KOLAR Document ID: 1431324

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1431324

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SLAY 7
Doc ID	1431324

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	none
Production	6.75	4.5	11.6	1407	Thick set		Phenoseal 2#/sx

810 E 7TH PO Box 92



Cement or Acid Field Report
Ticket No. 4177 Foreman David Gardner

Camp Eureka

EUREK (620)	A, KS 67045 583-5561	EL SERVICE LLC
API		CEMENTING & ACID SERVICE, LLC
Date	Cust. ID#	l egen & Wall Musik

Customer Colt Fire gy Inc. Mailing Address P.O. Box 388 City Tola Ob Type Longstring Asing Depth 1407 Hole Size 63/4 Silvy With 13.8* Displacement PSI 850 Bump Plug to 1250 BPM WoodSon WoodSon Jos Sason H. John Caleb G. Silvy Vol. 51.4 Bbi Tubing Drill Pipe Drill Pipe Other Bump Plug to 1250 BPM Water Gal/SK Committed 165 Sts Thick Set Cement w/ 2* Phenoseal/Se & 13.8* Shut down. Wash out pump 4 lines Released 4/2 Toe Rubber, Plus Desired 1.75 = 51.4 Bbi Section of the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen water Find the Rubber Plus Desired 1.75 = 51.4 Bbi Screen Plus Desired 1.75 = 51.4	State Zip Code KS Locate	Date	Cust. ID#	Le	ease & Well Number		Section	Township	1.0	Eureka	
Colt Energy Inc. Colt Energy Inc. Meeting 105 Jason H. Diff Jason H. Diff Caleb G. State Zip Code Lob Type Longstring Hole Depth 1427' Basing Depth 1407' Hole Size 63/4" Slurry Vol. 51.4 Bb1 Tubing Basing Depth 1407' Hole Size 63/4" Slurry Wt. 13.8" Drill Pipe Splacement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 Brak Circulation w/ 2 Bb1 fresh Water 10 Bb1 tatal ahead. Mixed 5008 Ge1 Flush w/ Hulls. 5 Bb1 water spacer Shut down. Wash out pump 4 lines. Released 4/2 Toe Rubber Displaced.	Safety Meeting 105 Jason H. P.O. Box 388 Tota State Zip Code KS 6. Tota KS 66745 Tubing Depth 1407 Hole Size 65/4" Slurry Vol. 51.4 Bb1 Tubing Drill Pipe Other Size 65/4" Slurry Wt. 13.8" Drill Pipe Other Displacement PSI 850 Bump Plug to 1250 BPM Displacement Ababa Mixed 500" Gel Flush w/ Hulls 5 Bb1 water spacer. That down. Wash out pump 4 lines Released 41/2 Toe Rubber Plus Displacement 34 Bb1 Water Spacer. The Colf First World Size 10 State Other Spacer. The Colf Flush w/ Hulls 5 Bb1 water spacer.	10-18-18	1003	Sla			1399	TOWNSHIP	Range	County	State
Mailing Address P.O. Box 388 State	Meeting 105 Jason H. P.O. Box 388 State Zip Code KS 6745 Hole Depth 1427 Hole Size 63/4" Slurry Vol. 51.4 Bb1 Tubing Drill Pipe Jacoment 23 Bb1 Displacement PSI 250 Bump Plug to 1250 BPM Displacement W/2 casing Break circulation w/2 Bb1 fresh Displacement w/2 Phenoscal/sk @ 13.8" Displacement w/2 Phenoscal/sk @ 13.8" Displacement w/2 Bb1 water spacec. That down. Wash out pump 4 lines. Released 41/2 Top Rubber, Plus Displace Displace Rubber, Plus Bush water Spacec.	ustomer				Safety	Unit #	1 5		Woodson	K3
