

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Palomino Petroleum, Inc. |
| Well Name | MCCREIGHT TRUST 2 |
| Doc ID | 1431264 |

All Electric Logs Run

| |
|-----------------------------|
| |
| Dual Receiver Cement Bond |
| Compensated Density Neutron |
| Micro |
| Dual Induction |

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Palomino Petroleum, Inc. |
| Well Name | MCCREIGHT TRUST 2 |
| Doc ID | 1431264 |

Tops

| Name | Top | Datum |
|--------------|------|---------|
| Anhy. | 1481 | (+ 768) |
| Base Anhy. | 1519 | (+ 730) |
| Heebner | 3931 | (-1482) |
| Lansing | 3777 | (-1528) |
| BKC | 4098 | (-1849) |
| Marmaton | 4133 | (-1884) |
| Pawnee | 4220 | (-1971) |
| Ft. Scott | 4294 | (-2045) |
| Cherokee Sh. | 4315 | (-2066) |
| Miss. | 4378 | (-2129) |
| LTD | 4514 | (-2265) |



Company: Palomino Petroleum, Inc.

Lease: McCreight Trust #2

SEC: 6 TWN: 20S RNG: 22W
County: NESS
State: Kansas
Drilling Contractor: WW Drilling, LLC - Rig 14
Elevation: 2238 GL
Field Name: Riverside North
Pool: Pool Ext
Job Number: 234

Operation:
Test Complete

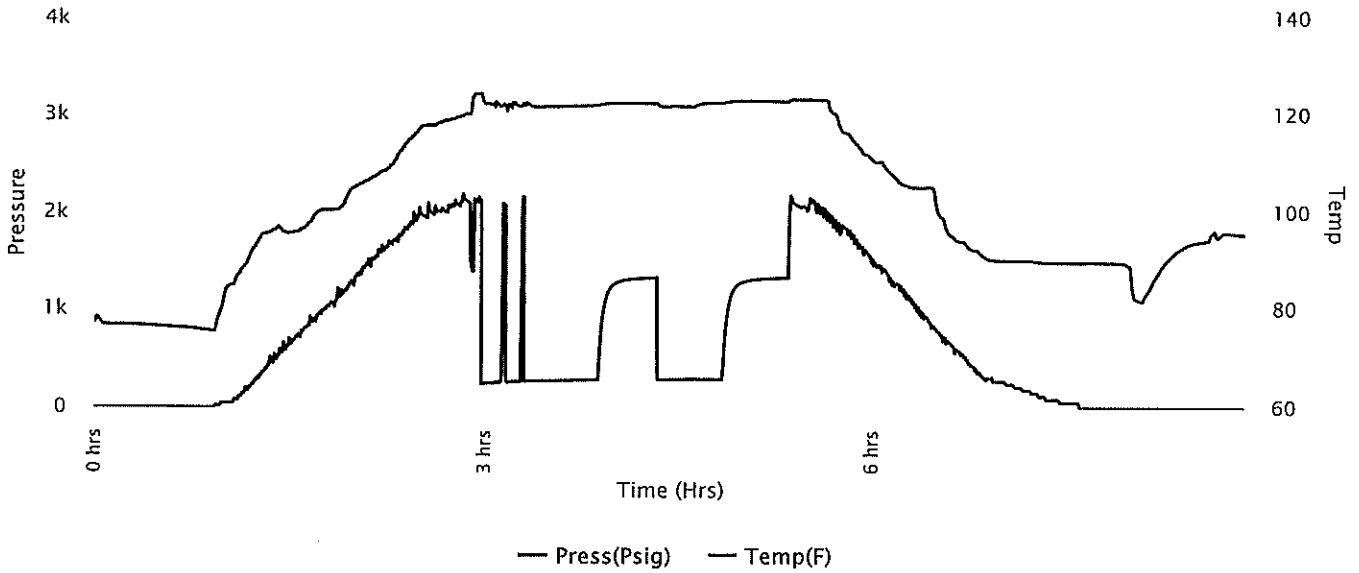
DATE
September
19
2018

DST #1 **Formation: Mississippi** **Test Interval: 4309 - 4407'** **Total Depth: 4514'**
Time On: 07:52 09/19 Time Off: 13:19 09/19
Time On Bottom: 07:52 09/19 Time Off Bottom: 09:52 09/19

Electronic Volume Estimate:
141'

| <u>1st Open</u> | <u>1st Close</u> | <u>2nd Open</u> | <u>2nd Close</u> |
|---------------------------------|-------------------------------|---------------------------------|-------------------------------|
| Minutes: 30 | Minutes: 30 | Minutes: 30 | Minutes: 30 |
| Current Reading: 2.8" at 30 min | Current Reading: 0" at 30 min | Current Reading: 3.1" at 30 min | Current Reading: 0" at 30 min |
| Max Reading: 2.8" | Max Reading: 0" | Max Reading: 3.1" | Max Reading: 0" |

Inside Recorder





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 Time On: 07:52 09/19 Time Off: 13:19 09/19
 Time On Bottom: 07:52 09/19 Time Off Bottom: 09:52 09/19

Recovered

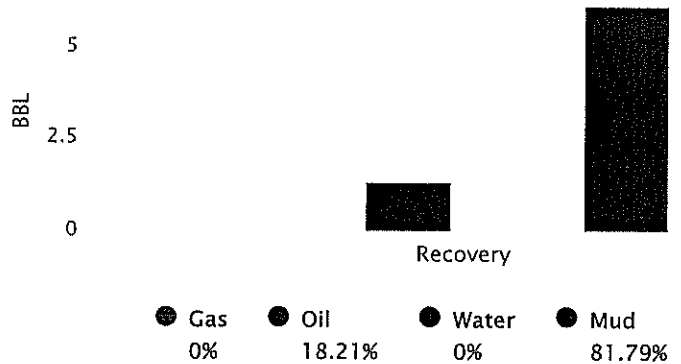
| Foot | BBLs | Description of Fluid | Gas % | Oil % | Water % | Mud % |
|------|-----------|----------------------|-------|-------|---------|-------|
| 20 | 0.2846 | O | 0 | 100 | 0 | 0 |
| 585 | 7.2625583 | SLOCM | 0 | 15 | 0 | 85 |

Total Recovered: 605 ft
 Total Barrels Recovered: 7.5471583

Reversed Out:
 NO

Recovery at a glance

| | | |
|---|-------------|------------|
| Initial Hydrostatic Pressure | 2118 | PSI |
| Initial Flow | 282 to 296 | PSI |
| Initial Closed in Pressure | 1340 | PSI |
| Final Flow Pressure | 298 to 303 | PSI |
| Final Closed in Pressure | 1338 | PSI |
| Final Hydrostatic Pressure | 2109 | PSI |
| Temperature | 124 | °F |
| Pressure Change Initial Close / Final Close | 0.2 | % |





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| | Time On Bottom: 07:52 09/19 | Time Off Bottom: 09:52 09/19 | |

BUCKET MEASUREMENT:

1st Open: Surface blow building to a 2 1/2 in. blow.

