KOLAR Document ID: 1426320

Confiden	tiality Requested	:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		$\mathbf{W} \mathbf{L} \mathbf{L} \mathbf{L} \boldsymbol{\alpha}$	LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
OG GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Leastion of fluid diagonal if hould offeite:
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Nam	ie:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog	*		és 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			ies No ies No ies No						
		Repo	CASING I] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom		Туре	e of Cement	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the is Was the hydraulic fractu Date of first Production/Inj 	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes ns? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		M	ETHOD OF COM	IPLE	TION:			ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole		-		mingled	Тор	Bottom
	oration Perfora Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Blue Ridge Petroleum Corporation
Well Name	MESEKE 1-29
Doc ID	1426320

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	305	80/20 Poz	225	2% gel, 3% CC
Production	7.875	5.5	15.5	1855	60/40 Poz		6% gel, 2#/sx floseal



810 E 7[™] PO Box 92 EUREKA, KS 67045

(620) 583-5561

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Cement o	r Acid Field Report
Ticket No.	4237
Foreman	KeVIN McCoy
Camp Eu	IRP VA

API 15-197-	-20303-00-0						· · · · ·		
Date	Cust. ID #		e & Well Number		Section	Township	Rang	e County	St
11-4-18	1300	Mes	eke #1-29		29	125	9E	WABAUNS	ree Ks
Customer				Safety	Unit #		Driver	Unit #	Drive
Blue	Ridge Pet.	Roleum Corp	DORATION	Meeting			v m.		
lailing Address	5			KM	110		1 A.		
-	ox 30545			SM	113	570	ve M.		
Sity		State	Zip Code	ZA					
Edmon	ıd	OK	13003						
ob Type 🟒	NgStRINg	Hole Dep	th 1857		Slurry Vol. 3	O BULLEA 2 BUL T.	A16	Tubing	
asing Depth_	1855	Hole Siz	e <u>7 %</u>		Slurry Wt. 12	.8*-13	7.00	Drill Pipe	
asing Size &	Wt. 51/2 15.	Hole Dep Hole Siz 50 Cement L	eft in Casing <u>15</u>		Water Gal/SK			Other	·····
isplacement_	44.8 866	Displace	ment PSI <u>800</u>		Bump Plug to	1400 PS	7	BPM	
emarks: <u>N</u>	AFEty Me	eting: Rig	up to 51/2 CA	asing.	BREAK CI	Reulatio	www.	S BOL FRES	h water
Mixed 2	<u>35 SKS 60</u>	140 PozmI.	« Cement w/	6%	Gel, 2# Pho	ENO SEAL	15K @ 1.	2.8#/9A6 YI	eld 1.67
			SKS THICK						
13.7 #/gAL	vield 1.8	0 = 32 B66	Slurry, WAS	sh ou	+ Pump &	Lines.	Shut do	un. Release	LATCH
TIN	17 1	01 1	C I du	0 - 11		1 0		0	<u><u> </u></u>

down Plug. Displace Plug to SEAT W/ 44.8 Bbl FRESh WATER. FINAL PUMPING PRESSURE 800 PSI. Bump Plug to 1400 RSI. WAIT 2 MINS. Release PRESSURE. FIOAT & Plug Held. Shut in @ O RSI. Good Cement Returns to SURFACE = 6 Bbl Slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C /07	85	Mileage	4.20	357.00
2 203	235 SKS	60/40 POZMIX CEMENT	13.40	3149.00
2 206	1210 *	Gel 6% / Lead Cement	. 21 **	254.10
C 208	470 *	Gel 6% Lead Cement Phenoseal 2*/sk	1.30 *	611.00
C 201	100 SKS	THICK Set Coment	20.50	2050.00
2 207	500 *	KOL-SEAL 5#/SK > TAIL CEMENT	. 47 *	235.00
C 208	100 *	Pheno Seal 1# /sk	1.30 *	130.00
C 108 B	15.61 TONS	Ton MileAge 85	1.40	1857.59
C 691	1	51/2 Guide Shoe	175.00	175.00
C 702	1	51/2 INSERT FTAPPER VALUE W/ LATCH JOWN	115.00	115,00
: 421	1	51/2 LATCH down Plug	242.00	242.00
504	3	51/2 × 71/8 Centralizers	50.00	150.00
		590 Orsc <549.13 # 104444.80		
		THANK You	Sub TotAL	10,425.69
	D	8%	Sales Tax	568.89

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.