P.O. Box 388 State Tola State State Zip Code KS 66745 Siury Vol. 51.4 Bb1 Tubing Basing Depth 1407 Hole Size 63/4" Slurry Wt. 13.8" Drill Pipe Splacement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM Water Gal/SK Other BPM Water Jo Bb1 tatal ahead Mixed 500th Get Flush w/ Hulls 5 Bb1 water spacer Shut down. Wash out pump 4 lines Released 41/2 Toe Rubber 19/20.	P.O. Box 388 State Zip Code KS 60745 Hole Depth 1427 Hole Size 63/4 Slurry Vol. 51.4 Bb1 Tubing Drill Pipe Slurry Wt. 13.8 Drill Pipe Water Gal/SK Other Displacement PSI 850 Bump Plug to 1250 BPM Displacement Wight Area Circulation w/ 2 Bb1 fresh Displacement w/ Z ^m Phenosal/SK @ 13.8 // gal, yield -1.75 = 51.4 Bb1 June Plug to 1250 Drill Pipe Displacement PSI 850 Displac	lailing Andreas	Energ	y Inc		Meeting	-			Unit#	Driver
State Zip Code To la KS 6745 Di Type Longstring Hole Depth 1427' Siurry Vol. 51.4 Bb1 Tubing Sing Depth 1407' Hole Size 63/4" Siurry Wt. 13.8" Drill Pipe Sing Size & Wt. 41/2" 11.60" Cement Left in Casing 4' Water Gal/SK Other Bump Plug to 1250 BPM The marks: Safety Meeting. Rig up to 41/2 casing. Break circulation w/2 Bb1 fresh Water 10 Bb1 total ahead. Mixed 500" Ge1 Flush w/ Hulls. 5 Bb1 water spacer. Shut down. Wash out pump + lines. Released 41/2 Toe Rubber, Plus Displacement PSI Sirvy Bb1 Sirvy Bb1 Sirvy Wt. 13.8" Drill Pipe Other BPM Shut down. Wash out pump + lines. Released 41/2 Toe Rubber, Plus Displacement PSI Sirvy Bb1 Sirvy Wt. 13.8" Ge1, vield -1.75 = 51.4	State Zip Code To la KS 66745 Sturry Vol. 51.4 Bb1 Tubing Ing Depth 1407 Hole Size 63/4" Slurry Wt. 13.8" Drill Pipe Ing Size & Wt. 41/2" 11.60" Cement Left in Casing 4' Water Gal/SK Other Bump Plug to 1250 BPM Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 Brack Circulation w/ 2 Bb1 fresh Displacement Wined 500" Ge1 Flush w/ Hulls. 5 Bb1 water spacer. Disect 165 SK3 Thick Set Cement w/ 2" Phenosal/SK @ 13.8"/ge1, yield-1.75 = 51.4 Bb1 Sunce S							Cal	en H.		
Tota State Zip Code KS W0745 Di Type Longstring Hole Depth 1427' Siurry Vol. 51.4 Bbl Tubing Signing Depth 1407' Hole Size 6 3/4" Siurry Wt. 13.8" Drill Pipe Splacement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 BPM Displacemen	Tola State KS 60745 Hole Depth 1427 Siury Vol. 51.4 Bb1 Tubing Ing Depth 1407 Hole Size 63/4 Siury Wt. 13.8 Drill Pipe Iscement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 BPM Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 BPM Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 Displacement PS	1.0. 8	9x 38	8		1 24		Care	0.6.		
Do Type Longstring Hole Depth 1427' Slurry Vol. 51.4 Bb1 Tubing asing Depth 1407' Hole Size 63/4" Slurry Wt. 13.8" Drill Pipe splacement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM marks: Safety Meeting. Rig up to 4/2 casing. Break circulation w/ 2 Bb1 fresh water, 10 Bb1 total ahead. Mixed 500" Ge1 Flush w/ Hulls. 5 Bb1 water spacer. Shut down. Wash out pump 4 lines. Released 4/2 Toe Rubber Plus.	Type Longstring Hole Depth 1427' Slurry Vol. 51.4 Bb1 Tubing ing Depth 1407' Hole Size 63/4" Slurry Wt. 13.8" Drill Pipe Drill Pipe Decement Left in Casing 4' Water Gal/SK Other Bump Plug to 1250 BPM Displacement PSI 850 Bump Plug to 1250 BPM Deater, 10 Bb1 total ahead. Mixed 500" Gel Flush w/ Hulls. 5 Bb1 water spacer. That down. Wash out pump 4 lines Released 4/2 Toe Rubber Plug December 11.5 = 51.4 Bb1 June 22 Bb1 Water Spacer.	ty			Zin Code						633
