

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	COBERLY-BEOUGHER UNIT 1-29
Doc ID	1432558

All Electric Logs Run

CDL/CNL/PE
DIL
MEL
SONIC

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	COBERLY-BEOUGHER UNIT 1-29
Doc ID	1432558

Tops

Name	Top	Datum
Anhydrite	2150	+ 533
B/Anhydrite	2185	+ 498
Heebner	3829	- 1146
Lansing	3868	- 1185
Stark	4095	- 1412
Marmaton	4218	- 1535
Pawnee	4293	- 1610
Ft. Scott	4350	- 1667
Cherokee	4376	- 1693
Mississippian	4442	- 1759





Services, Inc.

TICKET 031813

CHARGE TO: Mull Drilling Co.  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF

1. SERVICE LOCATIONS: Ness City, KS  
 2. WELL/PROJECT NO.: 1-29 LEASE: Cabery-Brougher Unit COUNTY/PARISH: Greve STATE: KS CITY: Rehoboth DATE: 10-1-2018 OWNER:  
 3. TICKET TYPE:  SERVICE CONTRACTOR: Widell Drilling RIG NAME/NO.: 12 SHIPPED VIA: CT ORDER NO.:  
 4. WELL TYPE: D1 WELL CATEGORY: Development JOB PURPOSE: Cement Surface Pipe WELL PERMIT NO.:  
 REFERRAL LOCATION: Rehoboth 3-1/2 20-N INVOICE INSTRUCTIONS: E-ink 14 mi

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY. U/M		QTY. U/M		UNIT PRICE	AMOUNT
				QTY.	U/M	QTY.	U/M		
575		1	MILEAGE T-k # 112			60	mi	5.00	300.00
576S		1	Pump Charge - Shallow Surface			1	job	875.00	875.00
279		1	Refractive Gel	2	gals	3	skt	30.00	90.00
278		1	Calcium	3	gals	7	skt	40.00	280.00
290		1	O-Air			2	gal	40.00	80.00
325		1	Standard Cement			150	skt	13.00	1950.00
581		1	Service Charge - Cement			150	skt	1.50	225.00
583		1	Drayage			4425	TM	0.85	3761.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

DATE SIGNED: 10-1-2018 TIME SIGNED:  A.M.  P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Gabeen Turk

APPROVAL: [Signature]

Thank You!

PAGE TOTAL: 4217

TOTAL: 4421

JOB LOG

SWIFT Services, Inc.

DATE 10-1-2018 PAGE NO.

CUSTOMER Mull Drilling WELL NO. 1-29 LEASE Coberly-Beougher Unit JOB TYPE Surface Pipe TICKET NO. 031813

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On Location 8 5/8 23" pipe TP: 221 RTD: 221 <del>RTD</del>
	1110							Start 8 5/8 23lb Casing in Well
	1130							Break Circulation
	1135	4 1/2	5		✓		200	Pump 5 bbl water Spacer
	1140	4 1/2	36		✓		100	Mix 150 sacks Standard 2% gel 3% CC cement
	1155	4 1/2	0		✓		0	Start Displacement
		4 1/2	6		✓		100	Circulate Cement to Surface - 30 sks
	1200	0	13		✓		200	Kickout Pump + Shut in
								Wash-up Truck
	1230							Job Complete
								Thank You Gideon Pave, Preston, Isaac



Services, Inc.

CHARGE TO: Well Drilling Co.  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF 2

TICKET 031820

1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>Cheberly - Beaucher</u>	COUNTY/PARISH <u>Crowe</u>	STATE <u>KS</u>	CITY <u>Penderms</u>	DATE <u>10/18/2018</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WFW Drilling</u>	RIG NAME/NO. <u>#12</u>	SHIPPED VIA <u>air</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>D/I</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>2-stage</u>	WELL PERMIT NO.		WELL LOCATION <u>Penderms - 3 mi, 19 1/2 mi, E. end</u>	
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		UM	UM			
575					MILEAGE			60	mi	300
579					Trk # 112					
402					Pump Charge - Two Stage			1	job	1800
403					Controlizer			10	ea	700
407					Cement Basket			1	ea	275
408					Insert float shoe w/ Arb Fill			1	ea	325
417					D.V. Tool + Plug Set			5 1/2	in	3375
419					D.V. Latch Down Plug + Buffer			1	ea	300
					Rotating Head Rental			5 1/2	in	200

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REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 10/18/2018 TIME SIGNED 4:45  A.M.  P.M.