1st Close: No blow back.

2nd Open: Surface blow building to a 3 in. blow.

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 33% Oil 0% Water 67% Mud

Gravity: 34.2 @ 60 °F



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Job Number: 234

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DATE
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Time On Bottom: 07:52 09/19 Time Off Bottom: 09:52 09/19

Down Hole Makeup

| | |
|--|---|
| Heads Up: 31.35 FT | Packer 1: 4303.8 FT |
| Drill Pipe: 4193.51 FT <i>ID-3 1/2</i> | Packer 2: 4308.8 FT |
| Weight Pipe: 0 FT <i>ID-2 7/8</i> | Packer 3: 4407 FT |
| Collars: 114.07 FT <i>ID-2 1/4</i> | Top Recorder: 4293.22 FT |
| Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i> | Bottom Recorder: 4378 FT |
| Total Anchor: 98.2 | Below Straddle Recorder: 4505 FT |
| | Well Bore Size: 7 7/8 |
| | Surface Choke: 1" |
| | Bottom Choke: 5/8" |

Anchor Makeup

Packer Sub: 1 FT
Perforations: (top): 3 FT
4 1/2-FH
Change Over: .5 FT

Drill Pipe: (in anchor): 63.20 FT
ID-3 1/2

Change Over: .5 FT

Perforations: (below): 30 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): 1 FT

Change Over: 1 FT

Drill Pipe: 94.85 FT
ID-3 1/2"

Change Over: 1 FT

Perforations (in tail pipe): 10 FT
4 1/2-FH



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Test Complete

DATE
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| | | | |
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Mud Properties

Mud Type: Chemical **Weight:** 9.3 **Viscosity:** 51 **Filtrate:** 9.6 **Chlorides:** 7,300 ppm

MS 1: Coche

Ness City, KS 67560

(785) 798-5398

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Palomino Petroleum

McCright Trust #2

2422' FSL + 792' FEL

W. TWP. 20S RGE 22W

Ness, KS

US Drilling R/S #14
9/13/18 9/20/18
4509 3400' 4514'

3400' TO RTD
3400' TO RTD
3400' TO RTD

3500' Chemical
15-135-26023

| | | |
|--------------------|--------------|--------------|
| Hydrate | 1481 (-1481) | 1475 (-1475) |
| Carbon | 3931 (-1482) | 3929 (-1480) |
| mining | 3777 (-1528) | 3775 (-1526) |
| RC | 4098 (-1849) | 4098 (-1849) |
| armaton | 4133 (-1884) | 4134 (-1885) |
| armaton | 4220 (-1971) | 4219 (-1968) |
| Scott | 4294 (-2045) | 4288 (-2037) |
| oro kg | 4315 (-2066) | 4315 (-2066) |
| ss. est. app. - an | 4378 (-2129) | 4383 (-2124) |

ELEVATION

KB 2249'

DF 2238'

Measurements Are All

From KB

CASING RECORD

Surface 8 5/8" @

229' 5 1/2"

PRODUCTION

WELL LOG SURVEYS

CND, DIL,

Misc

LEGEND

| | | | | | | | | |
|-----------|------|-----------|-------|---------|-----------|----------------|------|----------|
| | | | | | | | | |
| Sandstone | Silt | Sandstone | Shale | Coal sh | Limestone | Coal Limestone | Grit | Dolomite |

SCALE 1" = 100'

| | | |
|------|---------|---------|
| DATE | DRILLER | REMARKS |
| | | |

| Drilling time in minutes | DEPTH | Sample Description | Remarks, drill stem tests, etc. |
|--------------------------|-------|---|---------------------------------|
| | 3600 | Ls. 2 cm - 50% f. x l. dense / hard, p. vis. ϕ , n/s | |
| | - 10 | | |
| | - 20 | | |
| | - 30 | Ls. 1 cm - 50% f. x l. dense / dense / brittle, p. vis. ϕ , n/s | |
| | - 40 | | |
| | 50 | | |
| | - 40 | Ls. 1 cm - 50% f. x l. dense / hard, p. vis. ϕ , n/s | |
| | - 70 | | |
| | - 80 | | |
| | - 90 | Lr. M | |
| | 3700 | | |
| | - 10 | Ls. 1 cm - 50% f. x l. dense / dense / brittle, p. vis. ϕ , n/s | |
| | - 20 | | |
| | - 30 | Sh., blk carb | |
| | - 40 | Ls. 1 cm - 50% f. x l. dense / dense / brittle, p. vis. ϕ , n/s | |
| | 50 | | |
| | - 40 | Ls. 1 cm - 50% f. x l. dense / dense / brittle, p. vis. ϕ , n/s | |
| | - 50 | Sh. grey - dark grey | |
| | - 70 | | |
| | - 80 | Ls. 1 cm - 50% f. x l. dense / hard, p. vis. ϕ , n/s | |

Heebner 3727
(-1480)

Lansing 3775
(-1526)



(-1526)

80 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

70

3800 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

10

20 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

30

40 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

50

60 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

70

80 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

90

3900 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

10

20 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

30

40 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

50

60 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

70

80 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

90

4000 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

10

20 ls. g.m. - ls. fa x lf., dense/
hard., n vis p., n 1/5

0-0-0



- 90
4000
- 10
- 20
- 30
- 40
50
- 60
- 70
- 80
- 90
4100
- 10
- 20
- 30
- 40
50
- 60
- 70
- 80
- 90
4200
- 10
- 20

ls. crm. f. x l. dense / hapt.
9 vis 00c ϕ , 10 odr., n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. crm. - gray f. x l. dense /
hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. gen. - f. f. x l. dense /
hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

