

Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

CANYON OPERATING LLC PO BOX 7117

LOVELAND, CO 80537

Invoice Date: Invoice #: 11/20/2018 0050027

Lease Name: Well #: B Bar 25-1 (New)

County: Graham

Date/Description	HRS/QTY	Rate	Total		
ICT1589 Longstring	0.000	0.000	0.00		
Heavy Eq Mileage	158.000	3.400	537.20		
Light Eq Mileage	78.000	1.700	132.60		
Ton Mileage	1,022.420	1.275	1,303.59		
H-CON	260.000	17.850	4,641.00		
Cement pump 266	1.000	637.500	637.50		
Cement Data Acquisition	1.000	212.500	212.50		

Total 7,464.39

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



				HURRICANE	SERVICES IN	C						
Customer	Canyon Operat	ing	Loase & Well #	B Bar 25-1				Date	1	/20/2018		
Service District	Oakley KS		County & State	Graham KS	Legals S/T/R	25-8	-23	Job#				
Job Type	Production	☑ PROD	ראו□	□swɒ	New Well?	 ✓YES	□No	Ticket #		CT1589		
Equipment #	Driver			Job Safety An	alysis - A Discuss	sion of Hazards	& Safety Pr	rocedures				
266	Paul	☐Hard hat		Gloves		Lockout/Tag		Warning Sign	s & Flagging			
180/254	Lupe	H2S Monito	(Eye Protection		Required Permits		Fall Protection				
26	Travis			[17] [27] [27] [27] [27] [27] [27] [27] [2		Slip/Trip/Fall Hazards		Specific Job Sequence/Expectations				
76	Glen	FRC/Protecti	ve Clothing	Additional Cher	mical/Acid PPE	Overhead Hazards		Muster Point/Medical Locations				
	Hearing Prote		ection	Fire Extinguisher		Additional o	oncerns or is	ssues noted below				
		Comments										
		All cement and	chemical came from	Oakley Ks.								
		_										
Product/ Service	M. Call Lines	C AND DESCRIPTION		THE RESERVE OF THE PARTY OF THE								
Code	Manual ak	Des	cription		Unit of Measure	Quantity				Net Am	aunt.	
M010	Heavy Equipmen	t Mileage			mi	158.00				\$537.		
M015	Light Equipment	Mileage			mi	78.00				\$132.		
M020	Ton Mileage				tm	1,022.42				\$1,303		
CP025	H-Con				sack	260.00				\$4,641	-	
C010	Cement Pump				ea	1.00				\$637.	AUGUS .	
C035	Cement Data Acc	quisition			job	1.00				\$212.		
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									<u> </u>			
Custor	ner Section: On I	he following scale	how would you rate I	Hurricane Services	Inc ?					4-		
						Total Taxable	s -	Tax Rate:	Net:	\$7,4	464.39	
Based on this job, how likely is it you would recommend HSI to a colleague					97	State lax laws deem certain products and service			Sale Tax:	\$	_	
		0 0 0	0 0		used on new wells Services relies on	to be sales to	ax exempt, Hurricane	and Ida.	*			
Uni	Ikuly 1 2	3 4 5	6 7 8		stremely Likely	information above	to make a del	termination if	K. Kanadaran		2500000000	
					,,	services and/or products are tax exempt.			Total:	\$ 7,4	464.39	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or altoney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts praviously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days (rom the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adherent subtrements. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good feith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The informalion presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well-information in determining ta

CUSTOMER AUTHORIZATION SIGNATURE

HSI Representative:

Travis Williams



CEMENT	rh (;) =	ATMEN	T REPO	RIT			STATE OF THE PARTY OF				
		Canyon		Well:							BUT I
				1/4/15/3		B Bar			Ticket:	IC	T1589
	ity, State: Loveland CO		County:		Grah	am		Date:	11/2	20/2018	
Field Rep: Brett		S-T-R:		25-8-	-23	Service:		Ce	ment		
Dow	nhole l	nformatio	on	Slurr	y = 6 =	I ALLEN	ı	10.50	Co	ment Blend	
Hole	Size:		in	Weight:	W-1	5 # / sx		e	roduct	%	#
Hole I	Depth:		ft	Water / Sx:		gal / sx		Class A		100.0	24440
Casing	Size:		in	Yield:	2 4/7	ft³/sx		Claciun	n Chloride	3.0	733
Casing I	200		ft	Bbls / Ft.:				Plaster		2.0	488
Tubing /	Liner:		in	Depth:		ft		Metso	eads	2.0	488
	epth:		ft	Volume:		bbls		Flo sea	i	0.3	73
Tool / Pa	Sales I			Excess:		%					
	epth:		ft	Total Slurry:	53	bbls					
Displace	ment:		bbls	Total Sacks:	260	sx					
TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	net	land.		Total	26,22
9:00 AM				Arrive	UNIVIE	MAUE	PSI	BBLs		REMARKS	THE PERSON NAMED IN
9:05 AM				Safety Meeting		-		-			
9:10 AM				Rig up							
9:25 AM		1,500.0		Pressure test tool							
9:30 AM				Test for blow							
9:35 AM	3.0	800.0	119.0	Mix 130 sks							
10:00 AM	3.0	800.0	6.0	Displace							
10:10 AM		1,500.0		Test tool							
10:15 AM				Rig runs tubing							
10:20 AM	3.0	500.0	20.0	Reverse out							
10:30 AM				Wash Up							
10:45 AM				Rig down		-					
11:00 AM				Depart		-					
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	enter:		Travis			Averag	e Rate		je Pressure	Total Flu	id
Pump Ope	100000000000000000000000000000000000000		Paul			3	bpm	######	psi	145.00 b	bls
100	lk #1:		Lupe			1					