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 2

TOTAL 20163.07

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Anderson Fuchs APPROVAL

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 031820

CUSTOMER *Wall Drilling Co*

WELL *Coback Parker Well*

DATE *10/19/2018*

PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	UM	QTY	UM				QTY	UM
325					1	Standard Cement						300	skts	13	3600
289					1	Calsol						9	skts	35	315
283					1	Salt						1000	lbs	0	200
292					1	Blind 320						120	lbs	8	800
276					1	Flare						100	lb	2	200
330					1	SMD						240	skts	16	3600
280					1	Elocheck 21						1000	gal	3	3500
221					1	Liquid RCL						4	gal	25	100
290					1	D-Air						5	gal	42	210
581					1	SERVICE CHARGE								1	770
583					1	MILEAGE CHARGE								0	85
						TOTAL WEIGHT						44810			
						LOADED MILES						60			
						CUBIC FEET						2440			
						TON MILES						13443			
CONTINUATION TOTAL														13,787.66	

JOB LOG

SWIFT Services, Inc.

DATE 10-18-18 PAGE NO. 1  
TICKET NO. # 31820

CUSTOMER Mull Drilling Co WELL NO. #1-29 LEASE Caberty-Brewster Unit JOB TYPE Two-Stage

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
017-18	2300							on location 5 1/2 15.5" RTD- 4525 LTD- 4515 TP- 4515 SS #1 42 D.U. #54 2175' Cent #2 #3 #4 #5 #7 #9 #11 #13 #15 #58 Basket #59
	0115							Start 5 1/2" 15.5" casing in well
	0330							Drop Ball Circulate *Rotate*
	0505	6 1/2	15			400		Pump 15 bbl KCL Flush
		6 1/2	24			400		Pump 1000 gal Flocheck 21
		6 1/2	5			400		Pump 5 bbl KCL Flush
	0515	4 1/2	41			300		mix 180 sks FA-2 @ 15.5 ppg wash out Pump + lines
								Release Latch Down Plug
	0530	6 1/2	0			100		Start Displacement
		6 1/2	55			100		Displace w/ Mud
		6 1/2	85			300		Lift Pressure
		6 1/2	105			250		Max Lift Pressure
	0550	6 1/2	106.5			1800		Land Latch Down Plug Release Pressure *Plug Hold*
	0600							Drop Bomb / wash up truck
	0630	0	0			1000		Open D.U. Tool - Circulate 1 1/2 hrs
	0800	6 1/2	20			300		Pump 20 bbl KCL Flush Plug RH (30 sks)
	0825	4 1/2	133			300		mix 240 sks SMD 1/4" Fb @ 11.2 ppg wash out Pump + lines
								Release Top Plug
	0850	6 1/2	0			100		Start Displacement
		6 1/2	20			200		lift Pressure
		6 1/2	30			400		Circulate Cement to Surface - *40 sks*
		6 1/2	50			700		max lift Pressure
	0900	6 1/2	51.7			1800		Land Top Plug - Close D.U. Tool Release Pressure *Top Plug Hold*
								wash up truck
	0945							Job Complete Thank You Gideon Preston Kirby Dave



