

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
9/2/2020	5204

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	9/1/2020
Lease Information	
Herrenbruck V1-30 OWWO	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-1" Top Outside	1	890.00	890.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C203	Pozmix Cement 60/40	115	13.40	1,541.00T
C206	Gel Bentonite	395	0.21	82.95T
C108B	Ton Mileage-per mile (one way)	296.4	1.40	414.96
C118	1" Hydril Rent	1	150.00	150.00T
D101	Discount on Services		-77.84	-77.84
D102	Discount on Materials		-81.20	-81.20T
D103	Discount on Eq Rent		-7.50	-7.50T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$3,164.37
Sales Tax (6.5%)	\$109.54
Total	\$3,273.91
Payments/Credits	\$0.00
Balance Due	\$3,273.91

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5204**
 Foreman David Gardner
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-1-20	1217	Herrenbruck V1-30 owwo	30	32 S.	6 E.	Cowley	KS	
Customer <u>Val Energy Inc.</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>125 N. Market St. Ste. 1110</u>			105		Jason			
City <u>Wichita</u>			112		Zevi			
State <u>KS</u>		Zip Code <u>67202</u>						

Job Type 1" Topoutside Hole Depth 3158' Slurry Vol. 31 Bbl Tubing 1"
 Casing Depth 3165' 10' Annulus B.B. Hole Size 7 7/8" Slurry Wt. 14" Drill Pipe _____
 Casing Size & Wt. 5 1/2" 14" Cement Left in Casing _____ Water Gal/SK 6.5 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig ran 11 Jts of 1" tubing in annulus of 5 1/2 casing = 360' : Rig up to 1" tubing. Break circulation w/ 10 Bbl fresh water. Mixed 115 SKS 60/40 Pozmix cement w/ 4% Gel @ 14"/gal, yield 1.50 = 31 Bbl slurry. Good cement returns to surface. shut down. T.O.O.H. w/ 1" tubing. Top off annulus w/ cement. Hole stayed full. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	60	Mileage	4.20	252.00
C203	115 SKS	60/40 Pozmix Cement	13.40	1541.00
C206	395 [#]	Gel 4%	.21	82.95
C108B	4.94 Teas	Tea Mileage - Bulk Truck	1.40	414.96
C118	1	1" Hydril Rental	m/c	150.00
<u>Thank You</u>				
			Sub Total	3,330.91
			less 5%	172.31
			Sales Tax 6.5 %	115.31
Authorization _____ Title _____			Total	3,273.91

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
8/20/2020	5177

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	8/15/2020
Lease Information	
Herrenbruck V1-30 OWWO	
County	Cowley
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C201	Thick Set Cement	125	20.50	2,562.50T
C207	KolSeal	625	0.47	293.75T
C208	Pheno Seal	250	1.30	325.00T
C691	5 1/2" Guide Shoe	1	175.00	175.00T
C703	5 1/2" AFU Flapper Valve Insert	1	152.00	152.00T
C421	5 1/2" Latch Down Plug	1	242.00	242.00T
C604	5 1/2" Cement Basket	1	236.00	236.00T
C504	5 1/2" Centralizer	4	50.00	200.00T
C222	KCL	5	30.00	150.00T
C108B	Ton Mileage-per mile (one way)	390	1.40	546.00
D101	Discount on Services		-94.90	-94.90
D102	Discount on Materials		-216.81	-216.81T

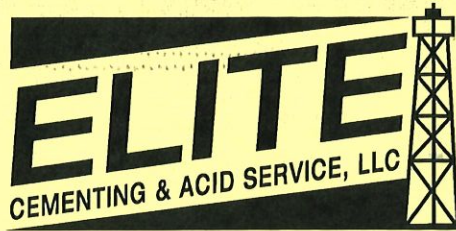
We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$5,922.54
Sales Tax (6.5%)	\$267.76
Total	\$6,190.30
Payments/Credits	\$0.00
Balance Due	\$6,190.30

