KOLAR Document ID: 1539421

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABAND**

OPERATOR: License#				API No. 15														
									Address 2:						feet from	= :	=	
									City:       State:       +									
Contact Person Email:				Lease Name: Well #:														
Field Contact Person:				Well Type:	(check one) 🗌 Oil	☐Gas ☐ OG ☐ W	/SW Oth	ner:										
Field Contact Person Phone: (_	)			SWD Permit #: ENHR Permit #:														
					orage Permit #:	Date Shut	t-In·											
				opua zaio.														
	Conductor	Surface	Pro	oduction	Intermediate	Line		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement  Bottom of Cement																		
Bottom of Gement																		
Casing Fluid Level from Surface								:										
Casing Squeeze(s):	_ to w / _	sacks of	cement, _	to	(bottom) W /	sacks of cer	ment. Date:	:										
Do you have a valid Oil & Gas L	. ,			. , ,	, ,													
			Ca	eina Leake	Ves No De	inth of casing leak(s)												
Depth and Type:  Junk in H																		
Type Completion: ALT. I							w /	sack o	if cement									
Packer Type:	Size:		Inch	Set at:	F	Feet												
Total Depth:	Plug Back	Depth:		Plug Back Meth	od:													
Geological Date:																		
Formation Name	Formation To	p Formation Base			Comple	tion Information												
1	At:	_ to Fe	et Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet									
2	At:	_ to Fe	et Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet									
IINDED DENALTY OF DED IIII	DV I HEDEBY ATTEC	T TUAT TUE INICADA	MATIONI CO	NITAINED LIEE	DEIN IC TOLIE AND	COBBECTTOTUE	DECT OF I	AV IZKIONAL E	:DCE									
			— .	ctronicall														

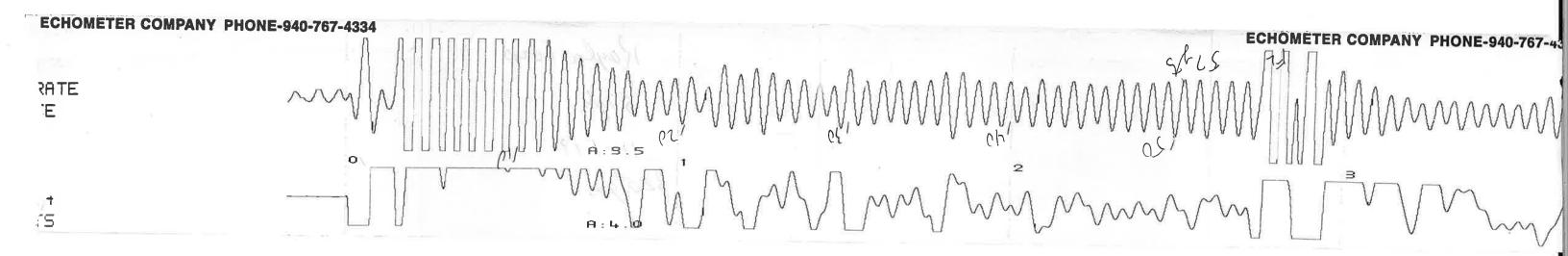
## Submitte

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Notes both them note that the part both them the both the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
the ope or to the test of the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size from from the first out jumps from the from the first from th	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Rayla Corp 57/35 11-1-19 320 gas



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 17, 2020

Marilyn Davis L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Temporary Abandonment API 15-009-24652-00-00 KAYLA CORP 1 NE/4 Sec.35-18S-15W Barton County, Kansas

## Dear Marilyn Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/17/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS"**