lt gry, vry fn gm, sub md, wl srted, sli mica, fr ig por, NS.</p> <p>Sh: gry, sli stly, occ sli mica.</p> <p>Sh: gry, occ sft.</p> <p>Sh: gry.</p> <p>Sh: gry to occ drk gry. Fw pcs Ls: tan to bm, fn xln, dns, occ hrd, foss, NS.</p>	<p>323' of Surface Pipe was set @ 7:00AM on 8/29/20</p> <p>Geo showed up on location @ 10:40PM on 8/29/20 - Depth: 1500'</p> <p>Start Kelly Down (KD) Wet & Dry Samples</p>	<p>Survey @ 1407: 1/2 degree</p> <p>latan</p>



Mud Up @ Connection @ 1656'

Ss: lt gry, fn gm, sub md, wl srted, mica, sli calc, gd ig por, scat oil stn, show oil @ break, fw pcs yllw flor, no odor. Sh: gry to occ drk gry, sli mica.

Ss: lt tan to lt gry, fn gm, sub md, wl srted, mica, sli calc, gd ig por, scat oil stn, show oil @ break, >5% yllw flor, fr odor. Sh: gry, sli mica. Fw pc Ls: tan to lt bm, fn xln.

Ss: lt tan to lt gry, fn gm, sub md, wl srted, sli mica, gd ig por, vry scat stn, vry fw pc flor, no odor.

Ss: lt gry, fn gm, sli mica, fm, gd ig por, no odor, NS. Sh: gry to occ drk gry.

Ss: lt gry, fn gm, sli mica, gd ig por, no odor, NS. Sh: gry to drk gry.

Sh: gry, sli fm.

Sh: gry. Vry fw pc Ls.



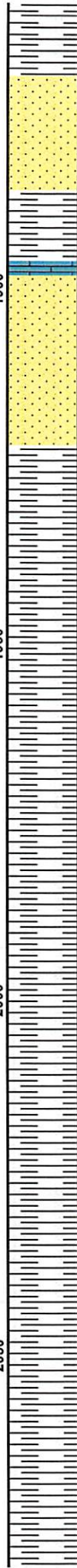
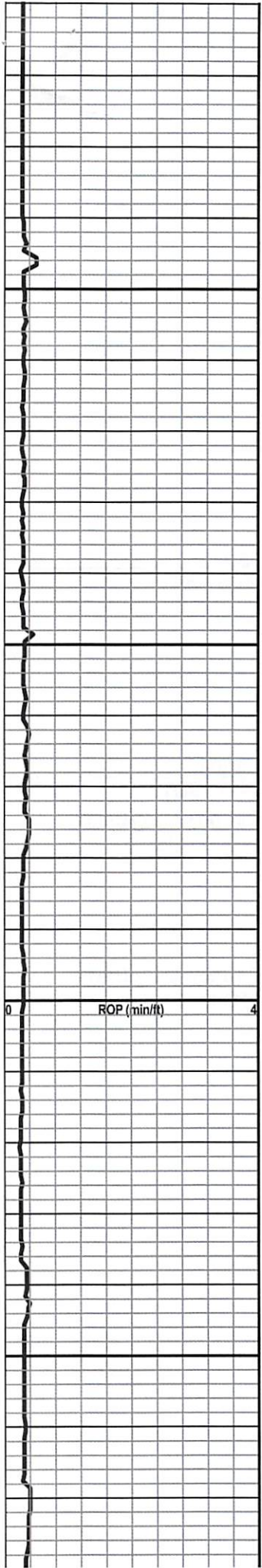
1638 (-509)

Midnight Depth on 8/31/20: 1656'

Stalnaker
1666' (-537)

⊕ Sli Show Oil @ Break
No Odor

⊕ Show Oil @ Break
Fair Odor



Ss: lt gry, vry fn to fn gm, sli mica, sli shly, no odor, NS. Sh: gry, slty. Fwpc Ls: lt bm to bm, fn xln, dns.

Ss: gry to lt gry, vry fn gm, hghly mica, sli shly, no flor, no odor, NS. Sh: gry, slty.

Sh: gry, slty.

Sh: gry, frm.

Sh: gry to occ drk gry.