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5177**
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-15-20	1217	Herrenbruck VI-30 ^{OWWO}	30	32S	6 E	Cowley	KS	
Customer VAI Energy Inc.			Unit #		Driver		Unit #	Driver
Mailing Address 125 N. Market St. STE 1110			105		JASON			
City Wichita			110		JOSH			
State KS		Zip Code 67202						
Safety Meeting Rm JASON JOSH								

Job Type longstring Hole Depth 3158 Slurry Vol. 42 Tubing _____
 Casing Depth 3165' 10" Above G.L. Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe _____
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing 0 Water Gal/SK 9 Other _____
 Displacement 78 1/2 Displacement PSI 700 Bump Plug to 1250" BPM 5

Remarks: Safety meeting + Job Procedure, Run 5 1/2 3165' 10" Above G.L.
Wash Down Last 15' wash 2 ft off bottom for 45 min to sweep hole.
Rig 5 1/2 To Cement Break circulation w/ 10 Bbl Fresh water mix 125
SK's Thick set cement w/ 5# Kulsal + 2# Phenosal @ 13.8" = 42 Bbl Slurry
w/ yield 1.85 shut down, wash out pump + lines, Release 5 1/2 Latch Down
Plug. Displace Plug to seat w/ 78 1/2 Bbl water first 40 Bbl KCL
Final Pump PSI 700" seat Plug @ 1250" wait 2 min check float, float held.
Good circulation during all cementing procedure. Job complete, tear down.
Basket @ #1 centralizer #3 #5 #7 #9
 THANK YOU
 Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge	1100.00	1100.00
C-107	60	Mileage	4.20	252.00
C-201	125	SK's Thick set cement	20.50	2,562.50
C-207	625	# Kulsal = 5# Per/SK	.47	293.75
C-208	250	# Phenosal = 2# Per/SK	1.30	325.00
C-691	1	5 1/2 Guide Shoe	175.00	175.00
C-903	1	5 1/2 APU Flapper Valve Insert w/ Latch Down	152.00	152.00
C-421	1	5 1/2 Latch Down Plug	242.00	242.00
C-604	1	5 1/2 Cement Basket	236.00	236.00
C-504	4	5 1/2 Centralizers	50.00	200.00
C-222	5	gallon's KCL mixed w/ 1st 40 Bbl Displacement	30.00	150.00
C-1008	6.5	Tow's Tow mileage x 1.40 x 60 miles	1.40	546.00
			Sub Total	6,234.25
			69%	<325.817
			Sales Tax	291.86

Authorization by Rick Smith Title CO/REP Total 6190.30

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

GEOLOGICAL REPORT

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: HERRENBRUCK V-1-30 OWWO

API: 15-035-18572-0000

Location: SECTION 30-T32S-6E

License Number:

Spud Date: 8/13/2020

Surface Coordinates: 2310'FNL 1980'FEL

Region: COWLEY CO, KS

Drilling Completed: 8/15/2020

Bottom Hole

Coordinates:

