KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

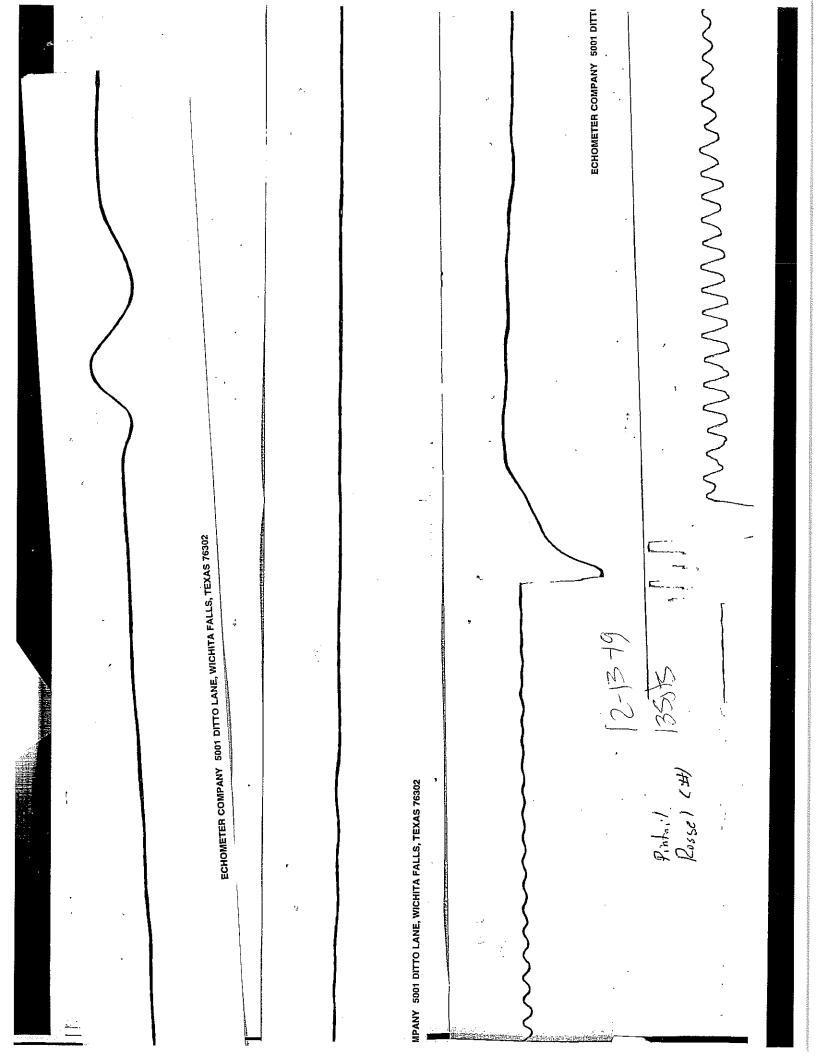
Name:	OPERATOR: License#					API No. 15-					
Address 2:	Name:					Spot Descri	ption:				
Address 2:	Address 1:							Sec	_ Twp S. R.	🗌	E 🗌 W
City:	Address 2:									=	
Contact Person:	City:	State:	Zip:	+						W Line o	of Section
Phone: ()	Contact Person:							(e.g. xx.xxxxx)		(e.gxxx.xxxxx)	
Contact Person Email:	Phone:()									GL	L 🗌 KB
Field Contact Person Phone: ()	Contact Person Email:					-					
Field Contact Person Phone: ()	Field Contact Person:					Well Type: (check one) 🗌] Oil 🗌 Gas		ther:	
Gas Storage Permit #:										#:	
Size		()									
Setting Depth		Conductor	Surfa	ce	Pro	duction	Interme	diate	Liner	Tubing	J
Amount of Cement	Size										
Top of Cement	Setting Depth										
Bottom of Cement	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Bottom of Cement										
Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Casing Fluid Level from Sur	face:		How Dete	rmined?				Dat	e:	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	8										
Type Completion: ALT. I Depth of: DV Tool: w /	Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No								
Type Completion: ALT. I Depth of: DV Tool: w /	Depth and Type: Junk i	n Hole at	Tools in Hol	e at	Cas	sing Leaks:	Yes 🗌 No	Depth of c	asing leak(s):		
Packer Type:											
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet									(depth)	000000	
Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet	Раскег Туре:	Size: _			Incn a	Set at:		Feet			
Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet reformation	Total Depth:	Plug Ba	ack Depth:		F	Plug Back Metho	od:		_		
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Geological Date:										
	Formation Name	Formatio	n Top Formatic	n Base			Co	mpletion Info	ormation		
2 to At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee	1	At:	to	Feet	Perfor	ation Interval _	to	Feet c	or Open Hole Interval_	to	Feet
	2	At:	to	Feet	Perfor	ation Interval -	to	Feet c	or Open Hole Interval –	to	Feet

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

There have not say and have been and been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image:	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

December 17, 2020

WALTER INNES PHILLIPS Pintail Petroleum, Ltd. 225 N MARKET STE 300 WICHITA, KS 67202-2024

Re: Temporary Abandonment API 15-101-20604-00-00 RUSSELL C 1 NW/4 Sec.07-17S-29W Lane County, Kansas

Dear WALTER INNES PHILLIPS:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Needs a current fluid level shot

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/16/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1