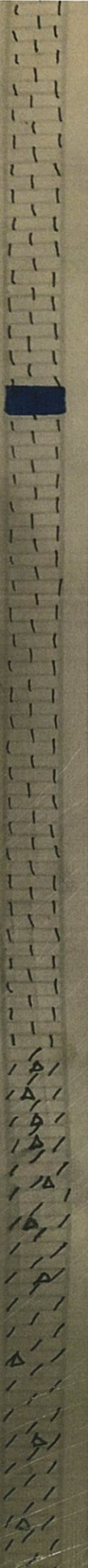
ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

ls. crm. - f. f. x l. a l. i.
d. dense / hapt., n vis ϕ , n 5

B/KC 4098
(-1849)

Marmaton 4134
(-1885)

Pawnee 4217
(-1968)



- 70
 - 40 ls. tan grey; fine-grained
 dense hard; n vis. sp. n 1/5
 50
 - 60 ls. gray; fine-grained
 dense hard; n vis. sp. n 1/5
 - 70
 - 80
Fl. Scott 4288
 (-2039) - 90
 4300
 ls. gray; fine-grained
 dense hard; n vis. sp. n 1/5
 - 10
Clara Kea Sh
 4315 (-2066) - 20
 ls. gray; fine-grained
 dense hard; n vis. sp. n 1/5
 - 30 Sh., gray - blk
 - 40 ls. gray - blk; fine-grained
 dense hard; n vis. sp. n 1/5
 Sh., blk
 50
 ls. gray; fine-grained
 dense hard; n vis. sp. n 1/5
 - 60
 - 70 ls. blk w/ fresh wh. sh. d.
 n 1/5
 - 80
Mississippian
 4383 (-2134) - 90
 Ch. wh. fine-grained dense hard;
 n vis. sp. n 1/5
 4400 Poly. gray - blk; fine-grained
 dense hard; n vis. sp. n 1/5
 - 10 ls. gray; fine-grained
 dense hard; n vis. sp. n 1/5
 - 20 Ch. wh. fine-grained
 dense hard; n vis. sp. n 1/5
 - 30 ls. gray; fine-grained
 dense hard; n vis. sp. n 1/5
 - 40 Ch. blk w/ n. to
 50
 - 60 Poly. gray - blk; fine-grained
 dense hard; n vis. sp. n 1/5

| | |
|---------|-----------------------------|
| DST # 2 | 4309' - 4407' |
| | 30-30-30-30 |
| Rec. | 405' TF |
| IF | 2 1/2" N. Return |
| PF | 3" |
| | 20' co (100%) |
| | 585' socn (15%, 85%) |
| HP | 2118# - 2109# |
| IFP | 292# - 296# FFP-298# - 303# |
| ISIP | 1240# FIF-1338# |

- 40 ls. com - ben. of fm x h. dense /
hand. n v. s. p. n s
sh. M
50
- 60 ls. com - ben. of fm x h. dense /
hand. n v. s. p. n s
- 70 ls. AA w/ fresh wh. sh. d.,
n s

Mississippian
4383 (-2134)

- 90 Ch. wh. fm x h. dense / hand.
n s to p. s. n s to n s to
4400 Poly. com - ben. of fm x h. dense /
hand. n v. s. p. n s to n s to

- 10 Dol. com - ben. of fm x h. dense /
hand. n v. s. p. n s to n s to
- 20 Ch. wh. fm x h. dense / hand.
n s to p. s. n s to n s to
- 30 Dol. com - ben. of fm x h. dense /
hand. n v. s. p. n s to n s to

- 40 Ch. AA w/ n s to
50

- 60 Poly. com - ben. of fm x h. dense /
hand. n v. s. p. n s to n s to

- 70 Ch. wh. fm x h. dense / hand.
n s to p. s. n s to n s to
- 80

- 90 Dol. AA

4500

RTO 4509

- 10
- 20
- 30
- 40
50

| | |
|-------------------------|---------------|
| DST # 1 4309' - 4407' | |
| 30-30-30-30 | |
| Rec. 405' TF | |
| FF-2 1/2" | N. Return |
| FF-3" | |
| 20' co (100%) | |
| 585' socn (1590, 859.~) | |
| HP-218#-2109# | |
| FFP-282#-296# | FFP-298#-303# |
| ISIP-1240# | FISIP-1338# |



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 9/26/2018 | 31735 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |



- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|---|-----------------|--------|--------------|-----------|---------------|--------------|-----------|
| Net 30 | #2 | McCreight Tr... | Ness | H-D Oilfield | Oil | Development | Perf Squeeze | Blaine |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 20 | Miles | 5.00 | 100.00 |
| 578D-D | Pump Charge - Deep Squeeze (> 1500 Ft.) | | | | 1 | Job | 1,300.00 | 1,300.00 |
| 300 - 15% | Regular Acid | | | | 250 | Gallons | 1.90 | 475.00 |
| 230 | Surf-3 ESA-N35 (Losurf 300) | | | | 1 | Gallon(s) | 25.00 | 25.00 |
| 235 | INH.1 ESA-28 | | | | 1 | Gallon(s) | 40.00 | 40.00 |
| 325 | Standard Cement | | | | 100 | Sacks | 13.00 | 1,300.00T |
| 286 | Halad-1 (Halad 9) | | | | 2 | Lb(s) | 8.00 | 16.00T |
| 290 | D-Air | | | | 1 | Gallon(s) | 42.00 | 42.00T |
| 581D | Service Charge Cement | | | | 100 | Sacks | 1.75 | 175.00 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 250.00 | 250.00 |
| | Subtotal | | | | | | | 3,723.00 |
| | Sales Tax Ness County | | | | | | 6.50% | 88.27 |

We Appreciate Your Business!

