KOLAR Document ID: 1540397

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date, by: (KCC District Agent's Name, Plugging Commenced: Plugging Completed: |
| Depth to Top: Bottom: T.D | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water | r Records | Casing Record (Surface, Conductor & Production) | | | | |
|-------------------|-----------|---|------|---------------|------------|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | |
| | | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: | | | | | |
|--|---|--|--|--|--|--|
| Address 1: | Address 2: | | | | | |
| City: | State: Zip: + | | | | | |
| Phone: () | | | | | | |
| Name of Party Responsible for Plugging Fees: | | | | | | |
| State of County, | , SS. | | | | | |
| (Print Name) | Employee of Operator or Operator on above-described well, | | | | | |
| | | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

| Customer: VESS OIL CORP. 1700 N WATERFRONT PKWY BLDG 500 WICHITA, KS 67206 | DEC 2 8 2020 DEC 2 8 2020 UNVOICE Lease Nam Wel Cour Job Numb Distr | +#: he: #: ty: er: | 12/15/202 035075 Hall Ellis, K ICT451 Oakle | 50 D 8 (s |
|--|--|------------------------------------|--|--------------------|
| Date/Description | HRS/QTY | Rate | Total | |
| РТА | 0.000 | 0.000 | 0.00 | |
| | | | 0.00 | |
| Cement Pump Service | 1.000 | 880.000 | 880.00 | |
| Cement Pump Service Heavy Eq Mileage | 1.000 25.000 | | | |
| | | 880.000 | 880.00 | |
| Heavy Eq Mileage | 25.000 | 880.000 3.200 | 880.00 80.00 | |
| Heavy Eq Mileage Light Eq Mileage | 25.000 25.000 | 880.000 3.200 1.600 | 880.00 80.00 40.00 | |
| Heavy Eq Mileage Light Eq Mileage Ton Mileage | 25.000 25.000 430.000 | 880.000 3.200 1.600 1.200 | 880.00 80.00 40.00 516.00 | |

| Net Invoice | 4,988.00 |
|-------------|----------|
| Sales Tax: | 225.21 |
| Total | 5,213.21 |
| 1 | |

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC



| Customer | Vess oil corp | | Lease & Well # | Hall D # 8 | | | | Date | 12/ | /15/2020 |
|------------------|-----------------------|--|-------------------|--------------------|--------------------|--|---|---------------------------------|---------------|-------------|
| Service District | Oakley Ks | | County & State | Ellis Ks | Legals S/T/R | 2/12/2 | 017 | Job # | | |
| Job Type | Plug to abandon | PROD | | SWD | New Well? | YES | 🗹 No | Ticket # | IC | T 4511 |
| Equipment # | Driver | | | Job Safety An | alysis - A Discuss | sion of Hazards | & Safety Pro | ocedures | | |
| 73 | Josh | 🕗 Hard hat | | Gloves | | 🔽 Lockout/Ta | gout | 🗵 Warning Sigr | ns & Flagging | |
| 208 | John | 🕗 H2S Monitor | | Eye Protection | | Required Pe | ermits | Fall Protectio | n | |
| 180/250 | Kale | Safety Footwo | | Respiratory Pro | | Slip/Trip/Fa | ll Hazards | Specific Job | Sequence/Exp | ectations |
| | | FRC/Protectiv | | Additional Che | | ✓ Overhead F | | 🔄 Muster Point | | ations |
| | | Hearing Prote | ection | Fire Extinguish | er | Additional o | concerns or i | ssues noted below | | |
| | | | | | Con | nments | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Product/ Service | | Contraction Mar | and the ball | | | | and the second se | | | |
| Code | | Descr | iption | | Unit of Measure | Quantity | | | | Net Amount |
| C011 | Cement Pump Serv | rice | | | ea | 1.00 | | | | \$880.00 |
| | | | | | | | | | | |
| MC10 | Heavy Equipment N | lileage | | | mi | 25.00 | | | | \$80.00 |
| AFCHA | Light Equipment Mil | eage | | | mi | 25.00 | | | | \$40.00 |
| M020 | Ton Mileage | | | | tm | \$36.00 | | | | \$516.00 |
| | | | | | | | | | | |
| CP955 | H-Plug | | | | sack | 260.00 | | | | \$2,704.00 |
| CP025 | Bentonite Gel | | | | lb | 1,298.80 | | | | \$288.00 |
| CP165 | Cottonseed Hulls | | | | lb | 500.00 | | | | \$480.00 |
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| Custo | omer Section: On th | e following scale h | ow would you rate | Humicane Services | no.? | | | | Net: | \$4,988.00 |
| | | and the second | | | | Total Taxable | \$. | Tax Rate: | - Noti | <u></u> |
| Ba | ised on this job, how | w likely is it you v | vould recommend | HSI to a colleague | ? | | | ducts and services | Sale Tax: | \$ - |
| | | | | | | used on new well. Hurricane Service | | ax exempt. customer provided | 1 | |
| E | | 3 4 5 | 6 7 8 | | remoly Likely | | bove to make | a determination if | | |
| | | | | | | sorrious and of pi | 530012 die 18A | | Total: | \$ 4,988.00 |
| | | | | | | HSI Represe | entative: | Josh Mosier | | |