Hole Depth 1427' Ising Depth 1407' Hole Size 63/4" Slurry Vol. 51.4 Bb1 Tubing Bing Size & Wt. 41/2" Island Cement Left in Casing 4' Water Gal/SK Other Benarks: Safety Meeting. Rig up to 41/2 casing. Break circulation w/ 2 Bb1 fresh Water Jo Bb1 tatal ahead. Mixed 500th Ge1 Flush w/ Hulls. 5 Bb1 water spacer. Shut down. Wash out pump 4 lines. Released 41/2 Top Rubber 19/100.	ing Depth 1407 Hole Size 10 3/4" Slurry Vol. 51.4 Bb1 Tubing Ing Size & Wt. 41/2" 11.160" Cement Left in Casing 4" Water Gal/SK Other Iscement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 BPM	Iola		Ne.							A PARTY
sing Depth 1407 Hole Size 63/4" Slurry Vol. 57.4 Bb1 Tubing sing Size & Wt. 41/2" 11.60" Coment Left in Casing 4' Water Gal/SK Other placement 23 Bb1 Displacement PSI 850 Bump Plug to 1250 BPM marks: Safety Meeting. Rig up to 41/2 casing. Break circulation w/ 2 Bb1 fresh water, 10 Bb1 total ahead. Mixed 500" Get Flush w/ Hulls 5 Bb1 water spacer. Thick Set Cement w/ 2" Phenoscal/sr @ 13.8"/gal, yield-1.75 = 51.4 Bb1 Sech water.	ing Depth 1407 Hole Size 63/4" Slurry Vol. 51.4 Bbl Tubing Ing Size & Wt. 41/2" 11.60" Cement Left in Casing 4' Water Gal/SK Other lacement 23 Bbl Displacement PSI 850 Bump Plug to 1250 BPM marks: Safety Meeting. Rig up to 41/2 casing. Break circulation w/ 2 Bbl fresh lived 165 sxs Thick Set Cement w/ 2" Phenoscal/sx & 13.8"/gal, yield-1.75 = 51.4 Bbl Su. such water. Find the pump 4 lines. Released 41/2 Toe Rubber Plus Displacement PSI 30.000.				1 66745				_		
Sing Depth 1407 Hole Size 63/4" Siury Vol. 57.9 861 Tubing Sing Size & Wt. 41/2" 11.60" Cement Left in Casing 4' Water Gal/SK Other Displacement 23 861 Displacement PSI 850 Bump Plug to 1250 BPM marks: Safety Meeting. Rig up to 41/2 casing. Break circulation w/ 2 861 fresh water, 10 861 tatal ahead. Mixed 500" Get flush w/ Hulls. 5 861 water spacer. Mixed 165 sxs Thick Set Cement w/ 2" Phenosal/sx @ 13.8"/gal, yield-1.75 = 51.4 861 sect h water. First	ing Depth 1407 Hole Size 63/4" Slurry Vol. 51.4 Bbl Tubing Ing Size & Wt. 41/2" 11.60" Cement Left in Casing 4' Water Gal/SK Other lacement 23 Bbl Displacement PSI 850 Bump Plug to 1250 BPM marks: Safety Meeting. Rig up to 41/2 casing. Break circulation w/ 2 Bbl fresh lived 165 sxs Thick Set Cement w/ 2" Phenoscal/sx & 13.8"/gal, yield-1.75 = 51.4 Bbl Su. such water. Find the pump 4 lines. Released 41/2 Toe Rubber Plus Displacement PSI 30.000.	lype Lon	gstring	Hale D	enth /4/971		1 1 5 2 2			三元 アンドア 日本	