Total

\$3,811.27



CHARGE TO: Plumano Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 031735

PAGE 1 OF 1

SERVICE LOCATIONS
 1. West City KS WELL/PROJECT NO. 42 LEASE McKright TOST COUNTY/PARISH Leos STATE KS CITY West City DATE 86 SEP 18 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED WCT DELIVERED TO location ORDER NO.
 3. WELL TYPE 4-3D WELL CATEGORY Development JOB PURPOSE logs squeeze WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING LOC ACCT DF | DESCRIPTION | QTY. U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|---------------------------|-----------------|----------|-----|------------|---------|
| | | | | QTY. | U/M | | |
| 578 | | | MILEAGE TRV UP | 20 | mi | 5.00 | 100.00 |
| 578 | | | Pump Charge, | 1 | hr | 1300.00 | 1300.00 |
| 300 | | | Regular acid | 15 | % | 1.90 | 475.00 |
| 230 | | | SWP-3 | | gal | 26.00 | 26.00 |
| 235 | | | inhib-1 | | gal | 40.00 | 40.00 |
| 225 | | | Standard cement | 100 | sk | 13.00 | 1300.00 |
| 286 | | | halal-1 | 7 | lb | 8.00 | 16.00 |
| 290 | | | D-Air | 1 | gal | 42.00 | 42.00 |
| 581 | | | Service charge | 1 | hr | 1.75 | 1.75 |
| 582 | | | Drayage (win) | 1 | hr | 250.00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X Thorn
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

| | | | |
|--|------------------------------|-----------------------------|----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UNDECIDED | DISAGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |

PAGE TOTAL 3723.00
 TOTAL 3811.97

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR DBL APPROVAL DBL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 Sep 18 PAGE NO. 1

CUSTOMER Palestino Petroleum WELL NO. 42 LEASE McReight Trust JOB TYPE perf squeeze TICKET NO. 31735

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 250 gal 15% Regular Acid 2 3/4 x 5 1/2 puffs 4400-22 4425-30 |
| | 0920 | | | | | | | on loc TRK 114 |
| | 0950 | | 4 1/2 | | | 3000 | | test tool, track & squeeze manifold to 3000 psi holding |
| | 1025 | | 19 | | | | | load hole |
| | | | 6 | | | | | perf 6 bbl acid |
| | | | 25 | | | | | perf enters to puffs |
| | 1040 | | | | | | | shut in Backside - wait on water |
| | 1130 | 3 1/2 | 12 | | | 700 | | put acid away |
| | | | | | | ∅ | | instant vacuum |
| | 1155 | | | | | | | Rig to swab - order 100sk cement |
| | 1240 | | 2 | | | | 500 | load Backside, 500psi - shut in |
| | | 3 1/2 | 3 | | | 600 | | inj rate 3 1/2 bpm @ 600 psi |
| | 1300 | 3 1/2 | | | | 600 | | Mix Standard cement @ 15.6ppg 100sk |
| | | | | | | | | - mixed in lead cement - |
| | | 3 1/2 | 20 | | | 150 | | |
| | | | | | | | | instant vacuum - shut in tubing |
| | | | | | | | | wait Perf Line |
| | 1315 | 3 | | | | ∅ | | Displace cement |
| | | | 10 | | | | | catch pump |
| | | | 11 | | | 2800 | | pressure to 2800 psi - holding |
| | | | | | | | | Release pressure to track - chock up |
| | 1325 | 1/2 | 30 | | | 1200 | | Reverse out shut way |
| | 1400 | | 45 | | | | | wash through squeeze - to 4418' |
| | 1445 | | | | | | | pull 2 joints |
| | | | | | | 1500 | | pressure squeeze to 1500psi - holding |
| | | | | | | | | wash track |
| | | | | | | | | pull tool |
| | 1520 | | | | | | | Back up |
| | | | | | | | | job complete |
| | | | | | | | | ok |
| | | | | | | | | Done, Shut & SQUATCA |

25sk behind the pipe



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 9/25/2018 | 31809 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

OCT 01 2018

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------|----------|-----------|--------|--------------|-----------|---------------|---------------------|----------|
| Net 30 | #2 | McCreight | Ness | H-D Oilfield | Oil | Development | Cement 5 1/2 Por... | David K |

| PRICE REF. | DESCRIPTION | QTY | UM | UNIT PRICE | AMOUNT |
|------------|---|-----|-----------|------------|-----------|
| 575D | Mileage - 1 Way | 20 | Miles | 5.00 | 100.00 |
| 576D-D | Pump Charge - Deep Surface (> 500 Ft.) & Port Collars | 1 | Job | 1,300.00 | 1,300.00 |
| 330 | Swift Multi-Density Standard (MIDCON II) | 150 | Sacks | 16.25 | 2,437.50T |
| 276 | Flocele | 50 | Lb(s) | 2.50 | 125.00T |
| 290 | D-Air | 2 | Gallon(s) | 42.00 | 84.00T |
| 105 | Port Collar Tool Rental With Man | 1 | Each | 275.00 | 275.00T |
| 581D | Service Charge Cement | 175 | Sacks | 1.75 | 306.25 |
| 582D | Minimum Drayage Charge | 1 | Each | 250.00 | 250.00 |
| | Subtotal | | | | 4,877.75 |
| | Sales Tax Ness County | | | 6.50% | 189.90 |

| | | |
|-------------------------------------|--------------|------------|
| We Appreciate Your Business! | Total | \$5,067.65 |
|-------------------------------------|--------------|------------|



SWIFT Services, Inc.