Ground Elevation (ft): 1227

K.B. Elevation (ft): 1236

Logged Interval (ft): 3032 To: RTD

Total Depth (ft): 3158

Formation: Mississippian

Type of Drilling Fluid: Chem

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: VAL ENERGY, INC

Address: 125 N. Market Ste. 1110
Wichita, Kansas 67202

GEOLOGIST

Name: JOE M.BAKER

Company: Mako Operating Co., LLC


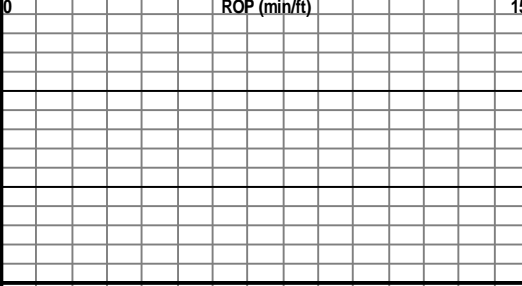
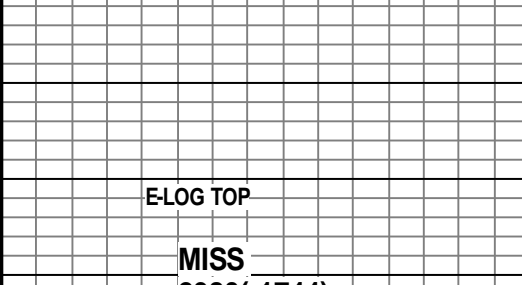
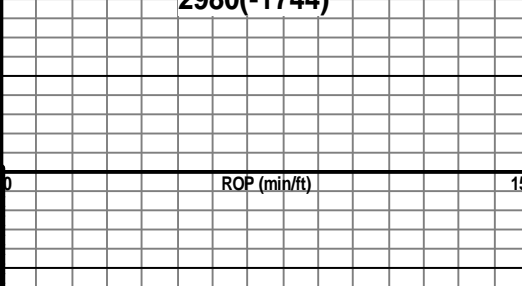
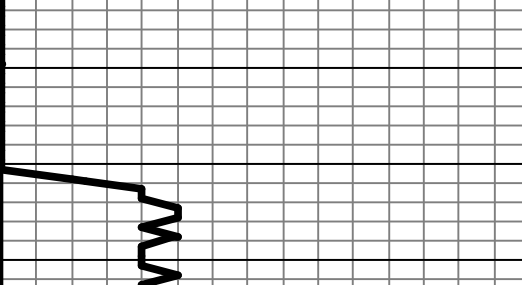
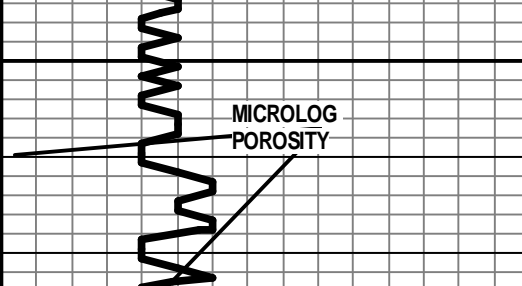
Address: P.O Box 931
Andover Kansas 67002
316-253-9696