Sign Size & Wt. 41/2" 11.60" Cement Left in Casing 4' Water Gal/SK Other Displacement 23 Bh Displacement PSI 850 Bump Plug to 1250 BPM marks: Safety Meeting. Rig up to 41/2 casing. Break Circulation w/ 2 Bbl fresh water, 10 Bbl tatal ahead. Mixed 500" Gel Flush w/ Hulls. 5 Bbl water spacer. hut down. Wash out pump 4 lines. Released 41/2 Top Rubber, Plus Displacement Displacement W/ 2 Bbl Section W/ 2 Bbl Se	Ing Size & Wt. 41/2" 11.60" Cement Left in Casing 4" Water Gal/SK Other Iscerment 23 Bh Displacement PSI 850 Bump Plug to 1250 BPM Displacement PSI 850 BPM D	sing Depth_ /	407'				Slurry Vol	51.4 BU	Total	100	
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water, 10 Bbl total ahead. Mixed 500# Gel Flush w/ Hulls. 5 Bbl water spacer. Nixed 165 sks Thick Set Cement w/ 2 Phenoscal/sk @ 13.8 /gel, yield-1.75 = 51.4 Bbl sech water spacer. Hut down. Wash out pump & lines. Released 41/2 Top Rubber Dive.	vater, 10 Bbl total ahead. Mixed 500 Gel Flush w/ Hulls. 5 Bbl water spacer. Nixed 165 sxs Thick Set Cement w/ 2 Phenoscal/sx @ 13.8 /gal, vield-1.75 = 51.4 Bbl Ju. esh water Find North out pump & lines. Released 4/2 Top Rubber Dive.			2 1 102	20119111 P 2 C	E	Sump Plug to .	1250			
hut down. Wash out pump & lines. Released 4/2 Top Rubber Dive Dist.	out down. Wash out pump & lines. Released 4/2 Top Rubber Dies Dies Dies Bbl Mater spacer.	narks:	tety (lecting.	Rio up to 4					VI THE RESERVE TO THE	1
hut down. Wash out pump & lines. Released 4/2 Top Rubber Dive Dist.	out down. Wash out pump & lines. Released 4/2 Top Rubber Dies Dies Dies Bbl Mater spacer.	water, 10	Bbl to	tol ohas	7 7 0 1	z casi	19. Break	Circula	tion "	1/2 Rhi 0	
when water Find pump & lines. Released 41/2 Top Rubber plus North	esh water End	nived 11.		- anea	a Mixed 5	00 Ge	I Flush	al Hulle	5 0	y - voi me	sh
when water Find pump & lines. Released 41/2 Top Rubber plus North	esh water End		2 283	Lhick Set	Cement w/	Z Phas	seal les	0	2 061	water space	c.
tesh water. Final pump psi of 850. Bumped plug to 1250 B1. Released pressure	esh water. Final pump psi of 850. Bumped plug to 1250 B1. Released w/23 Bb1 pat & Plug held. 5 Bb1 good cement slurry to pit. Closed 41/2 casing in w/ 0 psi.										
oat & Plug held. 5 Bbl good cement stress to 01 1250 Bl. Released pressure	pat & Plug held. 5 Bbl good cement slurry to pit. Closed 4/2 casing in w/ 0 psi.	esh water	Frank		Lines Nel	eased	7/2 Top 1	Rubber DI	wa No	aland lan	
They held 5 Bbl good cement shows to at Chi Keleased pressure.	ob Complete. Rig down.	and a Di	LING	pump	psi of 850.	Bump	ed dus	- 12-	9. 013	placed w/Z3	BbI
The state of the s	ob complete. Rig down.		g held.	5 Bb1	good coment	-1	, ,	0 1250	St. Kel	eased pressur	
son Complete. Kie de l'a casiac in l'a casia	J SOLDA.	out 4 Plu			- LEGILLE	SILLOW	to oit /	1 1 4/1		The state of the s	
The state of the s		Sob Comi	olete. R	in day			PILL	JOSEA 7/	Z Casia	e in I a a	

