

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

12-15-2020



Lewis G.H.#3 1410 ft

ECHOMETER COMPANY 5001 DITTO LAI

DITTO LANE, WICHITA FALLS, TEXAS 76302

02-03 log and 200-127A
Lewis G.H. #3 #1410
12-15-2020

Invoice

Quality Oilfield Pipe Manufacturers and Processors

Shop (785)625-4670
Gary Geist 625-3017

Remit To: Midwestern Pipe Works Inc.

P.O. Box 1199
North Hwy. 183
Hays, Kansas 67601

Company Transports
And Storage
Available

INVOICE NO.

25500

PLEASE REFER TO
THIS NUMBER IN
ALL CORRESPONDENCE

Check out our website : www.midwesternpipeworks.com

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	NET 30	9/5/2013	10/5/2013

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Loewen Operator, Inc.
P.O. Box 335
Canton, KS 67428-0335

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Lewes B - GH # 3

DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Our Yard				

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
3,439.95 ft	4 1/2 11.60# New Limited Service Casing for a Threaded Liner ~ 44's ~	\$6.50		\$22,359.68
Sub Total				\$22,359.68
Sales Tax 6.15%				\$1,375.12
Total Balance Due				\$23,734.80
Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.				

9.10.13
UNK. 2755

CONDITIONS OF SALE UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDEE MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC., THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO RESUME POSSESSION WITHOUT FURTHER PROCEEDINGS, AND COMPANY MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

"Limited Service and/or used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, either expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed.

THANK YOU
WE SINCERELY APPRECIATE YOUR BUSINESS

COPELAND

Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C41452-IN

BILL TO:
LOEWEN OPERATOR, INC.
P.O. BOX 335
CANTON, KS 67428-0335

LEASE: LEWIS 3

G. H. Lewis #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/16/2013	C41452		09/09/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	160.00
40.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	80.00
1.00	EA	CEMENT PUMP CHARGE		0.00	950.00	950.00
350.00	SAX	65-35POZ MIX 2% GEL		0.00	9.25	3,237.50
13.00	SAX	4% ADDITIONAL GEL		0.00	22.00	286.00
150.00	LB	C-37 FRICTION REDUCER		0.00	3.75	562.50
150.00	LB	C-41P DE-FOAMER		0.00	3.75	562.50
1.00	EA	4 1/2 WIPER PLUG		0.00	65.00	65.00
369.00	EA	BULK CHARGE		0.00	1.25	461.25
648.00	MI	BULK TRUCK - TON MILES		0.00	1.10	712.80
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: MCPCO Sales Tax: Invoice Total:		7,077.55 72.67 <u>7,150.12</u>
RECEIVED BY _____		NET 30 DAYS				

*10.3.13
CHK. 2767*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



Invoice

Invoice #: 19505
 Invoice Date: 9/17/2013

P.O. DRAWER H
 CHANUTE, KS 66720

(620) 431-9308

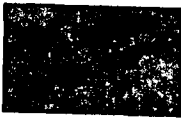
Bill To:
 Loewen Operator, Inc.
 c/o Doug Loewen
 P.O. Box 335
 Canton, KS 67428

Date	Description	Hours/Qty	Amount
	G.H. LEWIS #3 McPHERSON COUNTY, KANSAS		
9/10/2013	RAN SHORT STRIP LOG TO DETERMINE WHERE TO RUN LINER		550.00
9/11/2013	RAN SHORT STRIP LOG - COULD NOT GET DEEP ENOUGH TO PERFORATE		550.00
9/13/2013	GAMMA RAY/NEUTRON LOG PERFORATED WITH 3-3/8" TAG GUN 17 SHOTS 3387'-3391'		425.00
	1 3-3/8" TAG GUN RUN 17 3-3/8" TAG GUN SHOTS AT \$28 EACH	17	935.00 476.00
		10.3.13 CHK. 2772	

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

Total \$2,936.00

Balance Due \$2,936.00



T-Bar Welding
 P.O. Box 7
 Lindsborg, Kansas 67456
 Telephone 785-819-2950

Invoice

Date	Invoice #
9/12/2013	902

Bill To
Loewen Operator, Inc. PO Box 335 Canton KS 67428

Terms	Due Date
	10/12/2013

Description	Qty	Rate	Amount
Welding labor TO WELD FLOAT SHOW AND LAND LINER LSE:G.H. LEWIS 4 1/2" to 5 1/2" Changeover	4	95.00	380.00
		160.00	160.00
Total			\$540.00

Thanks!