**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Uploading recovery &  
pressures

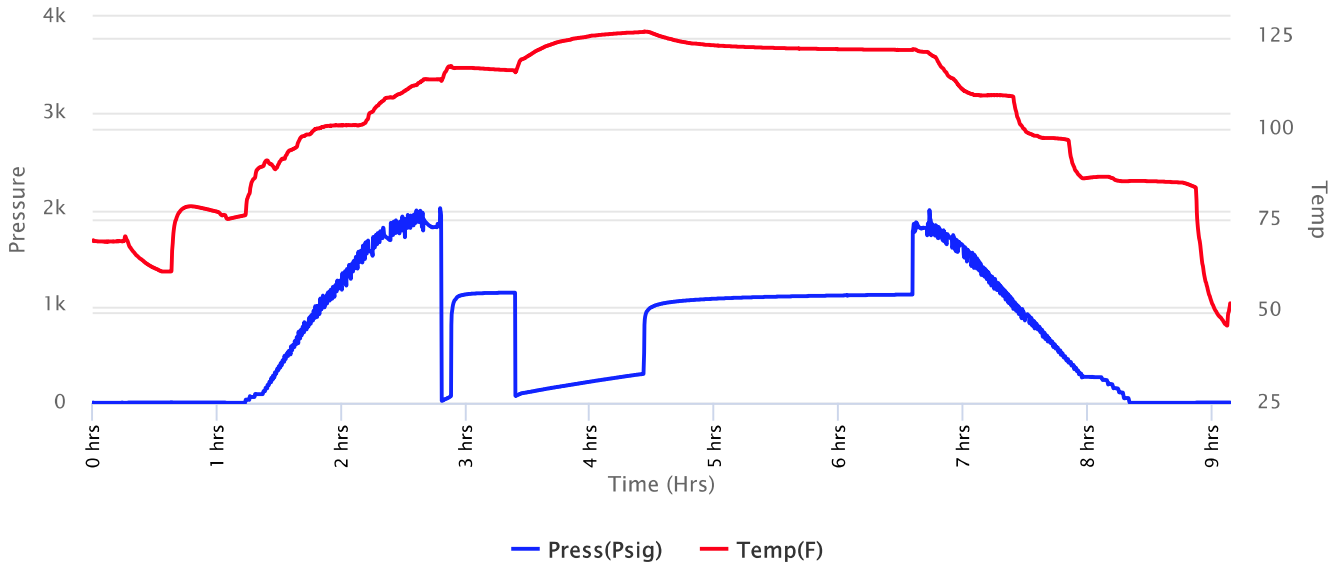
**DATE**  
October  
**05**  
2018

**DST #1**      **Formation: Lan E&F**      **Test Interval: 3940 - 3975'**      **Total Depth: 3975'**  
Time On: 19:07 10/05      Time Off: 04:01 10/06  
Time On Bottom: 21:50 10/05      Time Off Bottom: 01:25 10/06

Electronic Volume  
Estimate:  
677'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 5	Minutes: 30	Minutes: 60	Minutes: 120
Current Reading: 5.1" at 5 min	Current Reading: 0" at 30 min	Current Reading: 50" at 60 min	Current Reading: 0" at 120 min
Max Reading: 5.1"	Max Reading: 0"	Max Reading: 50"	Max Reading: 0"

Inside Recorder





**Company: Mull Drilling Company, Inc**  
**Lease: Coberly-Beougher Unit #1-29**

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 Drilling Contractor: WW Drilling, LLC - Rig 12  
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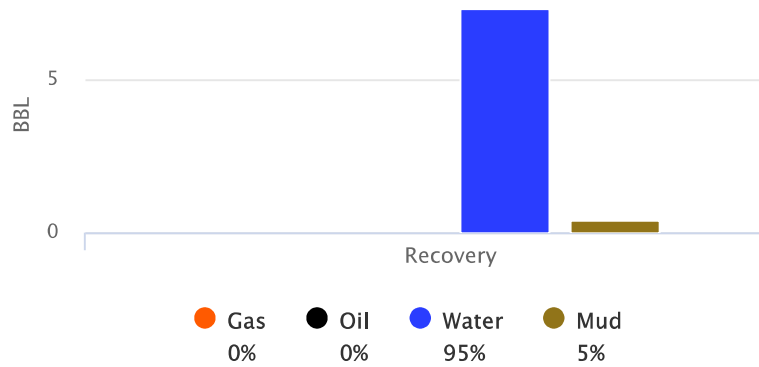
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
660	7.7205619	SLMCW	0	0	95	5

