

## **HURRICANE SERVICES INC**

Customer	Canyon Opera	ting	Lease & Well	# B Bar 25-1			Date	11/9/2018				
Service District	Medicine Lodge		County & Sta	County & State Graham KS Le		25-1	3-23	Job#				
Job Type	Production	@ PROD	□ INJ	□SWD	New Well?	☑ YES	□ No	Ticket#		T1557		
Equipment #	Driver	3.1	Job Safety Analysis - A Discussion of Hazards & Safety Procedures									
231	Ryan	□ Hard hat										
242	Daryl	□ H2S Monito	r	☐ Eye Protection			mits	□ Fall Protection				
26	Travis	□ Safety Footy	vear	☐ Respiratory Protection			Hazards	☐ Specific Job Sequence/Expectations				
	Keevan	□ FRC/Protect	ve Clothing	Clothing Additional Chemical/Acid PPE						t/Medical Locations		
	- Allinet State	□ Hearing Pro	ection				oncerns or iss	redical cocal	0113			
				des floted Below								
		All cement and chemical came from Oakley Ks.										
roduct/ Service Code		De	scription		Unit of Measure	Quantity			15 H	Net Amoun		
110	Heavy Equipme	nt Mileage		mi			158,00			\$537.20		
115.	Light Equipment	Mileage			mi	78.00			\$132.60			
120	Ton Mileage				tm	865.40			\$1,103.39			
50	Cement Plug Co	Cement Plug Container				1,00			\$318.75			
40	Casing Swivel		job	1.00		\$32						
030	H-Long		sack	200,00			\$3,910.0					
170	Mud Flush		gal	500,00			\$786.25					
055	Liquid KCL Subs	stitute	gal	5.00			\$127.50					
10	Cement Pump		ea	1.00			\$637.50					
135	5 1/2 Turbolizers	s	ea	10.00			\$680.00					
145	5 1/2" Float Sho	e - AFU Flapper T	ea	1.00				\$318.75				
170	5 1/2" Latch Dov	vn Plug & Baffle	ea	1.00				\$297.50				
190	5 1/2" Cement S	cratchers Rotating	ea	40.00				\$2,788.00				
165	5 1/2" Port Colla	Г	ea	1.00				\$2,975.00				
130	5 1/2" Cement B	asket	ea	1.00				\$255,00				
35	Cement Data Ac	quisition			job	1,00				\$212,50		
-151000												
							-			_		
							-	-				
							1					
Custo	mer Section: On	the following scal	how would you rai	le Hurricane Service	inc?				Net:	\$15,407.		
Bas	used on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable	-	Tax Rate:		$\geq$		
						State tax laws deem certain products and services used on new wells to be safes tax exempt. Hurricane Services relies on the customer provided well Information above to make a determination if services and/or products are tax exempt.  Total:				2 2000/00/00		
			has approved credit of			HSI Repres		Travis Willi	ams	116.5		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice, Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atterney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjacents. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees, pages operational care of all customer owner equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated goove, and Hurricane has been provided accurate well information in determining taxable services.

**CUSTOMER AUTHORIZATION SIGNATURE** 



CEMEN.		-	AND DESCRIPTION	ORT	WE SEE AND			A LIVE		10 TO 17	
Customer: Canyon			Wells		B Bar 25-1			Ticket:	Ticket: ICT1557		
City,	State:	Lovelar	nd CO	County:	Graham			$\neg \neg$	Date:	125070	
Field Rep: Brett		Brett		S-T-R:		25-8-23			Service:	11/9/2018 Cement	
									GEIMCO.		ment
		Informati	on	Slurn	1			TO A PA	Cen	ent Blend	
	e Size:		in	Weight:	14.	8 #/sx		Pr	oduct	%	#
Hole Depth:		ft		Water / Sx:	6 5/9 gal / sx			Class A		100.0	9400
Casing Size:				Yield:	1 1/	1 1/2 ft <sup>3</sup> / sx		Gel		1.0	94
Casing			ft	Bbls / Ft.:				Salt		10.0	550
Tubing / Liner:			in	Depth:	ft			Caf-38 (Defoamer)		0.3	24
	Depth:		12	Volume:	bbis			KolSeal			500
Tool / P				Excess	%			Calset		5.0	470
	Depth:		ft	Total Slurry:		53 bbls		Cal-160 (fluid loss)		0.6	56
Displace	ement:		bbls	Total Sacks:	200	sx					
TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs		Total	11,09
4:45 PM			ander sous	Arrive		I I	roi	LIBES	EN ESTIMATE	REMARKS	The Month
4:50 PM				Safety Meeting		1					
4:55 PM				Rig up							
7:00 PM				Rig runs casing		1					
				Put guid shoe on shoe joint							
				Put insert on top of joint #1							
				cenralizer on 1,3,5,7,9,11,13,16,18,47							
8:00 PM				Basket on joint 47							
8:15 PM				Port Collar @ 1841 ft or joint 48							
9:30 PM				Casing on bottom/ Circulate							-
12:00 AM	4.0	300.0	12.0	500 gal. Mud flush							
2:15 AM	3.0	100.0	13.0	Mix 50 sks RH, MH							
2:30 AM	4.0	500.0	40.0	Mix 150 sks							
2:50 AM				Shut down/ wash up							
1;00 AM	5.0	700.0	90.3	Displace							
1:20 AM	3.0	1,500.0		End displacement/ plug down	orienti.	1					
1:30 AM				Pump off water							
1:40 AM				Rig down							
:009 AM				Depart							
			-		-						
		161-22						1	$\supset$	C	
								1/	1(	MAIN	1
								-X	Vall	NIII	
									900	1 accept	- 10/
			-					(			
	100 mm 100	- Contracting									V
No. of the last		CREW	10/14/19	TINU				War for	SUMMARY		
Cementer:			Travis			Average	Rate	Average	Pressure	Total Fluid	1
Pump Operator:			Ryan			3.8 bpm		000.00	177		2-1
	ılk #1:		Daryl			3.0 0	piii	620.00	251	155.25 bb	Is