*paid 10-10-2013
 W/L # 2787
 #523.80
 DF*

**PAY BY
 10-17-13*

DEDUCT \$ ~~16.20~~ *523.80*
by Sept 23

~~\$540.00~~



Well Service, Inc.
PO Box 48
Great Bend, KS 67530

Phone - 620-793-8888
 Fax - 620-603-6582

Invoice

Date	Invoice #
9/17/2013	306486

Bill To

Loewen Operating
 P.O. Box 335
 Canton, Kansas 67428-0335

Called By
Carmen Decker

Terms	Due Date	Rig #
Net 30 Days	10/17/2013	Rig 8

Lease/Supplies	Description of Work & Materials Furnished	Qty	Rate	Amount
G H Lewis #3	9/6/2013-9/16/2013 Casing Liner & Re-Complete (Double Drum)	76	230.00	17,480.00T
Diesel	Diesel used to paint tubing	33	3.69	121.77T
Thread Dope	Thread Dope Price Per Gallon	1.25	68.00	85.00
Oil Saver Rubber		3	18.81	56.43T
5 1/2" v-rings	4 1/2	10	10.58	105.80T
Sand Pump		1	185.00	185.00T
Workover Head		1	100.00	100.00T
Wire Cup		1	22.00	22.00

Thank You For Your Business!
 1-1/2% Interest per Month Charged After 30 Days

Subtotal	\$18,156.00
Sales Tax (7.3%)	\$1,317.58
Total	\$19,473.58
Payments/Credits	\$0.00
Balance Due	\$19,473.58

10.7.13
 CNK. 2781



Well Service, Inc.

PO Box 48

Great Bend, KS 67530

Phone - 620-793-8888

Fax - 620-603-6582

Invoice

Date	Invoice #
9/27/2013	306503

Bill To

Loewen Operating
 P.O. Box 335
 Canton, Kansas 67428-0335

Called By
Carmen

Terms	Due Date	Rig #
Net 30 Days	10/27/2013	Rig 8

Lease/Supplies	Description of Work & Materials Furnished	Qty	Rate	Amount
H.B. Lewis #1	9/16/13 to 9/23/13 Squeeze/Workover	58	230.00	13,340.00T
Solvent -	Solvent price per gallon	32.5	6.81	221.33
Thread Dope	Thread Dope Price Per Gallon	2	68.00	136.00
Oil Saver Rubber	4 Blue Soft	4	18.81	75.24
5 1/2" Rubber		2	10.58	21.16
5 1/2" v-rings		2	10.58	21.16
Weight Indicator		1	75.00	75.00
Workover Head		1	100.00	100.00
	see attached well pulling report			

Thank You For Your Business!
 1-1/2% Interest per Month Charged After 30 Days

Subtotal	\$13,989.89
Sales Tax (7.15%)	\$953.81
Total	\$14,943.70
Payments/Credits	\$0.00
Balance Due	\$14,943.70

10.7.13
 UNL. 2781

KLIMA

WELL SERVICE INC.



Date: 9/16/15

Rig #: 4

Company: Loewen Oper.

COUNTY: McPherson

Called by: Carmen Baker

Lease: H.B. Lewis Well # 1

Type of Job: Squeeze/Workover (Double Pump)

Well Pulling Report

Jts	Ft.	Pulled	Well Record	Jts.	Ft.	Run
1		1 1/4 x 16	Polish Rod	1		1 1/4 x 22 <i>new</i>
1		1 1/2 x 7 Brass	Polish Rod Liner	1		1 1/2 x 10 Brass <i>new</i>
2		2 x 6 x 3/8	Rod Subs	2		6 x 9 x 3/8
30		x 3/8	Rods	133		x 3/8 <i>All new</i>
101		x 3/4	Rods			
			Rods			
1		2 x 3/4	Pump Sub			
1		2 x 8 1/2 x 12 RWT	Pump			
			Standing Valve	1		2 Cup
			Traveling Valve	1		4 x 2 1/4 Metal <i>new</i>
1		6 x 1" <i>Strainer</i>	Gas Anchor	1		12 x 1 1/2 <i>Strainer</i>
1		6 x 2 3/8	Tubing Subs			
108		x 2 3/8	Tubing	109		x 2 3/8
			Tubing			
			Packer/Anchor			
			Barrell	1		2 3/8 x 2 1/4 x 10 x 12 x 14 <i>Precision</i>
1		x 2 3/8	Seating Nipple			
1		4 x 2 3/8	Mud Anchor	1		15 x 2 3/8

