KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|--|--|------------------|------------------------|---------------------|-------------|-----------------|--------------------|--------|-----------|---------------------------|-------|--|--|------------------------------|-----------------|--------------|--------------|------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| | | | | Sec Twp S. R E [] W | | | | | | | | | | | | | | | |
| Address 2: | | | | | | | eet from N / | = | | | | | | | | | | | |
| City: State: Zip: + Contact Person: Phone:(Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (| check one) 🗌 O | il 🗌 Gas 🗌 O | G 🗌 WSW 🗌 Ot | her: | |
| | | | | | | | | | | Field Contact Person Phor | ne:() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | |) | | | | orage Permit #: | | ate Shut-In: | | |
| | 1 | | | opud Dato. | | D(| | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediat | te | Liner | Tubing | J | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | How | / Determined? | | | | Date | : | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w | / sacks c | of cement, | to | w / | sacl | ks of cement. Date | : | | | | | | | | | | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No E | Depth of casing | leak(s): | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | of cement | | | | | | | | | | |
| Packer Type: | | | | | | | (depth) | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | mation Name Formation Top Formation Base | | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to F | Feet Perfo | ration Interval | to | Feet or Op | en Hole Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to F | Feet Perfo | ration Interval - | to | Feet or Op | en Hole Interval | to | Feet | | | | | | | | | | |
| 2 | | | Feet Perfo | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

Laura Kelly, Governor

January 04, 2021

Jonathan Thornberry Thornberry Family Partnership Ltd. PO BOX 469 NEW WAVERLY, TX 77358

Re: Temporary Abandonment API 15-107-23315-00-00 COBB 8 NW/4 Sec.10-23S-22E Linn County, Kansas

Dear Jonathan Thornberry:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/04/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell E.C.R.S."