KOLAR Document ID: 1434681

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		$\mathbf{W} \mathbf{L} \mathbf{L} \mathbf{L} \boldsymbol{\alpha}$	LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

KOLAR Document ID: 1434681

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	ed Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF			TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole Perf.		Unally Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
Shots Per Perforation Perforation Foot Top Bottom			Bridge Plug Bridge Plug Type Set At			Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	C G Oil, Inc.
Well Name	WEIGEL 1
Doc ID	1434681

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Production	7.875	5.500	17.0	3433	Q pro C		10% salt5% gilsonite
Surface							

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Phone 785-483-2025 Cell 785-324-1041	ina calais na: , sishe	H: mai	ome Office	anneres es	and to second set		THAT THE PARTY OF T	o the materi of o the materi o phomenup	No.	1099	
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Contractor Exampss		ater tos	dinoo lagal mu	TEXENT S	To Quality	Oilwell	Cementing,	Inc.	solemolus	contract shall be	
Type Job Port Colla	r	s wel 8.	and the test of the test	ence 43	 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. 						
Hole Size >7/8		T.D.			Charge To	0	(Dil	la void if the ch	are null an	Issunce aint new	
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/								10 million	· 9	AMOTRUS editor	

QUALITY O	ILWEL	LCEMENTING, IN	C
Phone 785-483-2025 Home Cell 785-324-1041	the second rule contraction of the	ox 32 Russell, KS 67665 No.	1127
Date 10-25-18 22 13		County State On Location	4:15 Am
Lease Weigel Well	states in the second discount of the second s	on Walker - 32N to Fairgrown Owner to Windmill, S Into S	1 Rd, 3/4W
Contractor Southwind #1	e madmum legal	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment	and furnish
	438'	cementer and helper to assist owner or contractor to do Charge CG Oil	work as listed.
Tbg. Size Depth	3436.51'	Street State	anv way pertaini mua algiangagan
Tool Port Collar, Depth /(Cement Left in Csg. 41,13 Shoe Joint	970' #56 41.13'	The above was done to satisfaction and supervision of owner Cement Amount Ordered 175 5x 0 Pro C 1025	
Meas Line Displace EQUIPMENT	783/4BCS	500 gal mud Clear 48	14 # F/o sent
Pumptrk Mo. Cementer David	Equal ed iller hearn.	Common 775 Poz. Mix	And Bull Friday Confidence References Confidence Statio and Reg MTL
Bulktrk 3 No. Driver Doug Bulktrk 3 No. Driver River	CONTRACTORES CONTRACTORES CONTRACTORES	Gel. Calcium	RASERS - TO TO REPORT OF D
JOB SERVICES & REMARKS	e ordered by QUS	Hulls had token dee tot vew rose begrade ed liv ?	bod schiq Inonio
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Centralizers 3,5,8,10, 55	in, arought by any	Mud CLR 48 500 gal	(A) Damage
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