

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

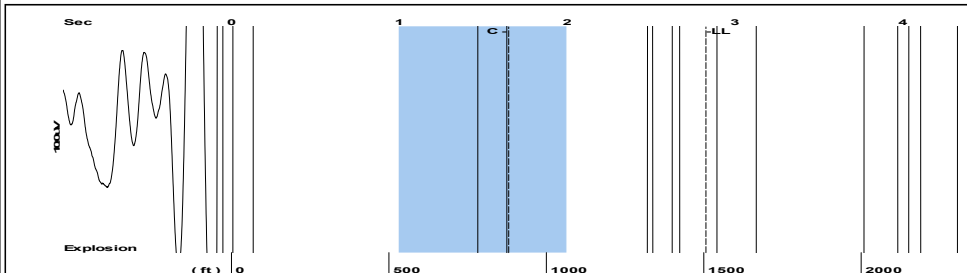
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

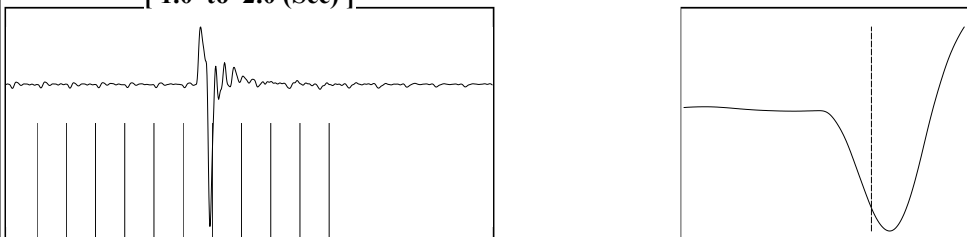
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

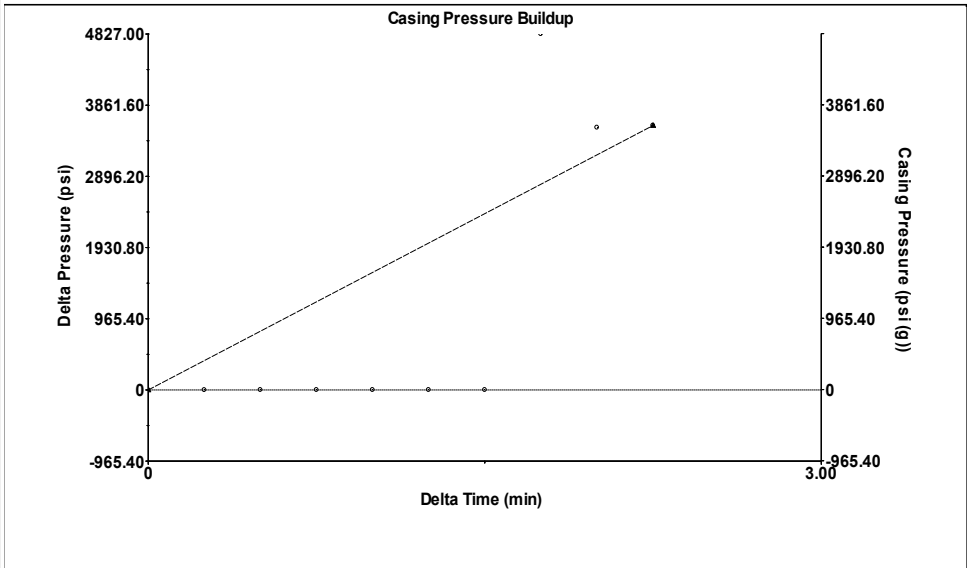


Filter Type High Pass Automatic Collar Count Yes Time 2.827 sec
 Manual Acoustic Veloc 1056.67 ft/s Manual JTS/sec 16.6667 Joints 47.53 Jts
 Depth 1506.70 ft

[1.0 to 2.0 (Sec)]

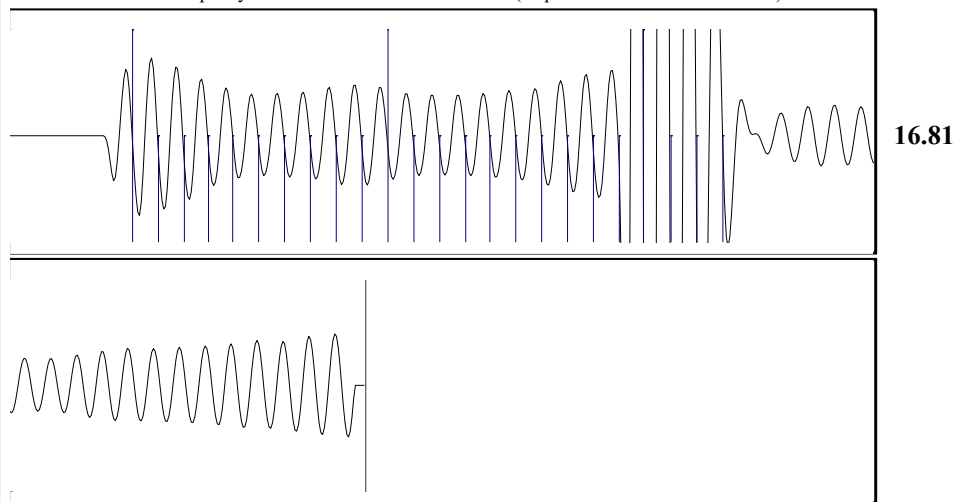


Analysis Method: Automatic



Change in Pressure 3585.23 psi PT12098
 Change in Time 2.25 min Range 0 - ? psi

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-6.2	psi (g)	Annular Gas Flow	- * - Mscf/D
Water	- * -	- * -	BBL/D	Casing Pressure Buildup	3585.2	psi	% Liquid
Gas	- * -	- * -	Mscf/D	2.25	min	Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel	- * -	psi (g)	Liquid Level Depth	1506.70	ft	Pump Intake
PBHP/SBHP	- * -	- * -	ft	Pump Intake Depth	- * -	ft	- * - psi (g)
Production Efficiency	0.0	- * -	ft	Formation Depth	3375.00	ft	Producing BHP
Oil	40 deg.API	- * -	ft				- * - psi (g)
Water	1.05 Sp.Gr.H2O	- * -	ft				Static BHP
Gas	0.91 Sp.Gr.AIR	- * -	ft				- * - psi (g)
Acoustic Velocity	1065.94 ft/s						
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)							
Equivalent Gas Free Liquid HT (TVD)							
Acoustic Test							



Acoustic Velocity 1065.94 ft/s Joints counted 23
 Joints Per Second 16.8129 jts/sec Joints to liquid level 47.53
 Depth to liquid level 1506.7 ft Filter Width 14.6667 18.6667
 Automatic Collar Count Yes Time to 1st Collar 0.284 1.652

December 31, 2020

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-159-22804-00-00
DOROTHY 1-3
SE/4 Sec.03-18S-08W
Rice County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/31/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/31/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"