KOLAR Document ID: 1431945

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
•	If Alternate II completion, cement circulated from:				
Operator:	•				
Well Name:	feet depth to: sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	·				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

KOLAR Document ID: 1431945

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit		Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Entransco Energy, LLC
Well Name	T. WIEBE 30-3
Doc ID	1431945

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	21	211	Surface Blend	135	Cal 2%, Gel 2%, 1/2# Poly Flake
Production	7.875	5.5	15.5	2593	Class A		4% gel, 2% cal. 5# per sx Col seal, 1/2 per sx Pheno seal



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

TICKET NUMBER	54615
LOCATION 180	Augress cydrul gesties, in the event Common common some
FOREMAN T	al class

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-18	MATORIANIO 90 LIMOS LIGHTO ANT AVOIDO SE	Tiwiebe 30	3	30	23	5E	Butler
CUSTOMER	AM RUGRO SEC TO TO	PARTY PARTY TO THE MENTION OF THE PARTY AND	1 NO	Take the contract of the Contr			
Ent	ransco	SELECTION TO SELECT AND THE SELECTION OF SEL		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	CORD 200 YERROSER GRA UMBERG TOS TORROSER GRADOS AND REPORTADO DES ROM	As a second	4146	Brad	NUMBER OF STREET	5 = 34G yd benudel
THE THE TOTAL	NATIONAL DE PARTO	SE MINISTER FAMILY AND MARKET MENTS	ELECTOR OFFICE	775	001		Security to the E
CITY	PERSONAL TRANSPORT	STATE ZIP CODE	A COMMAN	57)	Jacob	emberskere averreiten det Entreprises (1916 Prinse)	steptist States These seasons of the company of the
	and the second section	COLUMN TO THE PERSON OF THE PE	AVE				ASSESSMENT OF PROPERTY.
JOB TYPE Su	Jace	HOLE SIZE 121/4	HOLE DEPTH	216	CASING SIZE & W	/EIGHT 85/8	entrance in the second contract of the second
CASING DEPTH	and the same of th	DRILL PIPE	TUBING	materials and another a	The Application of the American	OTHER	vivoleti oli to 1919/1 uni esti oli ili ometi.
SLURRY WEIGH	Taka ika Tenkani da	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING /CH	TE O ME NOOM, IS
DISPLACEMENT	Γ	DISPLACEMENT PSI	MIX PSI		RATE		e est a com antique .
REMARKS: 50	effy meati	ing tie onto	85/8	mix 135.	Sks Clas	5 A 3/	cc 2/9el
1/2 APS PO	1, Take	LISDUCCE WH	h 136	obl Sha	tin.	i imperiore presidente. Higginio estra estra	A STATE OF THE SERVICE OF THE SERVIC
41 4	/		The state of the s		The arms	Learn, to the second streets	
Curcu	la-cd 1	1551 cement	to pi-	+	yer i e jihr she siqeens best een aan ka shiriin saasaa aa		
	paties, a minimize	THE ATT TWO SETS IN THE STATE OF THE SETS					
		A CONTROL OF THE STATE OF THE S					
			jerest (Op	on the desired of the same	the artist will be a section of the contract o	The state of the same for	and the second s
			ALL AND PROPERTY.				

				de a de de de la companya della companya de la comp
ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500,00
CE0002	20	MILEAGE	7,15	143.00
CFO711	1	min bulk delivery	660.00	660.00
CC_5871	135	Surface blend II	23,00	3105,00
cc6075	75	poly Flake	2.00	150,00
		V -/ The second		in the second
				en e
The state of the second			SIPPO TO SER P	
			Subtestal	55.58.00
- 1819a				1945,30
		The state of the s	total.	3/12,70
			A second second second	
				seems to adopt
		Published Commence of the Minister of the Commence of the Comm	THE THE PARTY OF T	This south the second
		THE REPORT OF THE PARTY OF THE	STAR OF ASSESSED OF	TOP TO THE VALUE
			· F SERVENCE CO	A SULL SEPTEMBER
		A CONTRACT OF THE PROPERTY OF	M DWG MON SHA TO ST	Carrie Service Con
		中の部の 自動性が同じ (10 を動物が同様ですが ND を手続ける 単元 発音 場所の入れに、他の利益に関係を対抗性	SALES TAX	OR REMARK TO O
Ravin 3737			ESTIMATED	MOTRUO LIGHAR
		NATARIO LAUGUIUSE WE OF HOMELO M	TOTAL	TO NO NO ATASOR
AUTHORIZTION		TITLE	DATE	Charles on Manageria