Total Recovered: 660 ft  
 Total Barrels Recovered: 7.7205619

Reversed Out  
 NO

**Recovery at a glance**



Initial Hydrostatic Pressure	1821	PSI
Initial Flow	20 to 72	PSI
<b>Initial Closed in Pressure</b>	<b>1143</b>	<b>PSI</b>
Final Flow Pressure	73 to 301	PSI
<b>Final Closed in Pressure</b>	<b>1122</b>	<b>PSI</b>
Final Hydrostatic Pressure	1814	PSI
Temperature	127	°F
Pressure Change Initial Close / Final Close	1.8	%



**Company: Mull Drilling**

**Company, Inc**

**Lease: Coberly-Beougher Unit**

**#1-29**

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October  
**05**  
2018

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**3975'**

Time On: 19:07 10/05      Time Off: 04:01 10/06  
Time On Bottom: 21:50 10/05      Time Off Bottom: 01:25 10/06

**BUCKET MEASUREMENT:**

1st Open: Built to 5.1"  
1st Close: No Blow  
2nd Open: BOB in 13 min  
2nd Close: No Blow

**REMARKS:**

Tool was plugged with cuttings  
  
Measured RW: .344 @ 50 degrees °F  
  
RW at Formation Temp: 0.146 @ 127 °F  
  
Chlorides: 43,000 ppm



**Company: Mull Drilling  
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**3975'**  
Time On: 19:07 10/05      Time Off: 04:01 10/06  
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**Down Hole Makeup**

<b>Heads Up:</b> 4.99 FT	<b>Packer 1:</b> 3935 FT
<b>Drill Pipe:</b> 3732.91 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 3940 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 3924.42 FT
<b>Collars:</b> 179.51 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 3942 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 35	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> FT <i>4 1/2-FH</i>	
<b>Change Over:</b> FT	
<b>Drill Pipe: (in anchor):</b> FT <i>ID-3 1/2</i>	
<b>Change Over:</b> FT	
<b>Perforations: (below):</b> 34 FT <i>4 1/2-FH</i>	



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**Company, Inc**

**Lease: Coberly-Beougher Unit**

**#1-29**

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**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.0      **Viscosity:** 60      **Filtrate:** 6.0      **Chlorides:** 2000 ppm



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Uploading recovery &  
pressures

**DATE**  
October  
**05**  
2018

**DST #1    Formation: Lan E&F    Test Interval: 3940 -    Total Depth: 3975'**  
**3975'**  
Time On: 19:07 10/05    Time Off: 04:01 10/06  
Time On Bottom: 21:50 10/05    Time Off Bottom: 01:25 10/06

**Gas Volume Report**

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
October  
**06**  
2018

**DST #2**      **Formation: LAN**      **Test Interval: 4020 -**      **Total Depth: 4120'**  
**H,I,J**      **4120'**  
Time On: 19:24 10/06      Time Off: 03:51 10/07  
Time On Bottom: 21:50 10/06      Time Off Bottom: 01:25 10/07

Electronic Volume  
Estimate:  
295'