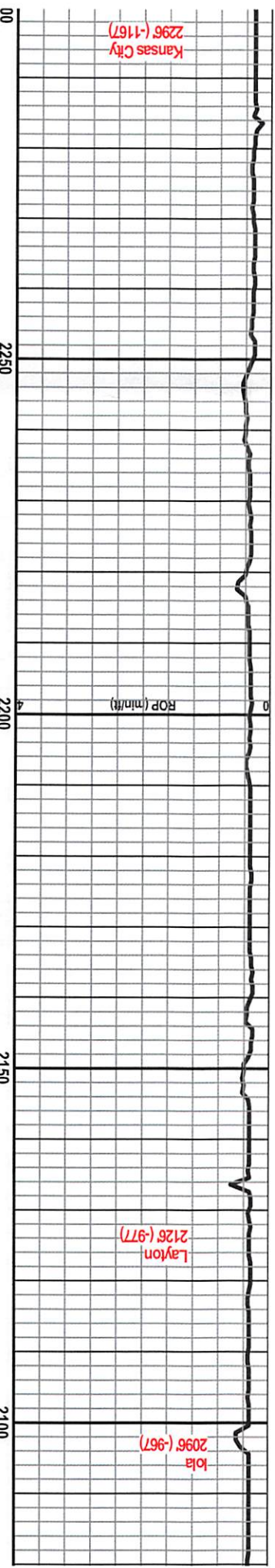
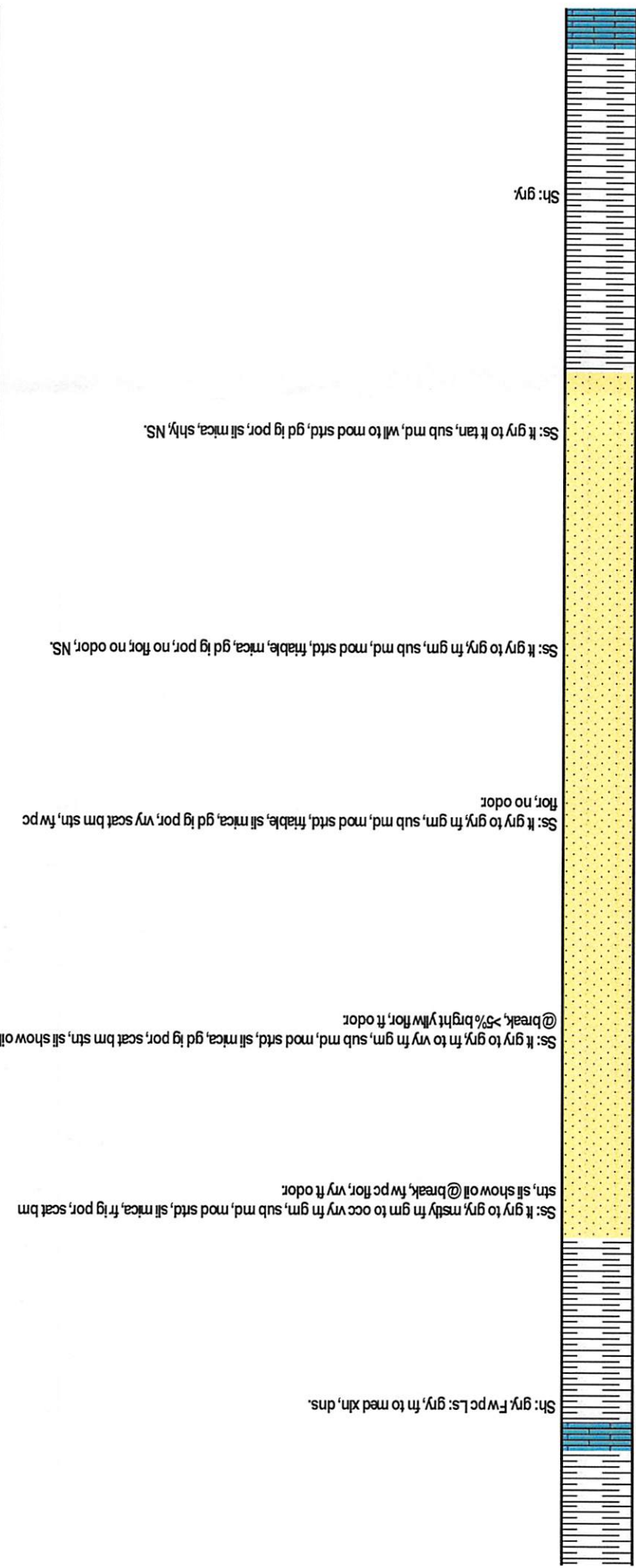
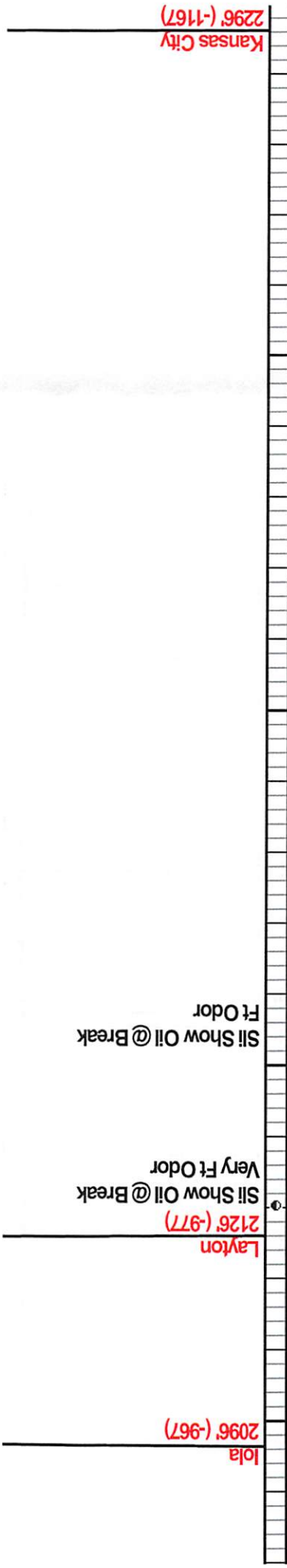
Wt 9.1 Vis 40

Sh: gry to occ sli drk gry.

Mudline washout @ 2062'

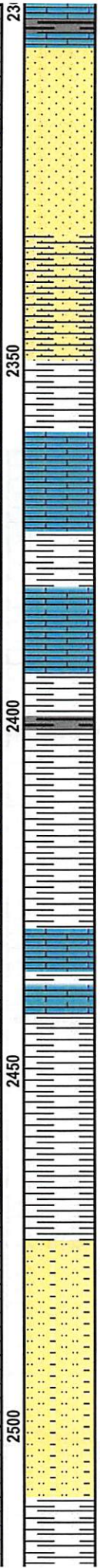
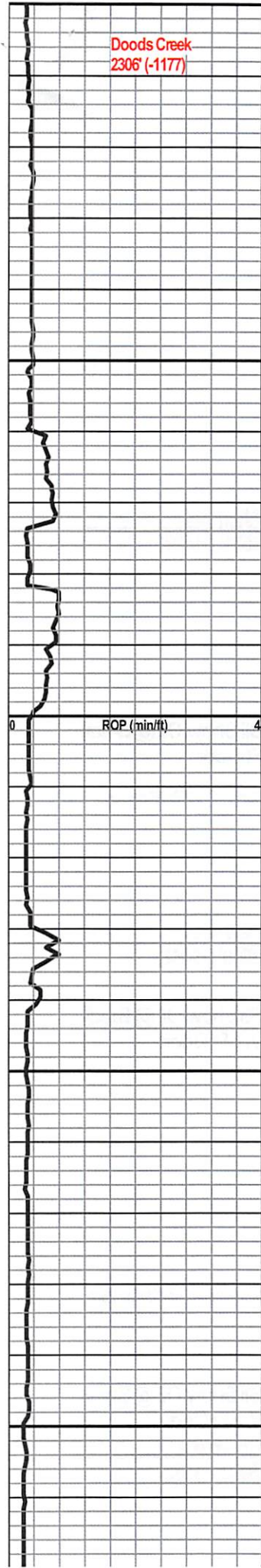
Sh: gry.





Doods Creek
2306' (-1177)

Doods Creek
2306' (-1177)



Ls: to bm, fn xln, dns, foss, NS. Sh: AA w trc blk sh.

Ss: lt gry, fn gm, sub md, wll srted, sli mica, gd ig por, NS. Ls: tan to gry, fn xln, dns, foss, NS.

Rig Service

Ls: bm to tan to occ gry, fn xln, dns, hrd, foss, vry pr to no vis por, NS.

