KOLAR Document ID: 1540338

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

## TEMPORARY ABANDON

s NLY	Date Tested:	F	Results:		Date Plugged	: Dat	e Repaired: Date	e Put Back in Se	rvice:	
		Submit	ted Elec	ctronically						
DED		10 1 00					·			
		to Fee					Open Hole Interva			
		Top Formation Base to Fee	t Perfor	ation Interval	•	etion Infor Feet or	mation  Open Hole Interva	l to	Feet	
	Farmation	Top Formation Desi-			Commit	ation late:	mation			
	Plug Ba	ck Depth:	F	Plug Back Method:	·		_			
		of: DV Tool:								
unk ii	n Hole at [	Tools in Hole at	Cas	sing Leaks: Y	es No D	epth of ca	asing leak(s):			
& Ga	as Lease? Yes	No								
(top)	to w ,	sacks of c	ement,	(top) to(bo	ottom) W /		sacks of cement. D	ate:		
				Date: to w / sacks of cement. Date:						
$\dashv$										
$\dashv$										
$\dashv$	Conductor	Surface	Pro	duction	Intermediate	9	Liner	Tubin	g	
		T		Spuu Date.			_ Date Shut-in			
	,				ge Permit #:		 _ Date Shut-In:			
	D: ( )		SWD Permit #: ENHR Permit #:							
				Well Type: (check one)  Oil  Gas  OG  WSW  Other:						
			Lease Name: Well #:							
			GPS Location: Lat:							
	State:									
				feet from N / S Line of Section feet from E / W Line of Section						
			Spot Description:							
				API No. 15						
			I	ADINA 45						
:					API No. 15	API No. 15 Spot Description:	API No. 15 Spot Description:	API No. 15  Spot Description:	API No. 15	

## Mail to the Appropriate KCC Conservation Office:

\_\_ Comments: \_

larger bade look has been to be and been been been been been been	KCC District Office
	KCC District Office
	KCC District Office
##	KCC District Office

OPERATOR: License# \_\_\_\_\_

Contact Person Email:

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ (depth) Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF BED HIDV I HEDEBY ATTEST THAT THE INCORMATION

Date: \_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Do NOT Write in This

Review Completed by: \_\_\_

Space - KCC USE ONLY

TA Approved: Yes Denied

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933		
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400		
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450		
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250		

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 31, 2020

Matthew Stewart Bird Dog Oil, LLC 1801 BROADWAY, STE #450 DENVER, CO 80202

Re: Temporary Abandonment API 15-053-21318-00-00 Stoltenberg-Boor 2-17 SE/4 Sec.17-16S-10W Ellsworth County, Kansas

## Dear Matthew Stewart:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/31/2021.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/31/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"