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

TICKET NUMBER 54343 LOCATION EI DOTADO FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELLN	IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-29-18	5033	T. Wiebe	# 30-3	7	39	235	5E	Butter	
CUSTOMER		Service State of Contraction	* 2141 No. 64 92 5		CALL TO LEGISLAND			South Commencer	
En	VTTANSCO E	Nersy LLC		193	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	SS	THE THE WOMENING OF	CONTRACTOR LOS		603	and the state of t	in word on the control of	D BITTO I SW III WE	
-	P.O. Box 5	78	AND SHIP OF THE	315 T	7775	Chance	THE PROPERTY OF THE PARTY OF TH		
CITY	10. 001 0		IP CODE		770	Coy	Charles and Charles and A		
		SHALDS AND AND SHALL HOUSE	THE RESERVE THE PARTY OF THE PA	Mary 1	702	Brad	continue that they are the	a Maria Carlos	
Dewe	-y	OK !	74029	AV.		Austin		COLUMN TRAJERONSE	
JOB TYPE LO	195Tring	HOLE SIZE 7	7/8"	HOLE DEPTH	2608 KB	CASING SIZE & W	EIGHT 5%"-1	5.5/6.	
CASING DEPTH_	2593	DRILL PIPE	Manny SE Lavort ESCALLE INC.	TUBING			OTHER 7 LA	ides Joint	
SLURRY WEIGH		SLURRY VOL 60	The state of the s	WATER gal/sl	(CEMENT LEFT in	and the same of the same of	Til Allen og skriverer	
DISPLACEMENT	61.88 Bbls	DISPLACEMENT P	PSI_800	MIX PSI		RATE	Alleman of Agents of		
REMARKS: SAC	ety Meeting! K	ig 40 To 5 1/2" CASI	he bumand i	5 BbI WATER A	head. 5861. CAC	LZWATER 10Bb	L. Sodium MeTA	Silicate WATER	
Dumped 5 Bh	WATER SANCES	Mixed 210s	Ks. Regular	Cement w/47	gel 27 CACLA	516 Pulsk or Ko	1-SEAL AND Y	16 Pyger Oher St	
Miral Cement -	-14.416. bes/gAL	. ShuT down	- WAShait	Dump + Lhrs -	- Release Mus.	displace Mus with	Bols wa	Tes.	
Sinal Dumph	43 7 800 c	si - LAND Plus	with 1300	DSI. WAIT	a Consminutes	- Release Pres	SWY - FIRATA	KW W	
closed o	Sinal pumping or 800 psi - Land Plug with 1300 psi, wait a comminutes - Release Pressure - Float Held Closed Casing in with Opsi Note: We had good circulation dwing comerting Procedure								
And the second s	- The second second	en sign en same e herr hyte			ete-Teardown		THE PARTY OF THE P		
		er eta esta la la la valencia	the specialist was						
NOTE! Plug	Kith. with	10sks cemen	T		"Thank!	lou"			

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0451	1	PUMP CHARGE	1900,00	1900,00
CE 0002	20	MILEAGE	7,15	143.00
CE 07/1	m/c	Bulk Truck charse	660.00	660,00
CC5800A	220 SACKS.	Regular - Class Acement	20.00	4,400.00
CC-5325	400 165.	CAlcium Chloride 270	1.25	500,00
cc 5965	850 1bs.	Bertonite 42.	,30	255.00
cc 6077	1100 16s.	KOI-SEAL 516. POSK.	,50	550,00
cc 6079	120 165.	Pheno SEAL 1/216. PS/SK	1.35	162,00
		THE CONTRACT OF THE PARTY OF TH	PROPERTY AND PROPERTY	E STATE OF S
CC 5970	100 165.	Sodium McTasilicaTe > Flush Ahead	2,55	255.00
ce 5325	50 16s.	CAlcium Chloride	1.25	62.50
CP 8/79		51/2" Top Rubber Plus	125,00	125,00
				9,012,50
		Discomt	EAR WAT A MARK 1 STA BREET AND MARKET YOU	-3154.37
		ATTENDED OF THE MEAN OF THE PARTY OF THE PAR	SubToT41	5,858,13
		HUCHDARRED OUT TO TEARING THE ROUTED OF THE	SALES TAX	CKING TO THURSDA
Ravin 3737	1/AM	CONTRACT OF THE CONTRACT OF STATE OF CONTRACT OF	ESTIMATED	MOTOUS ALBUVA (LA TERISADE CISA
AUTHORIZTION_	IM 10 //	TITLE 100 HARMER RESOURCES SELAN RO LA REMINE		e lie se sesse

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