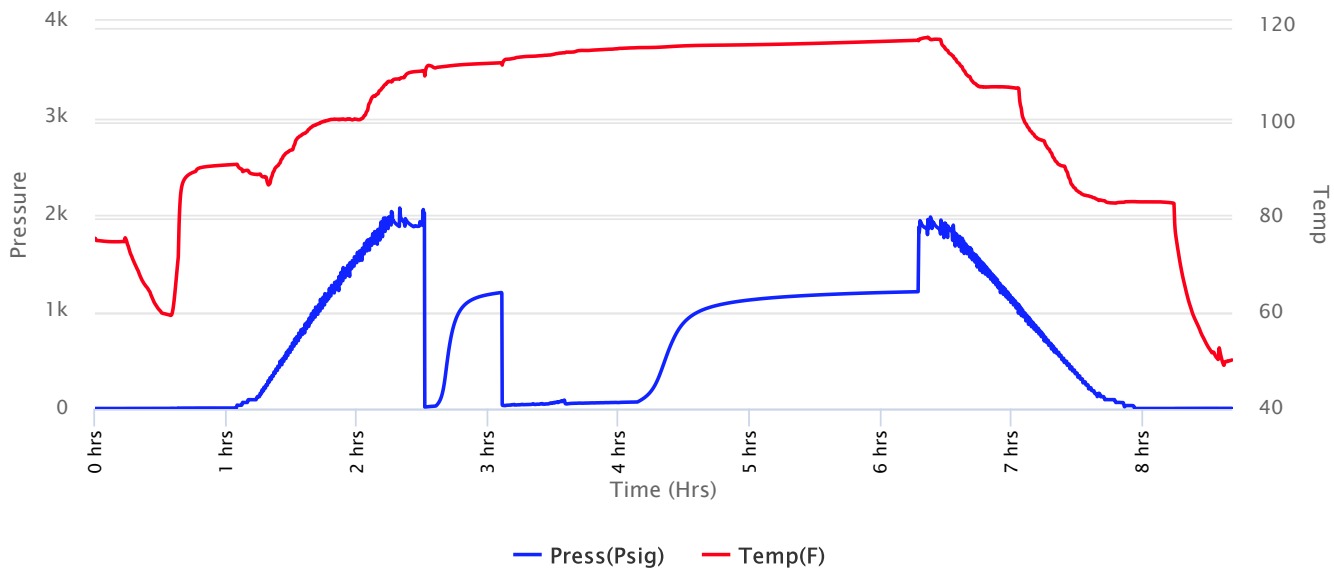
1st Open  
Minutes: 5  
Current Reading:  
1.7" at 5 min  
Max Reading: 1.7"

1st Close  
Minutes: 30  
Current Reading:  
0" at 30 min  
Max Reading: 0"

2nd Open  
Minutes: 60  
Current Reading:  
14.1" at 60 min  
Max Reading: 14.1"

2nd Close  
Minutes: 120  
Current Reading:  
0" at 120 min  
Max Reading: 1.2"

Inside Recorder



— Press(Psig)    — Temp(F)



**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
October  
**06**  
2018

**DST #2**      **Formation: LAN**      **Test Interval: 4020 -**      **Total Depth: 4120'**  
  **H,I,J**                                      **4120'**

Time On: 19:24 10/06                  Time Off: 03:51 10/07  
Time On Bottom: 21:50 10/06      Time Off Bottom: 01:25 10/07

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
200	2.2919619	G	100	0	0	0
10	0.0492	SLGCO	10	90	0	0
110	0.5412	SLWCSLGCHMCO	10	50	5	35

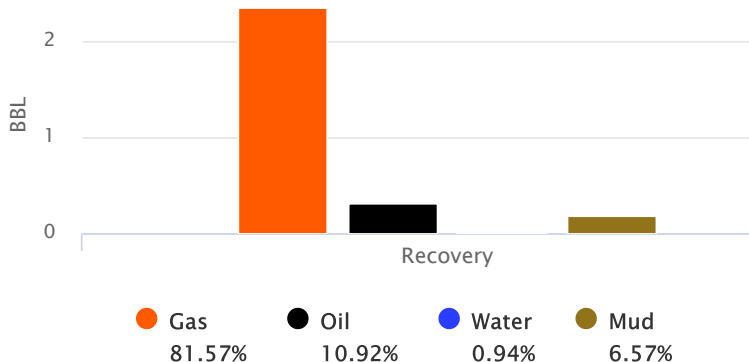
Total Recovered: 320 ft  
Total Barrels Recovered: 2.8823619

**Reversed Out  
NO**

Initial Hydrostatic Pressure	1883	PSI
Initial Flow	17 to 29	PSI
<b>Initial Closed in Pressure</b>	<b>1198</b>	<b>PSI</b>
Final Flow Pressure	35 to 69	PSI
<b>Final Closed in Pressure</b>	<b>1207</b>	<b>PSI</b>
Final Hydrostatic Pressure	1872	PSI
Temperature	118	°F