CHARGE TO:

ADDRESS: Plainsville, Pennsylvania

CITY, STATE, ZIP CODE

TICKET 031809

PAGE 1 OF 1

| | | | | | | | |
|---|--|---|---|-----------------------------------|--------------------------|------------------------|-----------------------|
| 1. SERVICE LOCATIONS <u>Ness City KS</u> | WELL/PROJECT NO. <u>H-2</u> | LEASE <u>McCreight</u> | COUNTY/PARISH <u>Ness</u> | STATE <u>KS</u> | CITY <u>Ness City</u> | DATE <u>9-25-18</u> | OWNER <u>Seems</u> |
| 2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>H-D Oilfield Services</u> | RIG NAME/NO. | SHIPPED <u>CT</u> | DELIVERED TO <u>Local Area</u> | WELL PERMIT NO. | ORDER NO. | |
| 3. WELL TYPE <u>Oil</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Cement 5 1/2" Port Collar</u> | WELL LOCATION <u>Ness City - 5 1/2, 6 1/2, 7 1/2</u> | | | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|----|------|---------------|---------|---------|
| | | LOC | ACCT | DF | | QTY. | UM | QTY. | | | UM |
| 575 | | | | | MILEAGE | | | | 20 mi | 57.00 | 1000.00 |
| 576 D | | | | | Pump Charge - Port Collar | | | | 1 job | 1300.00 | 1300.00 |
| 330 | | | | | SMD Cement | | | | 150 slts | 16.25 | 2437.50 |
| 276 | | | | | Floater | | | | 1/4 116 | 2.150 | 125.00 |
| 290 | | | | | D-Air | | | | 2 gal | 42.00 | 84.00 |
| 105 | | | | | Port Collar Tool Rental | | | | 5 hr in 1 job | 275.00 | 275.00 |
| 581 | | | | | Service Charge Cement | | | | 175 slts | 1.75 | 306.25 |
| 582 | | | | | Minimum Drayage Charge | | | | 1 ea | 250.00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED 9-25-18 TIME SIGNED 1400
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

| | | | |
|--|------------------------------|-----------------------------|----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UNDECIDED | DISAGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |

PAGE TOTAL 4877.75
 TOTAL 5067.65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR David Kuehn APPROVAL Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-25-18 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. #2 LEASE McCright JOB TYPE 5 1/2" Post Collar TICKET NO. #31809

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1200 | | | | | | | On location 2 7/8 x 5 1/2 |
| | | | | | | | | P.C. - 14 |
| | 1230 | 0 | 0 | | ✓ | 1000 | | Pressure Test *Hold* |
| | 1245 | | | | | | | Open P.C. |
| | 1250 | 3 | 4 | | ✓ | 400 | | Injection Rate |
| | 1255 | 3 1/2 | 83 | | ✓ | 300 | | Mix 150 sks SMD 1/4" Flo @ 11.2 ppg circulate Cement to surface |
| | 1315 | 3 1/2 | 8 | | ✓ | 400 | | Displace Cement |
| | 1325 | 0 | 0 | | ✓ | 1000 | | Close P.C. Test *Hold* |
| | | | | | | | | Run 4/5ths |
| | 1330 | 3 | 25 | | ✓ | 250 | | Reverse clean |
| | | | | | | | | * 150 sks SMD 1/4" Flo total * |
| | | | | | | | | * 25 sks to Pit * |
| | | | | | | | | wash up truck |
| | 1400 | | | | | | | Job Complete |
| | | | | | | | | Thank You |
| | | | | | | | | Dave Gideon Preston |



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

814164

Invoice Date: 09/21/18

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

RECEIVED
 SEP 24 2018

McCreight Trust #2

| Part No | Description | Quantity | Unit Price | Discount(%) | Total |
|---------|--|----------|------------|-------------|----------|
| CE0453 | Cement Pump Charge 4001' - 5000' | 1.000 | 2,800.0000 | 25.000 | 2,100.00 |
| CE0002 | Equipment Mileage Charge - Heavy Equipment | 30.000 | 7.1500 | 25.000 | 160.88 |
| CE0711 | Minimum Cement Delivery Charge | 1.000 | 660.0000 | 25.000 | 495.00 |
| CC5831 | Lite-Weight Blend VII (60:40:8) | 125.000 | 17.5000 | 25.000 | 1,640.63 |
| CC5862 | ThixoBlend III | 150.000 | 26.0000 | 25.000 | 2,925.00 |
| CC6077 | Kolseal | 750.000 | 0.5000 | 25.000 | 281.25 |
| CC6125 | Mud Flush, Viscous | 500.000 | 0.6500 | 25.000 | 243.75 |
| CC5301 | KCL-SubC, KCl Substitute | 2.000 | 39.0000 | 25.000 | 58.50 |
| CC6075 | Celloflake | 32.000 | 3.0000 | 25.000 | 72.00 |
| CP8485 | 5 1/2" Float Shoe, AFU | 1.000 | 585.0000 | 25.000 | 438.75 |
| CP8254 | 5 1/2" Latch Down Plug & Assembly | 1.000 | 400.0000 | 25.000 | 300.00 |
| CP8576 | 5 1/2" Turbolizer | 12.000 | 110.0000 | 25.000 | 990.00 |
| CP8629 | 5 1/2" Basket | 1.000 | 385.0000 | 25.000 | 288.75 |
| CP8776 | 5 1/2" Port Collar | 1.000 | 2,850.0000 | 25.000 | 2,137.50 |

*cement for long string on #2
 9/21*

Subtotal 16,176.00
 Discounted Amount 4,044.00
 SubTotal After Discount 12,132.00

Amount Due 16,988.60 If paid after 10/21/18

Tax: 609.45

Total: 12,741.46



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

11027
77513

TICKET NUMBER **55869**

LOCATION **Oakley Ks**

FOREMAN **Jerry Y**

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # **81416** Ks

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------|------------|--------------------|-----------|----------|---------|--------|
| 9-19-18 | 6285 | McCright Trust #2 | 6 | 20S | 32W | Ness |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Palomino | | | 753 | Cory D | | |
| Mailing Address | | | 530-T-129 | Nick W | | |
| 4924 SE 84th Street | | | 535 | Jerry Y | | |
| City | | | 697 | Walt D | | |
| Newton | | | | | | |
| STATE | ZIP CODE | | | | | |
| KS | 67114-8827 | | | | | |

JOB TYPE long string HOLE SIZE 7 1/8 HOLE DEPTH 4514 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 4517 DRILL PIPE _____ TUBING _____ OTHER Part Colbr @ 1473
 SLURRY WEIGHT 12.5/14.2 SLURRY VOL 1.89/1.42 WATER gal/sk _____ CEMENT LEFT in CASING 44'
 DISPLACEMENT 109 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on Wb 14 run float equip. Turbolizers on 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 71 basket on 72 Part Colbr on 72 set @ 1473 run casing to bottom pump ball then circ 1hr mix 75 sks 60/40 8% 1/4# flo seal after 500 gal mud flush = 20 bbl KCL & test in with 150 sks thixoblend III shut down release plus clean pump & hose disp. with 109 bbl (20 bbl KCL) final lift 900# plug landed @ 1600# released back & dried up

