

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 ___ - ___ - ___ - ___ Sec. ___ Twp. ___ S. R. ___ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	<p>State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____</p>
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Shakespeare Oil Company, Inc.

CAMPBELL #2-8

Stratford West

2590' FNL 1800' FEL NE/4

Sec. 8-T13S-R32W

Logan County, Kansas

API# 15-109-20948

KB: 2964' GL: 2959'

Permit #: D30729.0

Status: SWD

Set Production Casing: 10/09/10

Started Injecting:

Initial Inj: 110 BWPD

Current Inj: 140 BWPD (12/17)

8 5/8" 23# LS @ 219' w/ 165 sx Class A 2% Gel, 3% CaCl

Tbg/Pkr

2 3/8" Seal-Tite Lined Tbg

2 3/8" x 5 1/2" Seal-Tite Lined Baker AD-1 Set @ 5023'

2323' (PC)

365 Sx 65/35 Poz w/ 8% Gel & 1/4#/Sx Flocele (Did circulate)

History

10/12/10 Ran CBL. Excellent bond throughout.

12 1/4" Hole

Seal-Tite Lined Tbg

TOC 3600'

Pkr @ 5023'

5073'

5 1/2" 15.5# R-3 LTC 8 Rd LS w/200 sx ASC

5#/sx Gilsonite & 3/4% CD-31

Arbuckle 5073'-5140'

LTD 5135'

DTD 5140'

7 7/8" Hole

Shakespeare Oil Company

Field: Well Name Campbell #2-8

Date: February 7, 2018

File Name: Campbell #2-8.dwg

Drawn by: Jeff Scarbrough