Pressure Change Initial Close / Final Close      0.0      %

**Recovery at a glance**





**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
October  
**06**  
2018

<b>DST #2</b>	<b>Formation: LAN</b> H,I,J	<b>Test Interval: 4020 -</b> <b>4120'</b>	<b>Total Depth: 4120'</b>
	Time On: 19:24 10/06	Time Off: 03:51 10/07	
	Time On Bottom: 21:50 10/06	Time Off Bottom: 01:25 10/07	

**BUCKET MEASUREMENT:**

1st Open: Built to 1.7"  
1st Close: No Blow  
2nd Open: BOB in 48 min  
2nd Close: Built to 1.2"

**REMARKS:**

Tool Sample: 5% Gas 65% Oil 5% Water 25% Mud

Gravity: 37.1 @ 60 °F



# Company: Mull Drilling Company, Inc

## Lease: Coberly-Beougher Unit #1-29

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
October  
**06**  
2018

<b>DST #2</b>	<b>Formation: LAN H,I,J</b>	<b>Test Interval: 4020 - 4120'</b>	<b>Total Depth: 4120'</b>
	Time On: 19:24 10/06	Time Off: 03:51 10/07	
	Time On Bottom: 21:50 10/06	Time Off Bottom: 01:25 10/07	

### Down Hole Makeup

<b>Heads Up:</b> 19.75 FT	<b>Packer 1:</b> 4014.5 FT
<b>Drill Pipe:</b> 3827.17 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4019.5 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4003.92 FT
<b>Collars:</b> 179.51 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4118 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 100.5	<b>Surface Choke:</b> 1"
<u><b>Anchor Makeup</b></u>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 32 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 62.5 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	





**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Test Complete

**DATE**  
October  
**07**  
2018

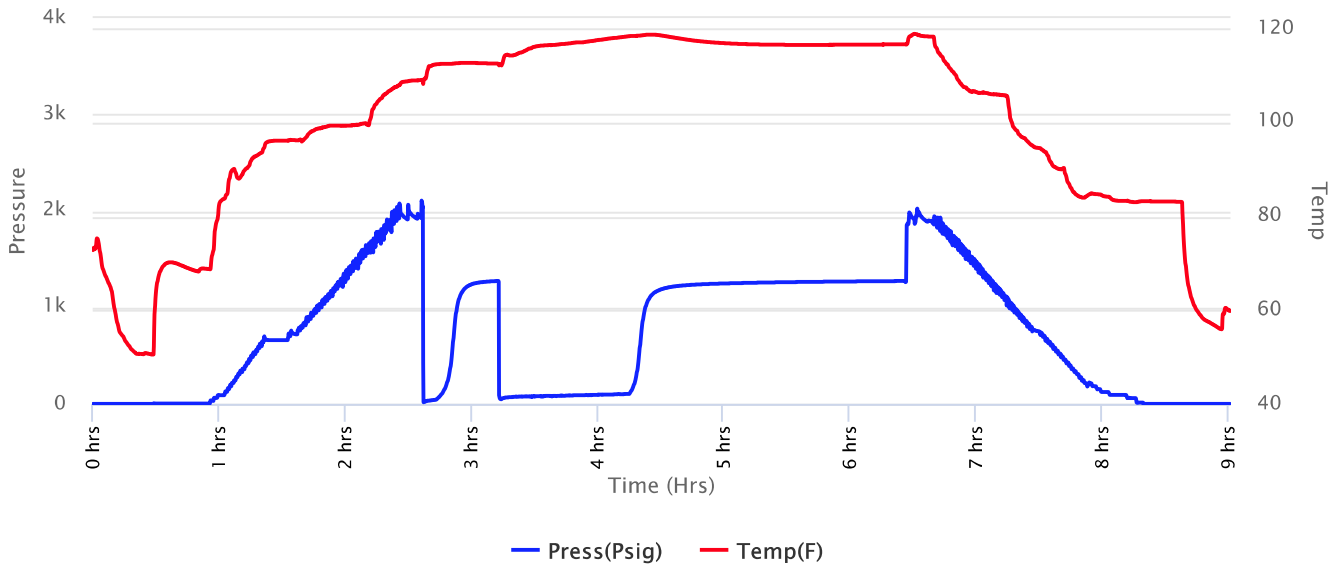
**DST #3    Formation: Lan K&L    Test Interval: 4095 - 4165'    Total Depth: 4165'**