Thank you
Jerry & crew

30 sks RH 20 mH

8109

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|----------|
| CE0453 | 1 | PUMP CHARGE | 2800.00 | 2800.00 |
| CE0002 | 30 | MILEAGE | 7.15 | 214.50 |
| CE0111 | 12.43 | ton mileage delivery | 660.00 | 660.00 |
| CC5831 | 125 sks | lifeblend VII | 17.50 | 2187.50 |
| CC5862 | 150 sks | thixoblend III | 26.00 | 3900.00 |
| CC6077 | 750 # | Kol seal | .50 | 375.00 |
| CC6125 | 500 gal | mud flush | .65 | 325.00 |
| CC5300 | 2 gal | KCL | 39.00 | 78.00 |
| CC6075 | 32 # | flaseal | 3.00 | 96.00 |
| CP8485 | 1 | 5 1/2 AFW float shoe | 585.00 | 585.00 |
| CP8254 | 1 | 5 1/2 latch down gassy | 400.00 | 400.00 |
| CP8576 | 12 | 5 1/2 turbolizers | 110.00 | 1320.00 |
| CP8629 | 1 | 5 1/2 basket | 385.00 | 385.00 |
| CP8776 | 1 | 5 1/2 Part Colbr | 285.00 | 285.00 |
| | | Subtotal | | 16176.00 |
| | | -2596 | | 4644.00 |
| | | Subtotal | | 12132.00 |
| | | SALES TAX | | 609.45 |
| | | ESTIMATED TOTAL | | 12741.40 |

Ravin 3737

AUTHORIZATION

Glan Amick

TITLE

Robert L. ...

DATE

9-20-17

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS AND CONDITIONS

ATTENTION: THESE TERMS AND CONDITIONS CONTAIN INDEMNITY PROVISIONS FOR DAMAGE TO PERSONS AND PROPERTY.

All Services or Products provided by QES Pressure Pumping LLC (f/k/a Consolidated Oil Well Services LLC) are subject to these Terms and Conditions unless superseded by a Master Service Agreement signed by the parties. In the event Customer does not accept these Terms and Conditions as written, Customer must request a Master Service Agreement from QES' Contracts Administration Department at msa@qeslp.com.

The operations, services, supplies, materials, personnel or goods to be provided ("Services" or "Products" as applicable) by QES Pressure Pumping LLC ("QES") will be provided to you as customer ("Customer") in accordance with the following terms and conditions ("Agreement"). QES and Customer may be referred to as "Party" or "Parties".

1. Price and Taxes. Customer will pay QES for the Services or Products in accordance with QES' quoted price which exclude applicable taxes or process license fees. Customer shall pay all applicable taxes and process license fees related to the Services and/or Products. QES' prices are subject to change without notice.

2. Terms of Payment. Customer will pay QES cash in advance for Services and Products unless QES has approved credit prior to the performance of the Services and/or delivery of the Products. Credit terms for approved accounts require full payment of the invoiced amount within 30 days from the date of invoice. All invoices not paid within 30 days will be charged an interest rate of 1 1/4% per month or the maximum rate allowed under applicable state law, whichever is higher. Customer will be responsible for any fees incurred by QES in the collection of any amounts owed to QES including but not limited to attorney's fees and/or collection fee costs.

3. Proof of Services or Delivery of Products. QES will furnish verification of proof of Services performed and Product delivered to Customer's representative at the time of performance of the Services or Product delivery. Customer agrees to sign and return such verification indicating Customer's acceptance of the Services or Products.

4. Delivery or Completion. All liability and responsibility of QES ceases when (1) Products are delivered to the Customer by QES and no longer in the care, custody and control of QES or (2) when the carrier receives the Products and/or shipment. QES will not be responsible for loss or damage to Products in transit or for delays of carriers in delivering goods. In case of shortage, non-conformance, or apparent damage, it is the Customer's responsibility to secure written acknowledgement from the carrier before Customer accepts delivery. Additionally, QES will not be liable for any damage for delays in delivery or completion due to a Force Majeure (as defined below), acts or omissions of the Customer, third party material or manufacturing delays, impossibility or impracticability of performance or any other cause or causes beyond the control of QES. In the event of a delay caused by the aforesaid, the delivery or completion date will be extended for a period equal to any such delay, and the purchase of service will not be void or voidable as a result thereof.

5. Well or Service Site Conditions. Customer, having custody and control of the well and/or service site, and having superior knowledge of the same and the conditions surrounding them, warrant that the well and/or service site will be in proper condition to receive and accommodate Services and Products. Upon QES' request, Customer will provide documentation to verify that the well or service site is adequate to support the Services and the delivery of Products. Customer also warrants that QES' personnel and equipment will be able to safely access the well and service site and that any special equipment or road improvements required for such access will be the responsibility of Customer, unless otherwise agreed to by the parties.

6. Chemical Handling and Hazardous Materials. Customer agrees that for any waste created as part of the Services, Customer will be considered the "generator" for purposes of any applicable laws or regulations pertaining to the transportation, storage and handling of chemicals and hazardous materials.

7. Data, Data Transmission and Storage. QES does not warrant or guarantee the accuracy of any research analysis, survey, or other data generated for the Services. QES is not responsible for any accidental or intentional interception of such data by third parties and it is the responsibility of the Customer to safeguard such data against loss including any need to secure digital or paper copies for storage.