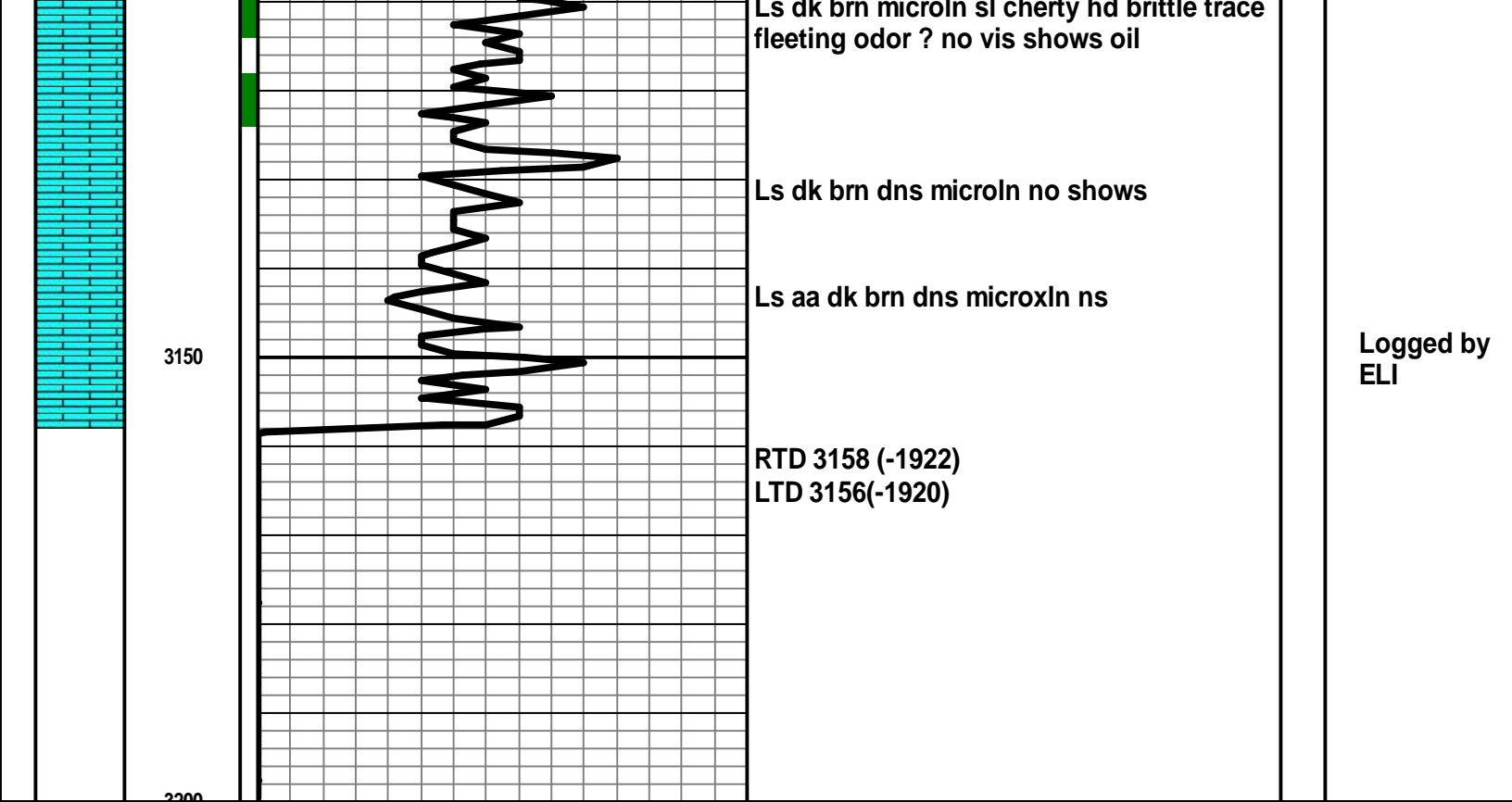
E-Log Tops

IATAN	1782 (-548)
STALNAKER	1822 (-586)
LAYTON A SS	2212 (-976) "Shly"
KANSAS CITY	2363 (-1127)
MARMATON /ALTAMONT	2597 (-1361)
CHEROKEE SH	2724 (-1488)
CATTLEMAN SD	2832 (-1596) "Shly"
MISS	2980 (-1744)
RTD	3158 (-1922)
LTD	3156 (-1920)

Comments

51/2" production casing was set to complete the Mississippian.

New Track	Lithology	MD	<p>Curve Track 1</p> <p>ROP (min/ft) </p>	Geological Descriptions	Oil Shows	MIS
		2950		<p>OLD WELL INFO :15-035-72860</p> <p>R.D. Holiday 3/1958 RB:1232'</p> <p>85/8" Surface @ 144' w/110 sax</p> <p>RTD 3025 ~45' into the Miss</p>		
		3000		<p>E-LOG TOP</p> <p>MISS 2980(-1744)</p>		
		3050		<p>Start drilling new hole</p> <p>Ls tan brn vfinexlnsl cherty poor interxn porosity no show oil slight fluor</p>	10' wet and dry samples	
		3100		<p>MICROLOG POROSITY</p> <p>Ls tan brn increasing cherty interxn cherty porosity sl dull fluor slight odor vssfo @ break ?</p>	slight odor	
		3150		<p>Ls sl dolo very dk brn dns microxn brittle no vis shows</p>		



3150

3200

Ls dk brn microIn sl cherty hd brittle trace
fleeting odor ? no vis shows oil

Ls dk brn dns microIn no shows

Ls aa dk brn dns microIn ns

RTD 3158 (-1922)
LTD 3156(-1920)

Logged by
ELI

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 22, 2020

Dustin Wyer
Val Energy, Inc.
125 N MARKET ST STE 1110
WICHITA, KS 67202-1728

Re: ACO-1
API 15-035-19572-00-01
HERRENBRUCK V1-30 OWWO
NE/4 Sec.30-32S-06E
Cowley County, Kansas

Dear Dustin Wyer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/13/2020 and the ACO-1 was received on December 22, 2020 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department