

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

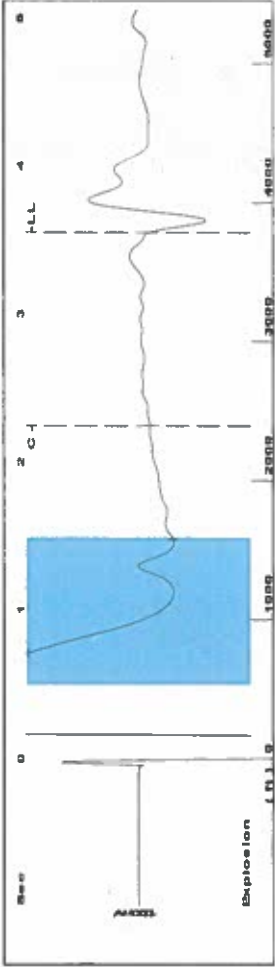
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: Myers A-2 (acquired on: 12/09/20 11:23:30)

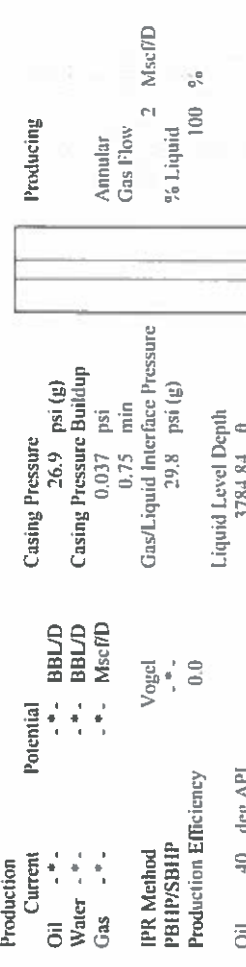


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 2106 ft/s Manual JTS/sec 33.3333
 Time 3.555 sec
 Joints 119.811 Jts
 Depth 3784.84 ft



Change in Pressure 0.04 psi PT16716 Range
 Change in Time 0.75 min

Group: SUBLETTE Well: Myers A-2 (acquired on: 12/09/20 11:23:30)



Acoustic Velocity 2129.31 ft/s
 Joints Per Second 33.7022 Jts/sec
 Depth to liquid level 3784.84 ft
 Automatic Collar Count Yes



Acoustic Velocity 2129.31 ft/s
 Joints Per Second 33.7022 Jts/sec
 Depth to liquid level 3784.84 ft
 Automatic Collar Count Yes

Joints counted 67
 Joints to liquid level 119.811
 Filter Width 31.3333
 Time to 1st Collar 2.248

Analysis Method: Automatic

Production	Potential	Casing Pressure	26.9 psi (g)
Current	-*- BBL/D	Casing Pressure Buildup	0.037 psi
Oil	-*- BBL/D	Gas/Liquid Interface Pressure	29.8 psi (g)
Water	-*- Mscf/D	Liquid Level Depth	3784.84 ft
Gas	-*- Mscf/D	Pump Intake Depth	2654.00 ft
IPR Method	Vogel	Formation Depth	2653.00 ft
PBHP/SBHP	-*-	Acoustic Velocity	2129.31 ft/s
Production Efficiency	0.0	Formation Submergence	-*- ft
Oil	40 deg.API	Total Gaseous Liquid Column HIT (TVD)	-*- ft
Water	1.05 Sp.Gr.H2O	Equivalent Gas Free Liquid HIT (TVD)	-*- ft
Gas	0.55 Sp.Gr.AIR		
Acoustic Velocity	2129.31 ft/s		
Formation Submergence	-*- ft		
Total Gaseous Liquid Column HIT (TVD)	-*- ft		
Equivalent Gas Free Liquid HIT (TVD)	-*- ft		
12/9/2020			

December 17, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 oel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21091-00-00
Myers A 2
SW/4 Sec.35-30S-32W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/17/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"