Time On: 14:00 10/07    Time Off: 22:47 10/07  
Time On Bottom: 16:32 10/07    Time Off Bottom: 20:07 10/07

Electronic Volume  
Estimate:  
1465'

<u>1st Open</u>	1st Close	<u>2nd Open</u>	2nd Close
Minutes: 5	Minutes: 30	Minutes: 60	Minutes: 120
Current Reading: 7" at 5 min	Current Reading: .5" at 30 min	Current Reading: 118.4" at 60 min	Current Reading: 3.4" at 120 min
Max Reading: 7"	Max Reading: .5"	Max Reading: 118.4"	Max Reading: 3.4"

Inside Recorder





**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Test Complete

**DATE**  
October  
**07**  
2018

**DST #3    Formation: Lan K&L    Test Interval: 4095 - 4165'    Total Depth: 4165'**

Time On: 14:00 10/07    Time Off: 22:47 10/07  
Time On Bottom: 16:32 10/07    Time Off Bottom: 20:07 10/07

Recovered

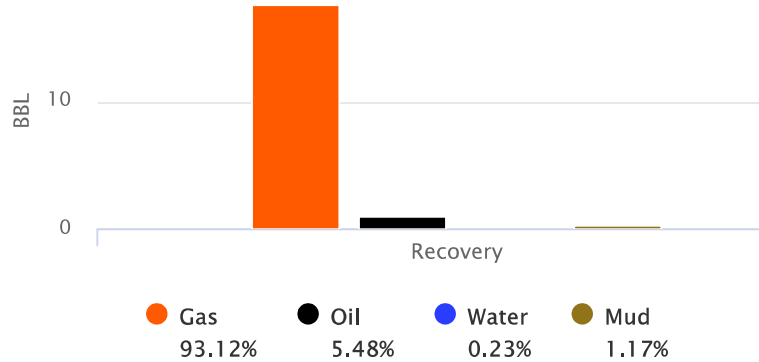
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
1188	16.90524	G	100	0	0	0
80	1.1384	HGCO	40	60	0	0
180	0.8831892	SLWCMCHGCO	30	40	5	25

Total Recovered: 1448 ft

Total Barrels Recovered: 18.9268292

Reversed Out  
NO

**Recovery at a glance**



Initial Hydrostatic Pressure	1933	PSI
Initial Flow	18 to 45	PSI
<b>Initial Closed in Pressure</b>	<b>1275</b>	<b>PSI</b>
Final Flow Pressure	51 to 105	PSI
<b>Final Closed in Pressure</b>	<b>1275</b>	<b>PSI</b>
Final Hydrostatic Pressure	1933	PSI
Temperature	119	°F
Pressure Change Initial Close / Final Close	0.0	%



**Company: Mull Drilling  
Company, Inc**  
**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Test Complete

**DATE**  
October  
**07**  
2018

**DST #3      Formation: Lan K&L      Test Interval: 4095 -      Total Depth: 4165'**  
**4165'**

Time On: 14:00 10/07      Time Off: 22:47 10/07  
Time On Bottom: 16:32 10/07      Time Off Bottom: 20:07 10/07

**BUCKET MEASUREMENT:**

1st Open: Built to 7"  
1st Close: Built to .5"  
2nd Open: BOB in 4 min  
2nd Close: Built to 3.4"

**REMARKS:**

Tool Sample: 15% Gas 30% Oil 5% Water 50% Mud  
Gravity: 41 @ 60 °F





**Company: Mull Drilling  
Company, Inc**

**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
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State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Test Complete

**DATE**  
October  
**07**  
2018

**DST #3      Formation: Lan K&L      Test Interval: 4095 -      Total Depth: 4165'**  
**4165'**  
Time On: 14:00 10/07      Time Off: 22:47 10/07  
Time On Bottom: 16:32 10/07      Time Off Bottom: 20:07 10/07