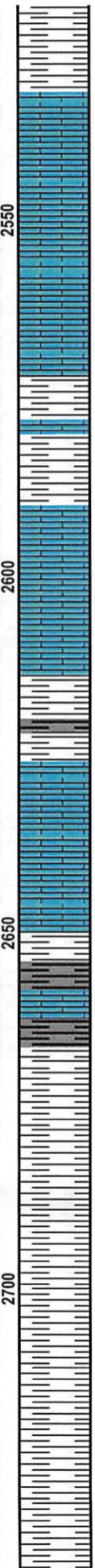
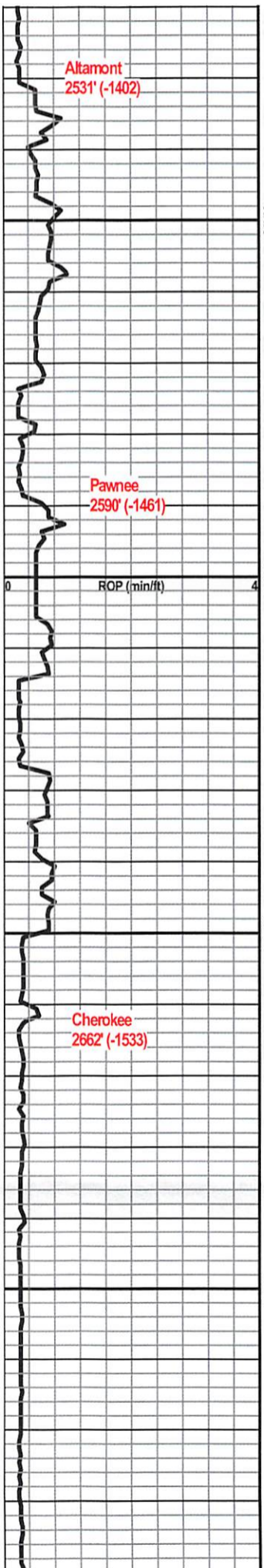
Ls: gry to tan, fn xln, dns, hrd, NS. Sh: gry to drk gry to trc blk sh is carb.

Ls: gry to bm, fn xln, dns, hrd, NS. Sh: drk gry to blk, carb.

Sltst: gry to lt gry, fm. Fw pc Ls.

Work on mud pump

Sltst: AA. Sh: gry, sli slty.



Sample is vry shly. Sh: gry, sli stly. Fw pc Ls: bm, fn xln, dns, foss, NS,

Ls: tan to bm, fn xln, mstly dns, trc wthrd, trc xln por, scat bm str, sli show oil @break, <5% yllw flor, ft odor.

Wt 9.5 Vis 40

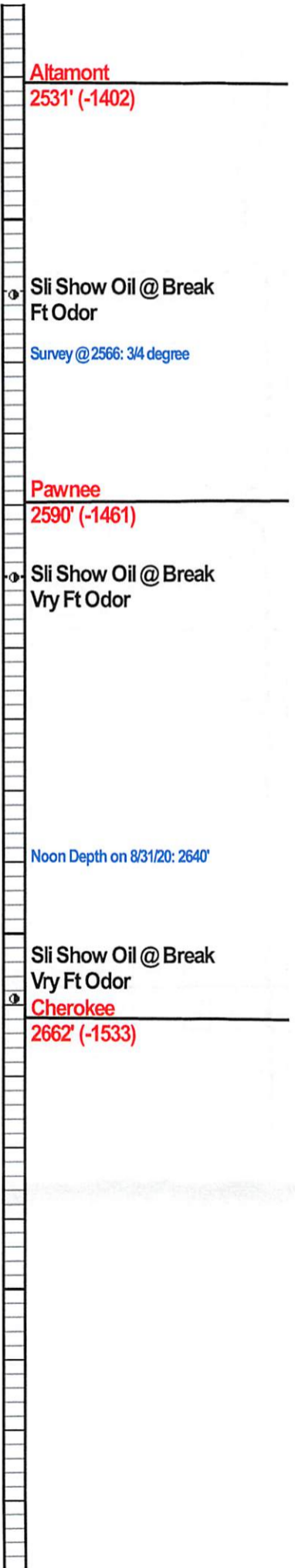
Ls: tan to bm to trc gry, fn xln, dns, fw pcs wthrd, trc xln nclsn, pr xln por, scat str, sli show oil @break, <5% brght yllw flor, vry ft odor. Sh: gry.

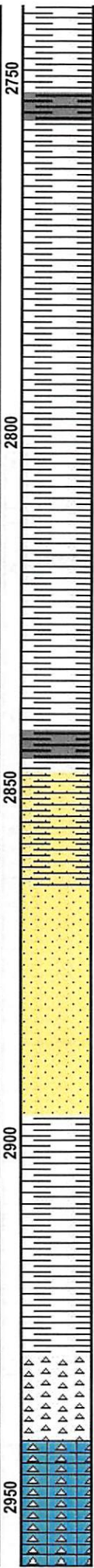
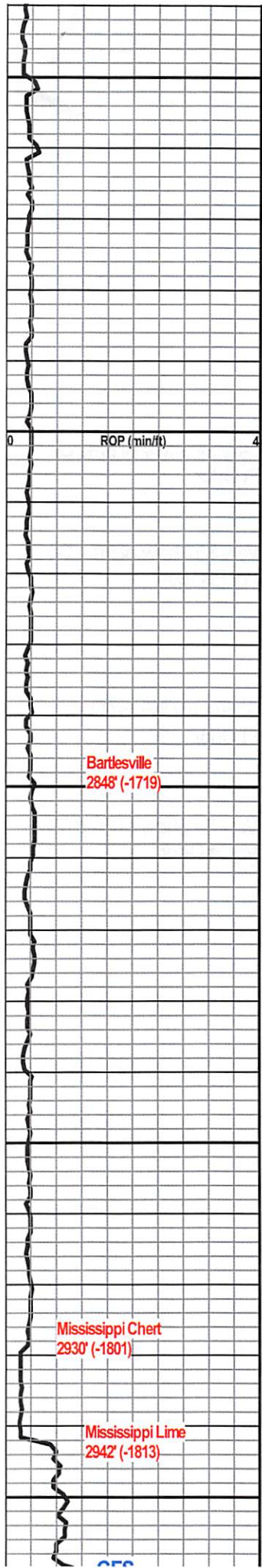
Ls: mstly tan to gry, fn xln, dns, trc xln por, no flor, no odor, NS. Sh: gry to drk gry to occ blk, blk sh is carb.

