

HURRICANE SERVICES INC

Customer	Canyon Operating		Lease & Well # B Bar 25-1 County & State Graham Ks								Date	11/2/2018							
Service District								Legals S/T/R	25-8-23		-23	Job#							
Job Type	Surface	0	PROD		UNI 🗆	21	0	SWD		15.71	New Well?	☐ YES		□No	Ticket#	10	CT153	12	
Equipment #	Drive	r in						Job	Safety	Ana	ılysis - A Discus	sion of Ha	zards	& Safety Pro			71100		
230	Paul		Hard ha	ot				Glove				□ Lockou			□ Warning Signs	& Flancing			
165	Alan				☐ Eye Protection					□ Required Permits			□ Fall Protection						
26	Travis D Safety Footwear				□ Respiratory Prote							Hazards	☐ Specific Job Sequence/Expectations						
	☐ FRC/Protective ☐ Hearing Protect				Clothing — Additional Chem					emi	cal/Acid PPE	22.02.0 D 000.0 D				t/Medical Locations			
					ion				her										
						Comments nt and chemicals came from Oakley Ks													
		Α	I Cemei	nt and ch	nemica	is came	from C	akley	y Ks										
					-		-												
Product/ Service Code				Descr	intion						Unit of Measure	Quan	1000						
C001	Heavy Equip	o. One Wa	ıv		- priori			LOUIS	-		mi		56.00	To Lead May			-	t Amount	
C002	Light Equip.			- 1							mi		78.00	-				430.95	
C993	Ton Mileage										mi		85.00					\$99.45	
C019	Cement Pun										ea		1.00					807.50	
Ср006	Regular - Cla	ass A Cer	nent						-	\neg	sack	1	50.00					2,071.88	
CP017	Calcium - Ch	nloride									lb		23.00				-	359.55	
CP016	Bentonite Ge	el	v					_			lb		82.00		70			\$71.91	
CP063	Cement Data	a Acquisit	ion								ea		1.00					595.00	
CP112	8 5/8 - Centr	alizer x 12	1/4					12.7			ea		2.00					153.00	
CP020	FLO-Seal										1b		35.25					\$64.42	
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Custo	mer Section	On the te	lleuine	conde he		TO CANADA	Test division	***			Aller State of Control								
Custo	mer Section	on the fo	Bussing	scale (ic	w wou	na you ra	ne Hui	rican	e Servi	es l	nc.z			-		Net:	_	\$5,300.08	
Bas	sed on this jo	ob, how li	kely is	it you w	ould re	acomme	nd HS	il to :	collea	que	?	Total Tax		\$ -	Tax Rate:	0.1.5	_	_	
										240	70	used on ne	w wells	to be sales tax	exempt. Hurricane	Sale Tax:	\$	16	
500					A TOTAL		W. 7		2000			Services relies on the customer information above to make a del			rovided well rmination if services				
Un	skely 1	2 3	4	5	6	7	8	9	10	Ext	rarnoly Likely	and/or prod	fucts ar	e tax exempt.		Total:	\$	5,300.08	
												HSI Re	prese	entative:	Travis Willi	eme	0420	10-6111-	
repus out to d													and the state of	e estadores (APE)	and the second second second second				

TERMS; Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 355 per month or the maximum allowable by applicable state or federal laws, in the event it is necessary to employ an agency and/or altomey to affect the collection. Ocusiomer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may very depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer ewined equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining texable

x az Scho

CUSTOMER AUTHORIZATION SIGNATURE



HURRICANE SERVICES INC

Customer	Canyon Oper	aung			Date:		Ticket #:	ICT1	ICT1532		
Field Rep:	Rep: Andy										
Address: 5228 Lonetree Dr											
City, State:	y, State: Loveland CO										
County, Zip:	805	37									
C-17. III 1. 1920											
	ield Order No.:				Open Hole:		Perf D	epths (ft)	Perts		
	Well Name:	B Bar	25-1		Casing Depth:	217					
Location:					Casing Size:	8 5/8					
Formation:				Tubing Depth:							
Type of Service:		Cen			Tubing Size:						
Well Type:		0			Liner Depth:				51-511/		
Age of Well: New Packer Type:			w		Liner Size:						
				Liner Top:			100				
Packer Depth:					Liner Bottom:						
Treatment Via:				Total Depth:	220						
						5-a	********	Total Perfs	0		
Saidy In	INJECTIO		PRESS				PROP	HCL	FLUID		
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS	(lbs)	(gls)	(bbis)		
8:15 PM					Arrive						
8:20 PM					Safety Meeting	1000					
8:25 PM					Rig up						
9:30 PM					Rig runs casing						
10:35 PM					On bottom/ Circulate						
10:45 PM	4.5		350.0		Mix 150 sks Class A	cement 3% CC, 2% gel .25 flo @ 1.41 y	eild		37.6		
11:05 AM	4.0		350.0		Displace				12.6		
11:15 PM					End Displacment/ Sh	out in well					
11:20 PM					Wash up						
11:25 PM					Rig down				0.000		
11:40 PM					Depart						
					Approx. 5 bbls to pit						
						TOTAL:	· .		50.2		
		SUMI	MARY	No. Sala	PR	ODUCTS USED					
	Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI	-		-				
	4.5		350.0								

150 sks Class A, 3% cc, 2% gel, .25 flo

Treater: **Travis Williams**

Customer: Leg Saile