8. WARRANTIES - LIMITATION OF LIABILITY

a) QES warrants that the Services and Products will: (i) be free from defects in materials and workmanship; (ii) be performed in a good and workmanlike manner, in accordance with good oilfield servicing practices; and (iii) conform to the plans, specifications and technical information provided in writing by Customer until the Services or Products are accepted by Customer or QES' contractual obligations are met. In the event that Customer discovers a defect in the Services or Products within the warranty period specified above, Customer will notify QES of such defect. In the event that QES confirms that the Services or Products are defective, QES's liability and Customer's exclusive remedy in any cause of action (whether in tort, contract, breach of warranty or otherwise) arising out of the sale or use of any Services or Products is expressly limited to, at QES' option, the (i) replacement of such Services or Products upon their return to QES or (ii) a credit to Customer for the full price paid by Customer for the defective segment of the Services or Products upon their return to QES. In the case of products or parts not wholly of QES' manufacture, QES liability will be limited to the extent of its recovery from the manufacturer of such products or parts under its liability to QES. QES will not be liable for any damages, claims, losses or expenses of Customer resulting from such defects or for damages resulting from delays, loss of use, or other direct, indirect, incidental, punitive or consequential damages of any kind. QES will not be responsible for: (i) failures of Services that have been in any way tampered with or altered by anyone other than an authorized representative of QES; (ii) failures due to lack of compliance with recommended maintenance procedures; and (iii) products requiring replacement due to normal wear and tear.

b) EXCEPT FOR THE WARRANTIES EXPRESSLY STATED ABOVE, THERE ARE NO OTHER WARRANTIES. THE PARTIES EXPRESSLY EXCLUDE AND CUSTOMER WAIVES ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

c) IN NO EVENT WILL QES' ENTIRE LIABILITY (IN TORT, CONTRACT, WARRANTY, INFRINGEMENT OR OTHERWISE) TO CUSTOMER EXCEED THE PURCHASE PRICE ACTUALLY PAID BY CUSTOMER FOR THE SERVICES OR PRODUCTS THAT GIVE RISE TO A DISPUTE. THIS PROVISION WILL SURVIVE ANY TERMINATION OF THIS AGREEMENT.

9. INDEMNIFICATION AND WAIVER OF CONSEQUENTIAL DAMAGES.

9.1 For purpose of this Section 9, the following definitions will apply: "QES Group" means QES Pressure Pumping LLC, its parent company, and affiliated companies, and its and their officers, directors, employees, contractors, subcontractors and invitees. "Customer Group" means Customer, its parent (if any), subsidiary and affiliated companies, co-owners, co-venturers, partners and any entity with whom Customer has an economic interest with respect to the Services, including Customer's joint interest owners and partners and its and their officers, directors, employees, contractors (not including QES), subcontractors and invitees.

9.2 QES INDEMNITY. QES AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER, ARISING IN CONNECTION WITH THE SERVICES, ON ACCOUNT OF BODILY INJURY, ILLNESS, OR DEATH OF ANY MEMBER OF QES GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF QES GROUP.

9.3 CUSTOMER INDEMNITY. CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS QES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER, ARISING IN CONNECTION WITH THE SERVICES, ON ACCOUNT OF BODILY INJURY, ILLNESS, OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF CUSTOMER GROUP.

9.4 WELL. CUSTOMER WILL RELEASE, PROTECT, DEFEND, AND INDEMNIFY QES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER IN THE EVENTS OF: (I) LOSS OR DAMAGE TO ANY GEOLOGICAL FORMATION, STRATA OR OIL OR GAS RESERVOIR OR MINERAL OR WATER RESOURCE BENEATH THE SURFACE OF THE LAND OR WATER, (II) LOSS OR DAMAGE TO THE HOLE OR WELL, (III)

IMPAIRMENT OF PROPERTY RIGHTS OR OTHER INTERESTS IN OR TO OIL, GAS, MINERAL OR WATER RESOURCES, AND (IV) REGAINING CONTROL OF ANY WILD WELL OR OUT OF CONTROL WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING REMOVAL OF WRECK, DEBRIS, EQUIPMENT, AND HAZARDOUS MATERIALS AND REMEDIATING ENVIRONMENTAL DAMAGE.

9.5 POLLUTION RESPONSIBILITY. Subject to paragraphs 9.2 and 9.3, it is understood and agreed between Customer and QES that the responsibility for pollution shall be as follows:

(a) QES WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INDEMNIFY CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND OF CHARACTER ARISING FROM POLLUTION OR CONTAMINATION WHICH ORIGINATES ABOVE THE SURFACE OF THE LAND OR WATER FROM THE EQUIPMENT OF ANY MEMBER OF QES GROUP MAINTAINED IN QES GROUPS' CARE, CUSTODY AND CONTROL, AND ARISING FROM THE PERFORMANCE OF THE SERVICES.

(b) CUSTOMER WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INDEMNIFY QES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING FROM POLLUTION OTHER THAN THAT DESCRIBED IN SECTION 9.5(A) ABOVE, WHICH MAY OCCUR DURING THE CONDUCT OF OPERATIONS HEREUNDER, INCLUDING, BUT NOT LIMITED TO, POLLUTION RESULTING FROM FIRE, BLOWOUT, CRATERING, SEEPAGE OR OTHER UNCONTROLLED FLOW OF OIL, GAS OR OTHER SUBSTANCE.

9.6 WAIVER OF CONSEQUENTIAL DAMAGES. NOTWITHSTANDING ANY PROVISION TO THE CONTRARY, CUSTOMER AND QES FURTHER AGREE THAT NEITHER PARTY WILL BE LIABLE TO THE OTHER OR EACH OTHER'S RESPECTIVE GROUP FOR ANY CONSEQUENTIAL, INCIDENTAL OR INDIRECT DAMAGES, INCLUDING BUT NOT LIMITED TO, LOSS OF PROFIT, LOSS OF PRODUCTION, REVENUE, OR ANTICIPATED BUSINESS ("LOSSES"). CUSTOMER AGREES TO INDEMNIFY AND HOLD QES GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CUSTOMER GROUP. QES AGREES TO INDEMNIFY AND HOLD CUSTOMER GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS FOR SUCH LOSSES ASSERTED BY MEMBERS OF QES GROUP.

9.7 EXCEPT AS OTHERWISE EXPRESSLY LIMITED BY THIS AGREEMENT OR BY LAW, ALL RELEASES, INDEMNITY OBLIGATIONS AND OTHER LIABILITIES ASSUMED UNDER THIS AGREEMENT WILL BE WITHOUT LIMIT AND WITHOUT REGARD TO THE CAUSE OR CAUSES, INCLUDING, WITHOUT LIMITATION, PREEXISTING CONDITIONS, UNSEAWORTHINESS, STRICT LIABILITY, WILLFUL MISCONDUCT, AND THE SOLE, JOINT, GROSS, OR CONCURRENT NEGLIGENCE OF ANY PARTY.