Ls: tan lt bm, fn xln, sli dns, sli chrty, wthrd, xln nclsn, trc vug por, vry scat bm str, sli show oil @break, 20% brght yllw flor, vry ft odor. Sh: bm to gry to blk, blk is carb.

Sh: gry to trc blk, stly, sli mica.

Sh: gry to drk gry, sli stly,





Sh: drk gry to gry to tc blk, sli slty.

Sh: gry to drk gry. Fw pc Ls: gry to lt bm, fn xln, dns.

Sh: gry to drk gry.

Sh: lt gry to gry to trc blk.

Sh: lt gry, sli slty. Ss: gry to lt bm, fn gm, sub md, mod srted, mica, gd ig por, scat oil stn, show gas bubble & oil @ break, fr sfo, gd cut, 10% dull yllw flor, fr odor. Fw pc Ls.

Ss: gry, fn to med gm, sub md, mod srted, mica, grt ig por, scat oil stn, show gas bubble & oil @ break, fr sfo, gd cut, 20% dull yllw flor, fr odor. Sh: gry to drk gry.

Sh: gry to drk gry to blk.

Cht: buff to wht, sm shrp, mstly wthrd, trc tripolitic, trc vug por, gd xln por, stn throughout, gd SGBOB, gd SFO, gd cut, 20% brght yllw flor, fr odor. Sh: AA.

Cht: AA w/ 25% brght yllw flor, fr odor,
Free Oil on the pits

Ls: tan to lt bm, fn xln, dns, occ hrd, sm wthrd, vry chrty, xln nclsn, fr xln por, sct bm stn, 5% brght yllw flor, sli odor.

Ls: lt bm, fn xln, dns, sli wthrd, vry chrty, fr to gd vis por, 5% brght flor, ft odor. Fw pc Cht: buff, frsh, shrd, hrd.

Ls: lt bm to tan, fn xln, dns, sli wthrd, vry chrty, fr to gd vis por, 5% brght flor, ft odor. Fw pc Cht: buff frsh shrd hrd

Bartlesville
2848' (-1719)

Show of Free Oil
Show Gas & Oil @ Break
Fair Odor

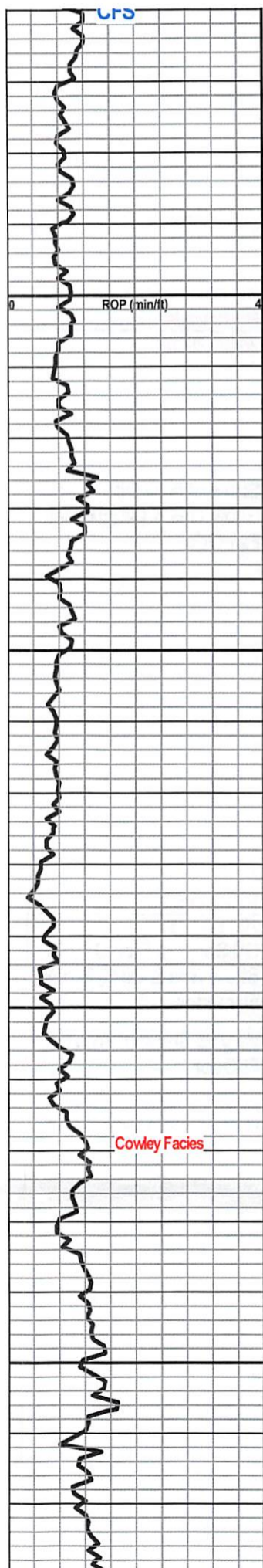
Mississippi
2930' (-1801)

Gd Show of Free Oil
Show Gas & Oil @ Break
Fair Odor

Very Sli Show of Free Oil
Ft Odor

Very Sli Show of Free Oil

050



3000

3050

3100

3150

Ls: AA w 5% brght flor, ft odor.

Ls: lt bm to tan, fn xln, dns, sli wthrd, vry chrty, fr vis por, vry sli SFO, vry scat brght flor, no odor.

Ls: lt bm to gry, fn xln, dns, wthrd, vry chrty, gd vis por, vry sli SFO, <5% brght flor, vry ft odor. Fw pc Cht, buff, sm frsh, sli shrp, sli wthrd, bm stn on xln edge.

Ls: gry to lt bm, fn xln, dns, vry wthrd, sli chrty, fr vis por, fw pc flor, no odor.

Ls: gry to bm, fn xln, dns, wthrd, sli chrty, pr vis por, sli SFO, vry scat flor, ft odor.

Ls: gry to bm, fn xln, dns, wthrd, sli chrty, pr to fr vis por, vry sli SFO, vry scat flor, vry ft odor.

Ls: gry to lt bm, fn xln, dns, sli wthrd, chrty, fr vis por, vry sli SFO, vry scat flor, vry ft odor.

Ls: bm to gry, fn xln, dns, sli wthrd, sli chrty, pr vis por, no flor, no odor, NS.

Ls: gry to occ bm, fn xkn, dns, sli hrd, sli chrty, pr vis por, no flor, no odor, NS.

Ls: gry to lt bm to trc off wht, fn xln, dns, sli wthrd, chrty, sli chlky, pr vis por, no flor, no odor, NS.

Ls: gry to trc off wht, fn xln, wthrd, chrty, vry chlky, pr vis por, no flor, no odor, NS.

Ls: gry to off wht, fn xln, wthrd, chrty, vry chlky, pr vis por, no flor, no odor, NS.

Ls: AA.

Ls: AA.

Ls: gry to gm, fn xln, sli dns, chrty, chlky, pr vis por, no flor, no odor, NS.

Ls: gry to off wht, fn xln, wthrd, chrty, vry chlky, pr vis por, no flor, no odor, NS.

Ls: gry to lt bm, fn xln, dns, wthrd, chrty, no flor, no odor, NS.

Ls: bm to occ gry, fn to vryfn xln, dns, hrd, dolo, pr to no vis por, NS.

Ls: bm - drkness incrs with depth, vryfn xln, dns, vry hrd, dolo, no vis por, NS.

Ls: drk bm to drk gry, vryfn xln, dns, hrd, dolo, pr to no vis por, NS.

Ls: drk bm to bm, vryfn xln, dns, hrd, dolo, no vis por, NS.

Ls: drk bm to bm, vryfn xln, dns, hrd, dolo, no vis por, NS.