**Down Hole Makeup**

<b>Heads Up:</b> 7.80000000000002 FT	<b>Packer 1:</b> 4089.77 FT
<b>Drill Pipe:</b> 3890.49 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4094.77 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4079.19 FT
<b>Collars:</b> 179.51 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4163 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 70.23	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 33 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 1 FT	
<b>Drill Pipe: (in anchor):</b> 31.23 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 3 FT <i>4 1/2-FH</i>	





**Company: Mull Drilling  
Company, Inc**

**Lease: Coberly-Beougher Unit  
#1-29**

SEC: 29 TWN: 13S RNG: 27W  
County: GOVE  
State: Kansas  
Drilling Contractor: WW Drilling, LLC -  
Rig 12  
Elevation: 2675 GL  
Field Name: Wildcat  
Pool: WILDCAT  
Job Number: 248

**Operation:**  
Test Complete

**DATE**  
October  
**07**  
2018

**DST #3    Formation: Lan K&L    Test Interval: 4095 -    Total Depth: 4165'**  
**4165'**

Time On: 14:00 10/07                      Time Off: 22:47 10/07  
Time On Bottom: 16:32 10/07    Time Off Bottom: 20:07 10/07

**Gas Volume Report**

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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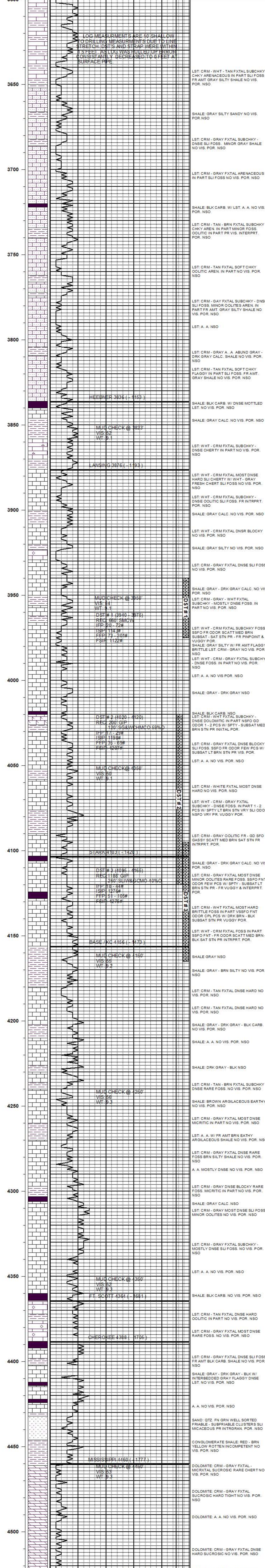
Time	Orifice	PSI	MCF/D
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# KEVIN L. KESSLER

## CONSULTING PETROLEUM GEOLOGIST

( 316 ) 522 - 7338

<b>OPERATOR :</b> MULL DRILLING CO. INC.		<b>ELEVATION</b>	
<b>LEASE :</b> COBERLY-BEOUGHER UNIT		<b>KB:</b> 2683'	
<b>LOCATION :</b> 2195' FNL & 3' FWL		<b>GL:</b> 2675'	
<b>SEC :</b> 29	<b>TWP :</b> 13 S	<b>RGE :</b> 27 W	<b>MEASUREMENTS FROM:</b>
<b>COUNTY :</b> GOVE		<b>STATE :</b> KANSAS	
<b>CONTRACTOR:</b> W W DRILLING RIG #12		<b>CASING RECORD:</b>	
<b>COMM:</b> 10 - 01 - 2018		<b>SURFACE:</b>	
<b>RTD:</b> 4525		<b>8 5/8" @ 221'</b>	
<b>GEOLOGICAL SUPERVISION FROM:</b> 3600'		<b>PRODUCTION:</b>	
<b>SAMPLES SAVED FROM:</b> 3600'		<b>5.5" @ 4525'</b>	



**COMMENTS :**

5 1/2" PROD. CASING WAS SET TO FURTHER EVALUATE THIS WELL

STRUCTURAL COMPARISON IS WITH DRILLING MEASUREMENTS DUE TO LINE STRETCH DURING LOGGING

KEVIN L. KESSLER