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shell pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or faderal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred tor such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in artifying at net invoice price. Upon revocation, the full invoice adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is immediately due and subject to collection. Price squade are estimates only and are good for 30 days from the date of any product or service. The horizon the services any discount is based on 30 days net payment terms or cash. DISCLAMER NOTICE: Technical data is presented in good faith, but no verrantly is stated or implied. HSI assumes no fiability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and varrants that well and all associated equipment below **accounted estimates or any accounted estimates or allower or services. The authorization** below **accounted estimates or allower or any accounted estimates or allower or services and warrants that well and all associated equipment in the sectifies envices the receipt and acceptance of all terms or allower or services. The authorization below accounted estimates estimates anot accounted estimates accounted estimates or allower oreceipt**

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

| CEMENT | | EAIMEN | II REP | ORI | | | | | | | |
|----------------|-------------------|-----------|--------|-------|--|--|----------------|---|----------------------|--|--|
| Cust | tomer | Vess oi | l corp | | Well: | | Hall D # 8 | ICT 4511 | | | |
| City, | State | - | | | County: | County: Ellis Ks | | Date: | 12/15/2020 | | |
| Field | d Rep: | | | | S-T-R: | T-R: 42778 Se | | | Plug to abandon | | |
| | | | | | S-T-R: 42778 Service: Plug to abandon | | | | | | |
| Dow | nhole | Informati | on | | Calculated S | lated Slurry - Lead Calculated Slurry - Tail | | | | | |
| Hole | e Size: | 7 7/8 | in | | Blend: | H-Plug | | Blend: | | | |
| Hole I | Depth: | 3699 | Ťŧ | | Weight: | 13.8 ppg | | Weight: | ppg | | |
| Casing | | - | in | | Water / Sx: | 6.9 gal/ | SX | Water / Sx: | gal / sx | | |
| Casing [| Depth: | 3699 | ft | | Yield: | 1.41 ft ³ /s | 533 | Yield: | ft ³ / sx | | |
| Tubing / | Liner: | 2 3/8 | in | | Annular Bbis / Ft.: | 0.0238 bbs/ | ft. | Annular Bbis / Ft.: | bbs / ft. | | |
| | Depth: | | ft | | Depth: | epth: 3503 ft Depth: | | | ft | | |
| Tool / Pa | | | | | Annular Volume: | 83.4 bbls | | Annular Volume: | 0 bbls | | |
| Tool L | | | ft | | Excess: | | | Excess: | | | |
| Displace | ment: | 13.5 | bbls | | Total Slurry: | 65.3 bbls | | Total Slurry: | 0.0 bbls | | |
| | | | STAGE | TOTAL | Total Sacks: | 260 sx | | Total Sacks: | #DIV/0! sx | | |
| 1 | RATE | PSI | BBLs | BBLs | REMARKS | | | | | | |
| 1000A | | | | | GOT TO LOCATION | | | | | | |
| 1005A 1010A | | | | · | SAFETY MEETING | | | | | | |
| 1027A | 3.0 | 75.0 | 8.0 | . 8.0 | RIGGED UP TRUCKS | | | | | | |
| 1027A | 3.0 | 400.0 | 24.0 | 32.0 | H20 AHEAD | | | | | | |
| 1038A | 3.0 | 400.0 | 12.5 | 44.5 | PUMPED 1200LB OF G | | | 0.050055 | | | |
| 1043A | 3.0 | 300.0 | 13.5 | 58.0 | 50 SKS OF H-PLUG WIT DISPLACED WITH H20 | TH 300 LB OF COT | TON SEED HULLS | @ 3503F1 | | | |
| 1130A | 4.0 | 600.0 | 48.9 | 106.9 | PUMPED 195SKS OF H | | | | | | |
| 1240P | 1.5 | 50.0 | 2.5 | 109.4 | TOPPED WELL OFF WI | XII | | 1ULLS @ 1850F1 | | | |
| 1245P | 1.5 | 300.0 | 1.2 | 110.6 | PUMPED 5 SKS OF H-P | | | | | | |
| 1250P | | | | 110.6 | WASHED UP PUMPTRU | | (OID L | | | | |
| 100P | | | | 110.6 | RIGGED DOWN TRUCK | | | | | | |
| 130P | | | | 110.6 | OFF LOCATION | | | | | | |
| | | | | 110,6 | | | | | | | |
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| | | 0.251 | | 110.6 | | Real Property lies | | | | | |
| | | CREW | | | UNIT | () | | SUMMAR | Y | | |
| | enter. | Josh | | | 73 | | Average Rate | Average Pressure | Total Fluid | | |
| Pump Ope | | John | | | 208 | 2.7 bpm 304 psi 111 bbls | | | | | |
| | ilk #1 ilk #2: | Kale | | | 180/250 | | | | | | |
| | - C224 | | | | | | | | | | |