Code	Qty or Units	Description of Product or Services		
102	1	Pump Charge	Unit Price	Total
107	25	Mileage	(2000)	10000
201	165 SKS	Thick Set Cement		4
208	33o#	Phenoseal @ 24/sk	(AP)	West Date
08 A	9.075	Ton Mileage (Min. Charge)	4000	
06	500#	Gel Flush	1/63	17 05 00
14	45*	Cottonseed Hulls		11 36 1
03	,	41/2 Top Rubber Plug		
		Thank You		
-			Sub Total	(Distriction)
		7.5 %	Less 5%	A SACON
orizatio	on	Title	Sales Tax	
1	agree to the no	avment terms and conditions of	Total	Siene Coll

agree to the payment terms and conditions of

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Ro Yates Center, KS 6678

Company/Operator Colt Energy Inc.	Well No.		Lease Name Slay		Well Location 1485' fnl, 2475' fel			1/4	1/4 NE	Sec. 27	Twp. 26s	Rge, 14e	
P.O. Box 388 Iola, KS 66749	45 007 000		Type/Well Oil	Type/Well County Oil Woodson				Total Depth 1427		Date Start 10/11/201		Completed /15/2018	
Job/Project Name/No.			Bit Record				Coring Record						
	Surface Re	cora	Туре	Size	From	То	Core	#	Size	From	То	% Rec.	
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40'	1		3"	1266	1295	100	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40'	1427							
Charles King	Casing Length:	40'											
	Cement Used:	14sx											
	Cement Type:	Portland											

Formation Record

To	Formation	From	To	Formation	From	To	Formation			
24	overburden									
216	shale			tell the state of the state of						
486	lansing lime									
568	shale									
753	KC lime									
875	shale									
886	lime									
973	sand/shale									
1006	lime		-		100					
1032	shale									
1062	lime									
1076	shale									
1092	sq sand									
1252	shale									
1265	black shale									
1266	oil sand									
1295	core #1									
1426	sandy shale				Well Notes	B:				
1427	Miss Lime									
					-					
	24 216 486 568 753 875 886 973 1006 1032 1062 1076 1092 1252 1265 1266 1295 1426	24 overburden 216 shale 486 lansing lime 568 shale 753 KC lime 875 shale 886 lime 973 sand/shale 1006 lime 1032 shale 1062 lime 1076 shale 1092 sq sand 1252 shale 1265 black shale 1266 oil sand 1295 core #1 1426 sandy shale	24 overburden 216 shale 486 lansing lime 568 shale 753 KC lime 875 shale 886 lime 973 sand/shale 1006 lime 1032 shale 1062 lime 1076 shale 1092 sq sand 1252 shale 1265 black shale 1266 oil sand 1295 core #1 1426 sandy shale	24 overburden 216 shale 486 lansing lime 568 shale 875 KC lime 875 shale 973 sand/shale 1006 lime 1032 shale 1062 lime 1076 shale 1092 sq sand 1252 shale 1265 black shale 1266 oil sand 1295 core #1 1426 sandy shale	24 overburden 216 shale 486 lansing lime 568 shale 753 KC lime 875 shale 886 lime 973 sand/shale 1006 lime 1032 shale 1062 lime 1076 shale 1092 sq sand 1252 shale 1265 black shale 1266 oil sand 1295 core #1 1426 sandy shale	24 overburden 216 shale 486 lansing lime 568 shale 875 KC lime 875 shale 886 lime 973 sand/shale 1006 lime 1032 shale 1062 lime 1076 shale 1092 sq sand 1252 shale 1265 black shale 1266 oil sand 1295 core #1 1426 sandy shale	24 overburden			