Solvent <u>32 1/2</u> gallon(s)	Stuffing Box Rubbers _____	4 1/2" or 5 1/2" Casing Elevators _____
Diesel _____ gallon(s)	Sand Pump _____	Tubing & Rod Trailer _____
Thread Dope <u>2</u> buckets - API COMPOUND BESTOLIFE (S&B)	Orbit Valve _____	Glass Bottom Bailer _____
Aluminum Paste _____ bucket	Weight Indicator <input checked="" type="checkbox"/>	Mud Pump & Swivel _____
Oil Saver Rubbers <u>4 BLUE SOFT</u>	Depthometer _____	Swab Tank _____
Swab Rubbers <u>5/8" 2 BOSS 2 3/8" U-RING</u>	Workover Head <input checked="" type="checkbox"/>	Other _____

Total Hours on Job 58

Remarks: 022 rigged up for work & working head; trial work, polish, rod & cemented, pumps, pulled, rigged down & over for tubing & stripped well head down & pulled tubing. Cleaned tank & box. Shut down. *McPherson, Stanton* 5 G. (5/26/15)

9/17 022 wait on test (running); wait on wireline truck (Covish); Rigged up, logged for analog. Tabled & ran packer for perf squeeze (MISSISSIPPI ZONE). Set packer @ 2851 F; squeezed @ 2000 PSI (good) pulled packer & capped well @. Cleaned tank & box. Shut down. 5 G. (8/6/15)

McPherson, Stanton

9/18 022 drilled & ran 4 3/8 bit, 3 x 5/8 drill collar & tubing to 2883 (93 gals) tagged cement, drilled to 2945 full strength, ran to plug @ 3324; press up to 2000 PSI (good), drilled plug out & ran to bottom 3391 (111 gals) wireline haul mineral down, & pulled pipe to above squeeze; cleaned tools & box. Shut down. *McPherson, Stanton* 5 G. (11/15/15)

9/19 022 finished pulling pipe, matted casing down, ran packer to 3347, tagged fluid @ 3000; cap head, spitted acid, set packer & acidized. Tabled load 360 bbls (5000 7/8"). Released packer & capped tubing @. Cleaned tools & box. Shut down. 4 1/2 G. (15/15/15)

1 Box - 5/8 U-Rings - 2 RUBBERS *McPherson, Stanton*

3391

Date Work Started: 9/16/15 Date Work Completed: 9/25/15 Klima Well Service, Inc. By: TRAVIS U.

Remarks Continued:

9/20 - Oils pulled tubing & rigged up casing joint & snubbed casing. Logged fluid @ 2300' F @ 17% oil; snubbed steadily for 3 hrs for total of 46.5 hrs w/ an average of 14% oil; broke and string down; capped well off & shut down for weekend. Cleaned tools & etc. 56 (10 hrs)

12 Boxes 5K 1/2 Rings - 28 inches Martin, Austin

9/23 - Oils checked weekend fill-up. Logged fluid @ 2450' F; laid wire down & broke down. Talled & ran tubing in of new mud anchor, new tubing base, & 3 new joints on top. Logged bottom & raised to land; landed tubing 10' off bottom. Rigged over & changed bits for anchor, snubbed well head back up. Ran new standing valve & traveling valve & new string of rods. Speed well out & long-stroke (good). Rigged down. Cleaned tools & etc. Shut down. Martin, Austin 56 (10 hrs)

Date Work

Started: 9/16/13

Date Work

Completed: 9/23/13

Klima Well Service, Inc.

By: TRAVIS U.

January 04, 2021

DOUGLAS D LOEWEN
Loewen Operator, Inc.
208 S MAIN
PO BOX 335
CANTON, KS 67428-0335

Re: Temporary Abandonment
API 15-113-20555-00-00
LEWIS G H 3-B
NW/4 Sec.36-19S-02W
McPherson County, Kansas

Dear DOUGLAS D LOEWEN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/04/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"