Ls: AA.

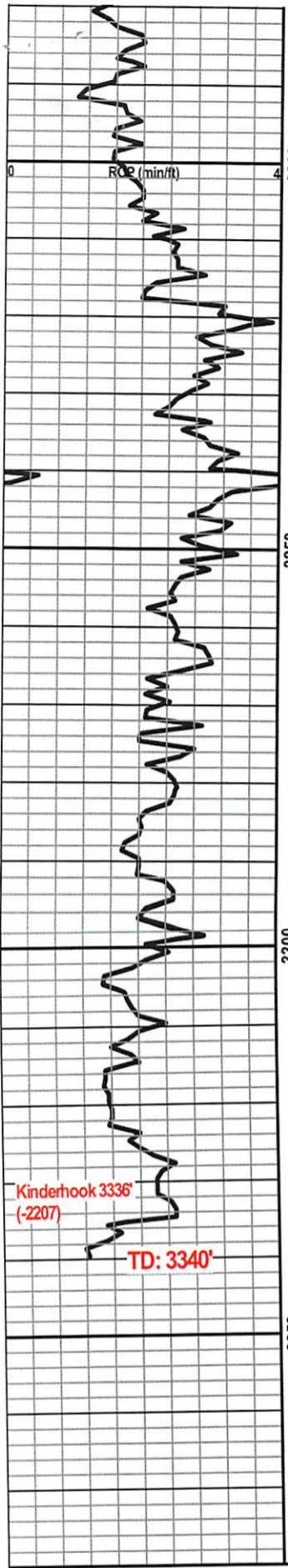
Very Sli Show of Free Oil Ft Odor

Very Sli Show of Free Oil Vry Ft Odor

Sli Show of Free Oil Ft Odor

Very Sli Show of Free Oil Vry Ft Odor

Survey @ 3128: 7/8 degree



3200

Ls: m to bm, vry fn xln, dns, vry hrd, dolo, no vis por, NS.

Ls: AA. Fwpcs Cht: off wht, frsh, shrp, hrd.

Ls: drk bm to bm, vry fn xln, dns, hrd, dolo, trc mnrl replacement in fractures, no vis por, NS.

Ls: drk bm to bm, vry fn xln, dns, hrd, dolo, sli chrt, no vis por, NS.

Ls: drk bm to bm, vry fn xln, dns, vry hrd, dolo, no vis por, NS.

Ls: drk bm, vryfn xln, vry dns, hrd, dolo, NS.

Ls: drk bm to bm, vryfn xln, vry dns, hrd, dolo, NS. Trc Sh: gry.

3250

Ls: drk bm, vry fn xln, dns, vry hrd, dolo, no vis por, NS.

Ls: gry to drk bm, fn xln, dns, hrd, sli dolo, NS.

Ls: drk gry to drk bm, vry fn xln, dns, hrd, sli dolo, NS.

Ls: drk gry, vry fn xnl, dns, hrd, vry dolo, NS.

Ls: drk gry, vry fn xnl, dns, hrd, dolo, emb micro pyr, pyr clstrs, NS. Fw pc Sh: lt gry, frm.

3300

Wt 9.4 Vis 44 LCM 2

Sh: lt gry, sli frm, sub chnky, pyr.

Ls: lt gry to tan, fn xln, dns, pyr, pr vis por, no flor, no odor, NS.

Wt 9.5 Vis 44 LCM 3

Ls: AA.

Sh: drk gry to occ blk, sub carb.

TD: 3340' @ 3:25AM on 9/1/20
 Circulated for 1 hr before short trip. Short tripped to above the Stalnaker & back down & circulated for 1.5 hr before tripping out to log.
LTD: 3338' @ 2:15PM on 9/1/20

3350

Midnight Depth on 9/1/20: 3250'

Survey @ 3340: 1/8 degree

Kinderhook 3336' (-2207)

RTD 3340' (-2211)

Osage Wireline, Inc.

PO Box 490
Cleveland, OK 74020

Invoice

Date	Invoice #
11/5/2020	11377

Bill To
W.D. SHORT OIL CO. LLC PO BOX 729 OXFORD KS 67119

Lease/Well No.	Legal Description	Terms	Field Work Order No.	
SHORT FAMILY WALDSCHIMIDT	6 34S 6E - COWLEY	Due on receipt	5655	
Item	Description	Rate	Service Date	Amount
Cased Hole	PERFORATED W/ 3-1/8" SLICKGUN FROM 3002' - 3010' - 17 SHOTS @ 2 SHOTS/FT Out-of-state sale, exempt from sales tax	2,130.00 0.00%	11/4/2020	2,130.00 0.00
		IDC		
Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.		Total		\$2,130.00
		Payments/Credits		\$0.00
		Balance Due This Invoice		\$2,130.00

Phone #
918.358.5155

E-mail
carolyn@osagewirelineinc.com



100

PO Box 490
 Cleveland, OK 74020
 918-358-5155



No. 5655

SALES CONTRACT AND FIELD WORK ORDER

Job No. <i>DW4-5655</i>	Charge to: <i>WD Short Oil Co. LLC</i>	Customer Order No.
Date <i>11-21-2020</i>	Address	Nearest Town <i>ARK CITY</i>
Operator <i>Hensley</i>	City & State	Field <i>RPHX</i>
Riggers <i>Lowery - Kull</i>	Mail invoice to:	Lease & Well No. <i>Hart Family Lease</i>
<i>SW-NE-NE-SE</i>	Address	County <i>Cowley</i>
Legal Description <i>6-34th-6^e</i>	City & State	State <i>Kansas</i>

- In Consideration of service work to be performed, the undersigned hereby agrees to the following general terms and condition of service:
- (1) All accounts are to be paid within the terms fixed by OSAGE WIRELINE, INC. invoices; and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of such invoice. In the event the enforcement of a claim for indebtedness, arising hereunder, is placed in the hands of an attorney for collection the customer agrees to pay all costs of collection and reasonable attorney's fees, which in no event shall be less than \$75.00.
 - (2) Because of uncertain conditions and hazards existing in a well which are beyond the control of OSAGE WIRELINE, INC., it is understood by the customer that OSAGE WIRELINE, INC. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - (3) Should any OSAGE WIRELINE, INC. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse OSAGE WIRELINE, INC. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. The customer also acknowledges that he is aware of the facts, that the neutron source used in neutron logging is radioactive and is potentially dangerous; if the neutron source should be lost in the well special precautions must be taken in "fishing" in order that the neutron source container not be broken or damaged; that the neutron source, if not recovered, must be isolated by cementing it in place or by some appropriate means and that radioactive material is dangerous to human beings and animals.
 - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees.
 - (5) The customer certifies that it has full right and authority to order such work on such well and that the well in which the work is to be done by OSAGE WIRELINE, INC. is in proper and suitable condition for the performance of said work.
 - (6) The customer agrees to pay any and all taxes, and charges placed on services rendered by OSAGE WIRELINE, INC. by governmental requirements including city, county, state, and federal taxes and fees or reimburse OSAGE WIRELINE, INC. for such taxes and fees paid to said agencies.
 - (7) No employee is authorized to alter the terms and conditions of this agreement.

Description	Price	Amount

REMARKS PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT.

*PERFORATED WITH 3 1/8 SLICK GUIN
 FROM 3002' - 3012' - 17 SHOTS @ 2 SHOTS/FT*

*TOTAL
 \$2130.00*

IN WITNESS WHEREOF, the parties hereto have executed this agreement this _____ Day of _____, 20____
 COMPANY: _____ OSAGE WIRELINE, INC. BY: _____
 BY: *[Signature]* BY: _____
 TITLE: _____ TITLE: _____

Osage Wireline, Inc.

PO Box 490
Cleveland, OK 74020

Invoice

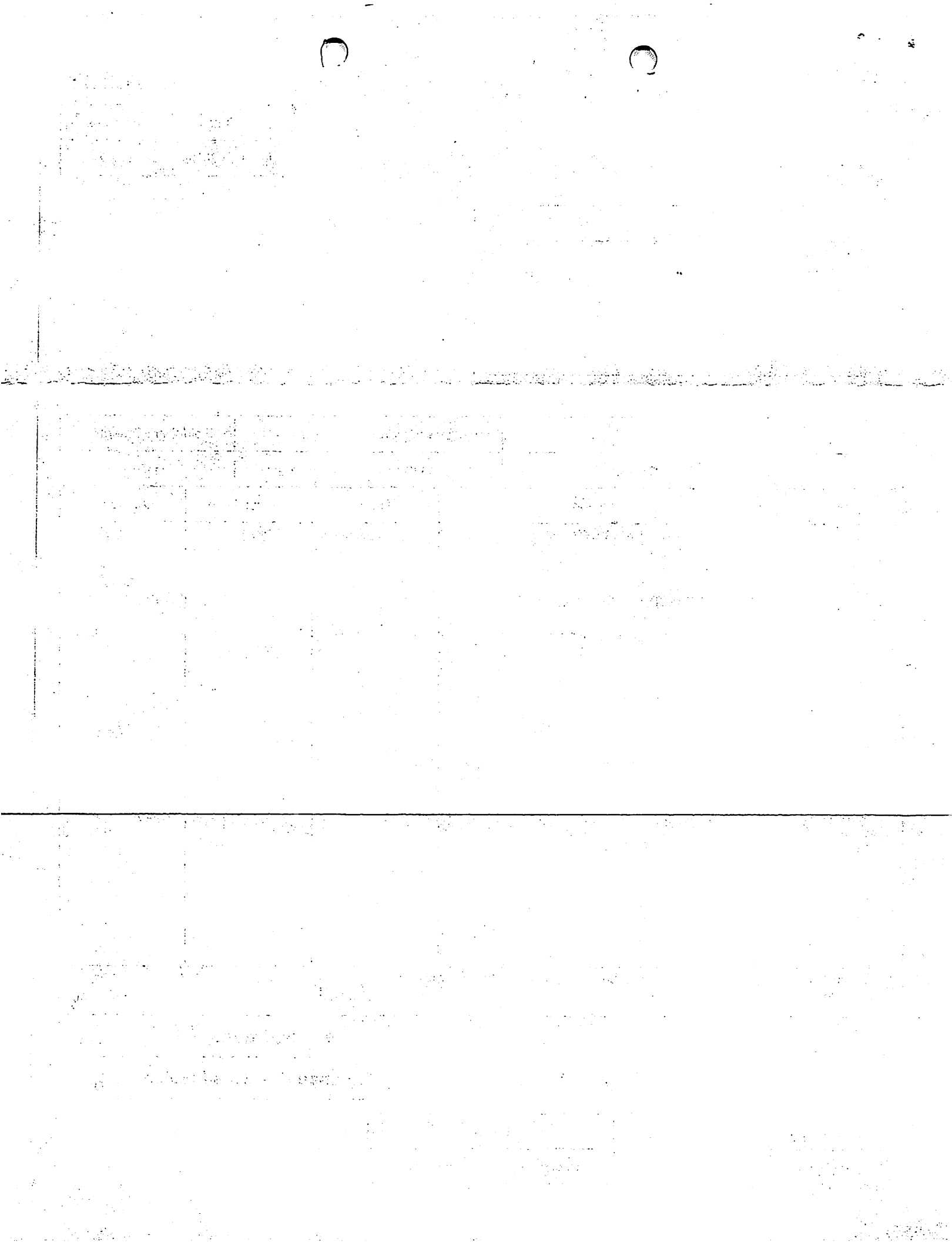
Date	Invoice #
11/18/2020	11389

Bill To
W.D. SHORT OIL CO. LLC PO BOX 729 OXFORD KS 67119

License/Well No.	Legal Description	Terms	Field Work Order No.	
SHORT FAMILY WALDSHIMDT 7	6 34S 6E - COWLEY	Due on receipt	5656	
Item	Description	Rate	Service Date	Amount
Cased Hole	PERFORATED W/ 3-1/8" SLICKGUN @: 2985' - 90' - 11 HOLES 2950' - 60' - 21 HOLES 2967' - 78' - 23 HOLES SET 5-1/2" RETREIVERABLE PLUG @ 2998' W/ SLOW RETURN CHARGE	5,650.00	11/17/2020	5,650.00
	Oil & gas sale, exempt from sales tax	0.00%		0.00
Please include Invoice number w/ payment. Any Invoices 90 day or older will be subject to an 18% APR.		Total		\$5,650.00
		Payments/Credits		\$0.00
		Balance Due This Invoice		\$5,650.00

Phone #
918.358.5155

E-mail
carolyn@osagewirelineinc.com



PO Box 490
 Cleveland, OK 74020
 918-358-5155



No. 5656

SALES CONTRACT AND FIELD WORK ORDER

Job No.	Charge to: <i>W.D. Short Oil Co.</i>	Customer Order No.
Date <i>11-17-20</i>	Address	Nearest Town
Operator <i>BM</i>	City & State	Field <i>PAW</i>
Riggers <i>WL MM</i>	Mail invoice to:	Lease & Well No. <i>Short Family Wagon #1</i>
	Address	County <i>Nowata</i>
Legal Description <i>63456E</i>	City & State	State <i>KS</i>

- In Consideration of service work to be performed, the undersigned hereby agrees to the following general terms and condition of service:
- (1) All accounts are to be paid within the terms fixed by OSAGE WIRELINE, INC. invoices; and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of such invoice. In the event the enforcement of a claim for indebtedness, arising hereunder, is placed in the hands of an attorney for collection the customer agrees to pay all costs of collection and reasonable attorney's fees, which in no event shall be less than \$75.00.
 - (2) Because of uncertain conditions and hazards existing in a well which are beyond the control of OSAGE WIRELINE, INC., it is understood by the customer that OSAGE WIRELINE, INC. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - (3) Should any OSAGE WIRELINE, INC. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse OSAGE WIRELINE, INC. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. The customer also acknowledges that he is aware of the facts, that the neutron source used in neutron logging is radioactive and is potentially dangerous; if the neutron source should be lost in the well special precautions must be taken in "fishing" in order that the neutron source container not be broken or damaged; that the neutron source, if not recovered, must be isolated by cementing it in place or by some appropriate means and that radioactive material is dangerous to human beings and animals.
 - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees.
 - (5) The customer certifies that it has full right and authority to order such work on such well and that the well in which the work is to be done by OSAGE WIRELINE, INC. is in proper and suitable condition for the performance of said work.
 - (6) The customer agrees to pay any and all taxes, and charges placed on services rendered by OSAGE WIRELINE, INC. by governmental requirements including city, county, state, and federal taxes and fees or reimburse OSAGE WIRELINE, INC. for such taxes and fees paid to said agencies.
 - (7) No employee is authorized to alter the terms and conditions of this agreement.

Description	Price	Amount

REMARKS PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT.

PERFORATE 3/8" SLICK BUN

<i>Run #1</i>	<i>✓</i>	<i>2985-90</i>	<i>11 HOLES</i>
<i>Run #2</i>	<i>✓</i>	<i>2950-60</i>	<i>21 HOLES</i>
<i>Run #3</i>	<i>✓</i>	<i>2967-78</i>	<i>23 HOLES</i>
<i>Run #4</i>	<i>✓</i>	<i>SET 5 1/2 RETRIEVABLE PLUG @ 2998</i>	
		<i>W/BAKER 20 SLO DOWN CHANGE</i>	

Perforation

IN WITNESS WHEREOF, the parties hereto have executed this agreement this _____ Day of _____, 20____

COMPANY: _____ OSAGE WIRELINE, INC. BY: _____

BY: _____ BY: _____

TITLE: _____ TITLE: _____

MAXIMIZE
 PRODUCTION SERVICES, LLC
 PO Box 542
 Winfield, KS 67156
 620-222-1235

Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE
 1-800-535-5053

Date	Invoice#
11/13/2020	31823

Bill To
W.D. Short Oil Co., LLC PO Box 729 Oxford, KS 67119-0729

Lease/Well Name: **Waldschmidt Short**
Family #1

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Net 30	12/13/2020		Winfield, KS	11/10/2020	701	Ryan	Cowley

No. of Package	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount	
1 cargo tank	X	HCl	UN1789, Hydrochloric acid solution, 8, PG II	1,000	1.50	1,500.00	
		StdTrk	Standard Truck Charge		450.00	450.00	
		Miles	Miles One Way	10	3.00	30.00	
		BallGun	Ball Injector Charge		125.00	125.00	
		BioBall	Dissolvable Ball	25	7.00	175.00	
		X	MKLA-2W	NA 1993, nos, Combustible Liquid, III (Contains: Methly Alcohol), KCL	3	25.00	75.00
			10discount	Subtotal Discount		-10.00%	2,355.00 -235.50

15% NE-FE Acid		Subtotal	\$2,119.50
Thank you for your business!	Customer Representative	Date	Sales Tax (6.5%)
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.			\$0.00
			Total
			\$2,119.50

1 1/2% Interest per month charged on all past due accounts

MAXIMIZE
 PRODUCTION SERVICES, LLC
 PO Box 542
 Winfield, KS 67156
 620-222-1235

Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE
1-800-535-5053

Date	Invoice#
11/30/2020	31982

Bill To
W.D. Short Oil Co., LLC PO Box 729 Oxford, KS 67119-0729

Lease/Well Name: **Waldschmidt Short**
Family #1

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Net 30	12/30/2020		Winfield, KS	11/20/2020	703/714	Chad	Cowley

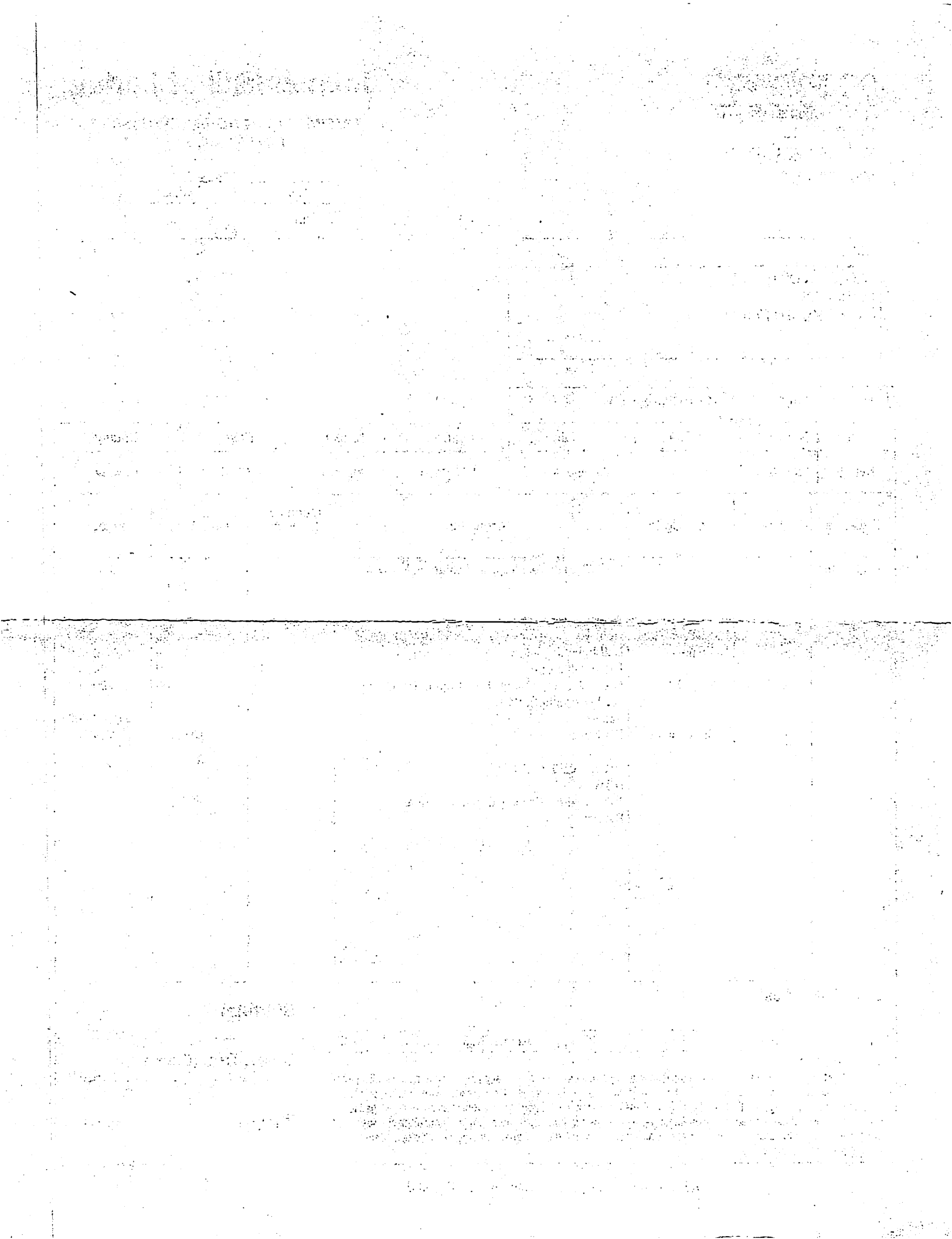
No. of Package	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount
1 cargo tank	X	HCl	UN1789, Hydrochloric acid solution, 8, PG II	7,500	1.15	8,625.00
		StdTrk	Standard Truck Charge		450.00	450.00
		Miles	Miles One Way	10	3.00	30.00
		AcidTransport	Acid Transport, Hourly - #714	2.5	130.00	325.00
		FlushTrk	Hourly Flush Truck Charge, 2 - 100 BBL EA	5	95.00	475.00
	X	BallGun	Ball Injector Charge		125.00	125.00
		BioBall	Dissolvable Ball	40	6.00	240.00
		MKLA-2W	NA 1993, nos, Combustible Liquid, III (Contains: Methly Alcohol), KCL	8	25.00	200.00
			Subtotal			10,470.00
			10discount	Discount		-10.00%

15% NE-FE Acid	Subtotal	\$9,423.00
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Thank you for your business!	Customer Representative	Date	Sales Tax (6.5%)	\$0.00
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LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.	Total	\$9,423.00
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1 1/2% Interest per month charged on all past due accounts



MAXIMIZE
 PRODUCTION SERVICES, LLC
 PO Box 542
 Winfield, KS 67156
 620-222-1235

Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE
 1-800-535-5053

Date	Invoice#
11/30/2020	31970

Bill To
W.D. Short Oil Co., LLC PO Box 729 Oxford, KS 67119-0729

Lease/Well Name: **Waldschmidt Short**
Family #1

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Net 30	12/30/2020		Winfield, KS	11/18/2020	701	Ryan	Cowley

No. of Package	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount	
1 cargo tank	X	HCl	UN1789, Hydrochloric acid solution, 8, PG II	1,500	1.40	2,100.00	
		StdTrk	Standard Truck Charge		450.00	450.00	
		Miles	Miles One Way	10	3.00	30.00	
		BallGun	Ball Injector Charge		125.00	125.00	
		BioBall	Dissolvable Ball	75	6.00	450.00	
		FlushTrk	Hourly Flush Truck Charge, 100 BBL	2.75	95.00	261.25	
		X	MKLA-2W	NA 1993, nos, Combustible Liquid, III (Contains: Methly Alcohol), KCL	3	25.00	75.00
			10discount	Subtotal			3,491.25
				Discount		-10.00%	-349.13
				(VOLUME DISCOUNT) New Well Retreat			

15% NE-FE Acid		Subtotal	\$3,142.12
Thank you for your business!	Customer Representative	Date	Sales Tax (6.5%)
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.			\$0.00
			Total
			\$3,142.12

1 1/2% Interest per month charged on all past due accounts

MAXIMIZE
 PRODUCTION SERVICES, LLC
 PO Box 542
 Winfield, KS 67156
 620-222-1235

Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE
 1-800-535-5053

Date	Invoice#
11/30/2020	31933

Bill To
W.D. Short Oil Co., LLC PO Box 729 Oxford, KS 67119-0729

Lease/Well Name: **Waldschmidt Short**
Family #1

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Net 30	12/30/2020		Winfield, KS	11/12/2020	701/704	Tyler	Cowley

No. of Package	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount	
1 cargo tank	X	HCl	UN1789, Hydrochloric acid solution, 8, PG II (VOLUME DISCOUNT)	2,500	1.30	3,250.00	
		StdTrk	Standard Truck Charge		450.00	450.00	
		Miles	Miles One Way	10	3.00	30.00	
		TrtTrkChem	Hourly Chemical Haul Treating Truck Charge - #704 acid bobtail	2.5	125.00	312.50	
		Miles	Miles One Way	10	3.00	30.00	
		FlushTrk	Hourly Flush Truck Charge, 100 BBL	2.5	95.00	237.50	
		X	MKLA-2W	NA 1993, nos, Combustible Liquid, III (Contains: Methly Alcohol), KCL	4	25.00	100.00
				Subtotal			4,410.00
			10discount	Discount		-10.00%	-441.00
				Re-treat 15% NE-FE, 3% Gelled Retarded Acid NEW WELL			

		Subtotal	\$3,969.00
Thank you for your business!		Customer Representative	Date
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.		Sales Tax (6.5%)	\$0.00
		Total	\$3,969.00

1 1/2% Interest per month charged on all past due accounts