KOLAR Document ID: 1539027

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-					
OPERATOR: License# Name:					API No. 15					
Address 1:						•	c Twp			E \(\sqrt{W} \)
Address 2:							feet from			
							feet from			
City:					GPS Location: Lat:, Long:					
Contact Person:					Datum:	NAD27 NAD	083 WGS84			
Phone:()							Elevation:		_	_
Contact Person Email:							il			
Field Contact Person:										
Field Contact Person Phone:	:()				SWD Permit #: ENHR Permit #: Gas Storage Permit #:					
					Spud Date:		Date S	hut-In:		
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Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
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Geological Date:										
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TA Approved: Yes	_	:								
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					KCC Conserv				Dhar- 000 00	2 7000
		trict Office #1 -					1/0.07053		Phone 620.68	
	KCC Dis	KCC District Office #2 - 3450 N. Rock Road, E			Building 600, Suite 601, Wichita, KS 67226				Phone 316.33	37.7400

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY PHONE-940-767-4334

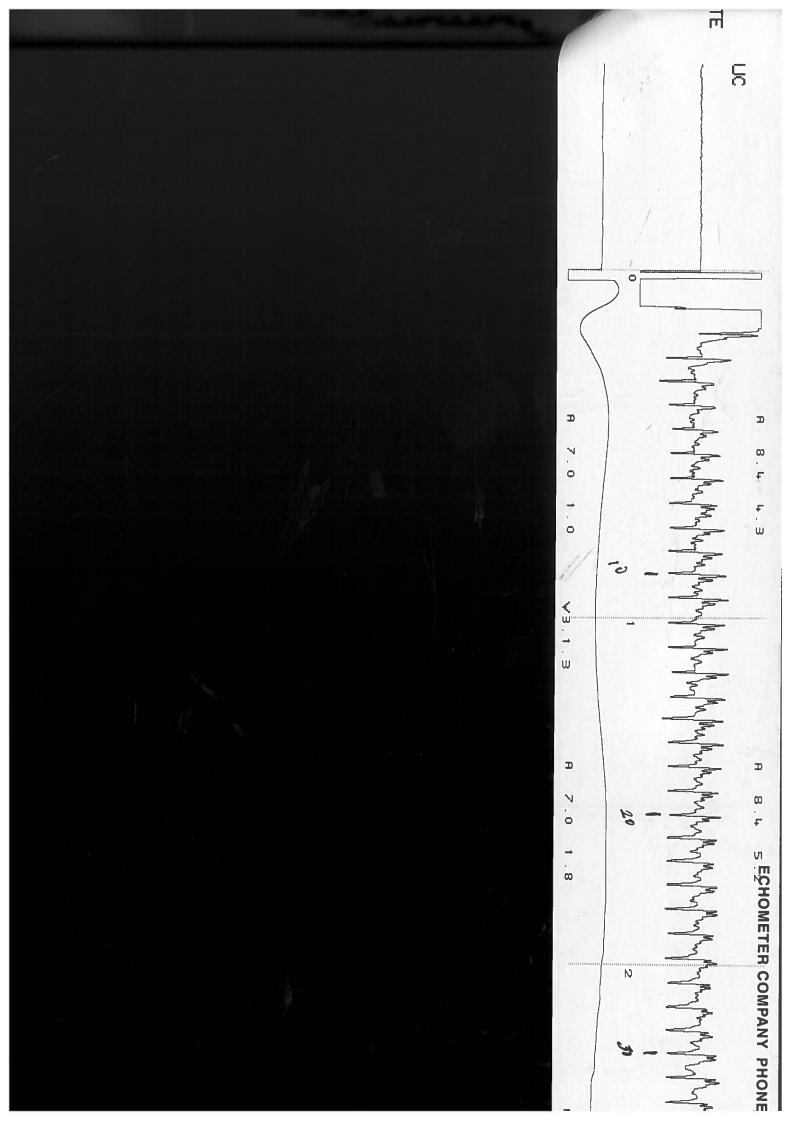
// P-P 0.	MAX PRODUCTION LIQUID LEVEL	PRODUCTION RATE PROD RATE EFF, %	ΔTSBHP	ΔP PBHP P-P 0.	CASING PRESSURE DISTANCE TO LIQUID UPPER COLLARS	WELL Neeller JOINTS TO LIQUID 17 QUIET WELL	12/04/2020
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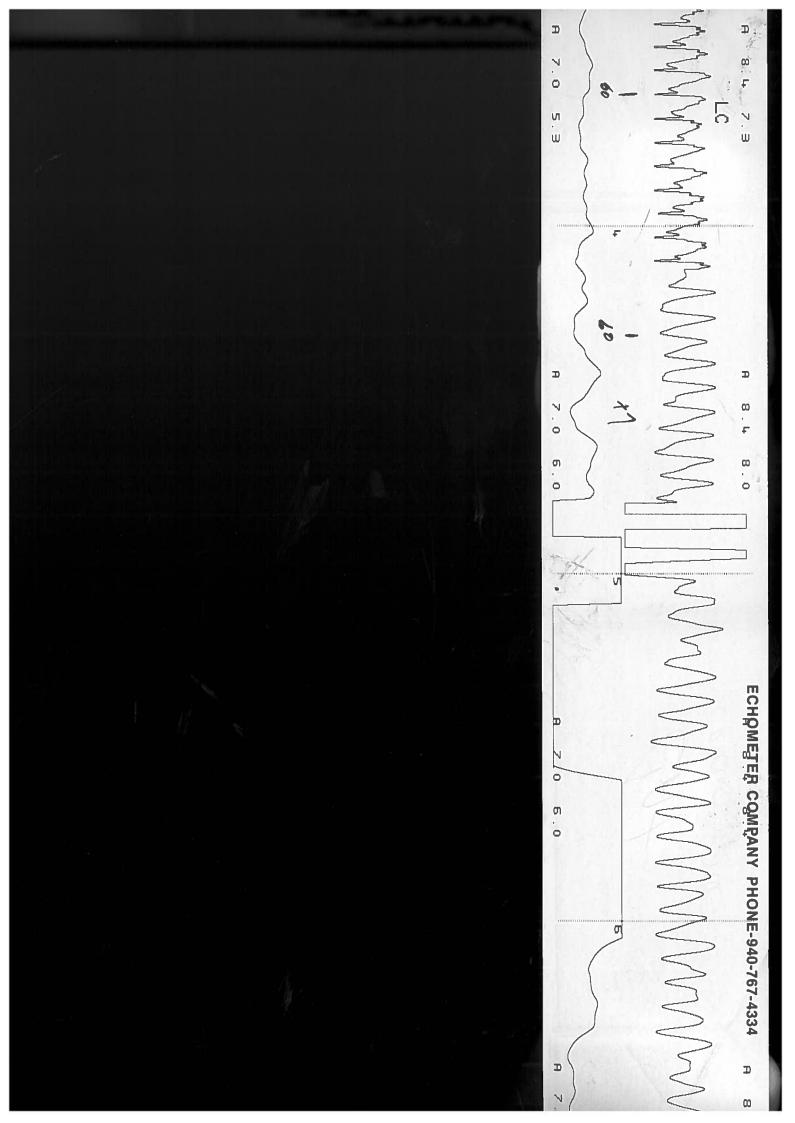
P-P 0.117 mV	UPPER COLLARS	QUIET WELL	12/04/2020
mV	A: 8.4		17:34:26
	PULSE	GENERATE	

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7.0

12.3 VOLTS





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 15, 2020

Catherine H Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment API 15-009-25383-00-00 NEELAND 1 NW/4 Sec.08-19S-12W Barton County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/15/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/15/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"