

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

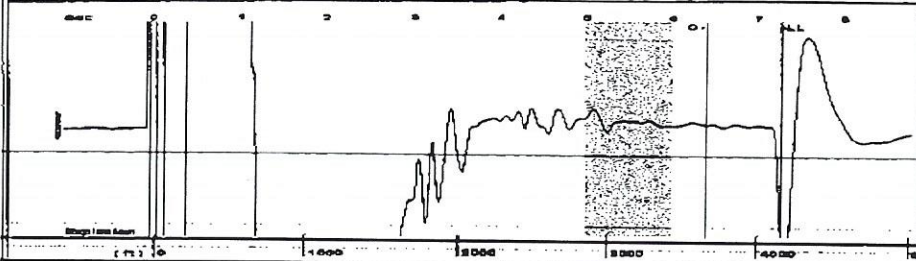
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

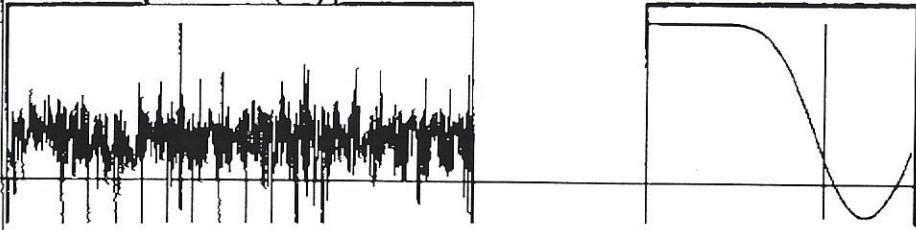
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Scharz 3-12 (acquired on: 12/08/20 12:56:18)



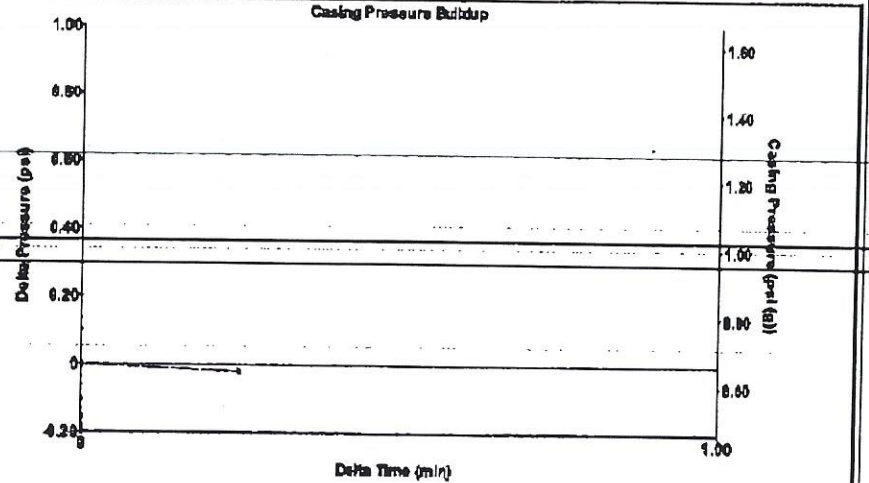
Filter Type High Pass Automatic Collar Count Yes Time 7.261 sec
 Manual Acoustic Velocity 121.14 ft/s Manual JTS/sec 17.762 Joints 131.609 Jts
 Depth 4153.57 ft

[5.0 to 6.0 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Scharz 3-12 (acquired on: 12/08/20 12:56:18)



Change in Pressure -0.02 psi PT13440
 Change in Time 0.25 min Range 0-? psi

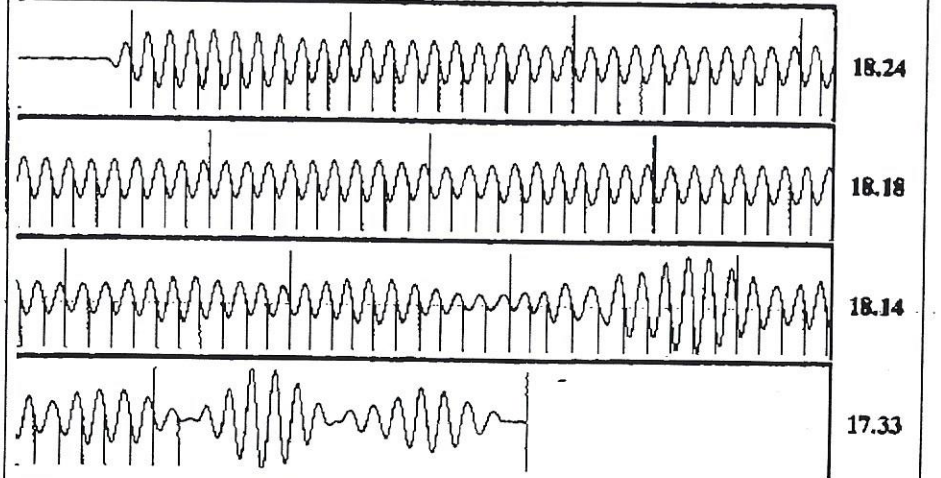
Group: Belpre Well: Scharz 3-12 (acquired on: 12/08/20 12:56:18)

Production	Potential	Casing Pressure
Current		0.7 psi (g)
Oil -.-	-.- BBL/D	Casing Pressure Buildup
Water -.-	-.- BBL/D	-0.0 psi
Gas -.-	-.- Mac/D	0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-.-	2.6 psi (g)
Production Efficiency	0.0	
Oil 40 deg API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		4153.57 ft
Gas 0.85 Sp.Gr.AIR		Pump Intake Depth
Acoustic Velocity 1144.08 ft/s		4326.00 ft
		Formation Depth
		4291.00 ft



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %
Pump Intake 61.4 psi (g)
Producing BHP 49.5 psi (g)
Static BHP -.- psi (g)

Group: Belpre Well: Scharz 3-12 (acquired on: 12/08/20 12:56:18)



Acoustic Velocity	1144.08 ft/s	Joints counted	111
Joints Per Second	18.1254 jts/sec	Joints to liquid level	131.609
Depth to liquid level	4153.57 ft	Filter Width	15.762 19.762
Automatic Collar Count	Yes	Time to 1st Collar	0.276 6.4

December 17, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20959-00-00
SCHARTZ 3-12
SE/4 Sec.12-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/17/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"