9.8. Each Party hereunder agrees to support its indemnity obligations with liability insurance coverage with limits of liability not less than ten million dollars (\$10,000,000). It is the express intention of the Parties that the indemnities contained herein apply to the fullest extent permitted by applicable law, and in no event will a Party's indemnity obligation be limited to the amount of insurance carried by each Party.

THIS SECTION 9 WILL SURVIVE THE TERMINATION OR EXPIRATION OF THIS AGREEMENT.

10. Insurance. All insurance policies of either Party, in any way related to the Services, whether or not required by this Agreement, shall to the extent of the risks and liabilities assumed by such party, (i) name the other party group as additional insured (except for worker's compensation, OEE/COW, or professional liability policies); (ii) waive subrogation as to the other party group; and (iii) be primary and non-contributory to any insurance of the other party group.

11. Force Majeure. Except the obligation to make payments when due, neither QES nor Customer will be liable nor deemed to be in breach of this Agreement for any delay or failure in performance resulting from the acts of God, civil or military authority, material change of law, any governmental action, acts of public enemy, war, accidents, fires, explosions, earthquakes, floods, failure of transportation, national strikes, acute or unusual labor, material or equipment shortages, or any similar or dissimilar cause beyond the reasonable control of either Party. The Party so affected will as soon as such a cause or event occurs promptly notify the other Party in writing concerning the cause and the estimated effect and take reasonable measures with proper dispatch to remedy the condition. In the event Customer declares a force majeure occurrence, QES will be compensated at the standard daily rate for the materials and personnel that are standing idle as a consequence of the force majeure occurrence until Customer terminates the work order or work resumes.

12. Governing Law. This Agreement will be governed by the laws of the State of Texas, without regard to its conflicts of law provisions. The Parties agree to submit to the exclusive jurisdiction of the federal or state courts located in Houston, Harris County, Texas with respect to any and all disputes that arise out of or are related in any way to the subject matter of this Agreement. This Section 12 will survive the termination or expiration of this Agreement.

13. Independent Contractor. QES will be an independent contractor with respect to the Services performed; and neither QES nor anyone employed by QES will be deemed for any purpose to be the employee, agent, servant, borrowed servant or representative of Customer.

14. Severability. In the event any provision of this Agreement is inconsistent with or contrary to any applicable law, rule or regulation, the provision will be deemed modified to the extent required to comply, and the remaining terms, as modified, will remain in full force and effect.

15. Waiver. A waiver on the part of either Party of any breach of any term, provision or condition of this Agreement will not constitute a precedent and not bind either Party hereto to a waiver of any succeeding or other breach of the same or any other term, provision or condition of this Agreement.

16. Entire Agreement. This Agreement contains the entire agreement of the Parties with regard to the subject matter hereof and supersedes any prior oral and written agreements, contracts, representations or warranty between the Parties relating to the subject matter hereof. No amendment or modification of this Agreement will be effective unless it is in writing and signed by an authorized representative of each Party. If the Parties enter into a Master Service Agreement, then any term or condition herein which conflicts with the provisions of such Master Service Agreement will be deemed invalid.

GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln
RUSSELL, KS 67665

RECEIVED

SEP 20 2018

Invoice

| Date | Invoice # |
|-----------|-----------|
| 9/17/2018 | 0013172 |

| |
|--|
| Bill To |
| PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114 |

| P.O. No. | Terms | Project |
|-----------------|----------------|---------|
| MCCREIGHT TR... | Due on receipt | |

| Quantity | Description | Rate | Amount |
|----------|--|--------|----------|
| 150 | 60/40 POZMIX CEMENT | 13.75 | 2,062.50 |
| 5 | CALCIUM-CHLORIDE | 80.00 | 400.00 |
| 3 | BENTONITE GEL | 30.00 | 90.00 |
| 158 | HANDLING | 1.90 | 300.20 |
| | BULK MILEAGE | 500.00 | 500.00 |
| 1 | TRI-PLEX PUMP CHARGE FOR SURFACE | 850.00 | 850.00 |
| 35 | HEAVY EQUIPMENT. ONE WAY | 6.50 | 227.50 |
| 35 | LMV- ONE WAY | 2.75 | 96.25 |
| | 20% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE | | |
| | NESS CO SALES TAX | 7.50% | 0.00 |

| | | | |
|------------------------------|--------------|--------------|------------|
| Thank you for your business. | | Total | \$4,526.45 |
| Phone # | Fax # | | |
| 785-445-3525 | 785-445-3526 | | |

GLOBAL OIL FIELD SERVICES, LLC

0013172

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

| | | | | | | | |
|------------------------------------|-----------------|---|---------------------------|------------|--------------------|-----------------|--------------------------|
| DATE <u>9-14-18</u> | SEC. <u>6</u> | TWP. <u>20S</u> | RANGE <u>22W</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH <u>3:09PM</u> |
| LEASE <u>McCreight</u> | WELL # <u>2</u> | LOCATION <u>South of Ness City to SORD 6 East</u> | | | COUNTY <u>Ness</u> | STATE <u>KS</u> | |
| OLD OR NEW (CIRCLE ONE) <u>NEW</u> | | | <u>1/4 North West 1/4</u> | | | | |

CONTRACTOR W+W Drilling Rig # 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 7/8 DEPTH 229'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 25'

PERFS

DISPLACEMENT

OWNER Palomino Petroleum INC

CEMENT AMOUNT ORDERED 150 x 60/40 5%CL

276 gal

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Cody

BULK TRUCK # 379 HELPER Brad

BULK TRUCK DRIVER Tom

BULK TRUCK DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 5 hrs of 8 7/8 casing + 1/2 hooked to dig

Break circulation hooked to pump truck + pumped

150 x cement + displaced 13 bbl of

H2O + shut in.

Cement + Oil Circulate to surface

CHARGE TO: Palomino Petroleum

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

Global Oil Field Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

PRINTED NAME Rea M. Youne

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS