

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

Liquid Level

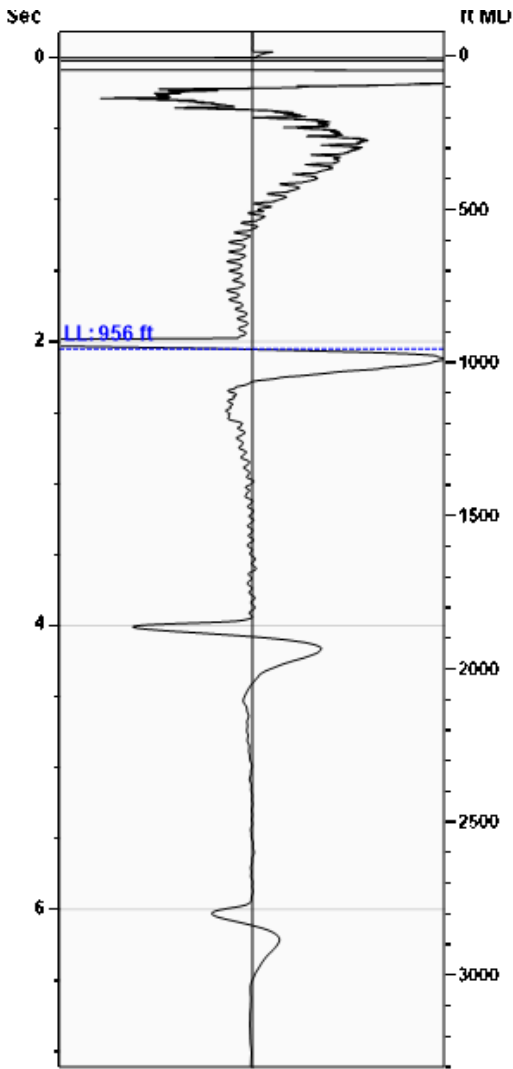
956 ft MD

Fluid Above Pump

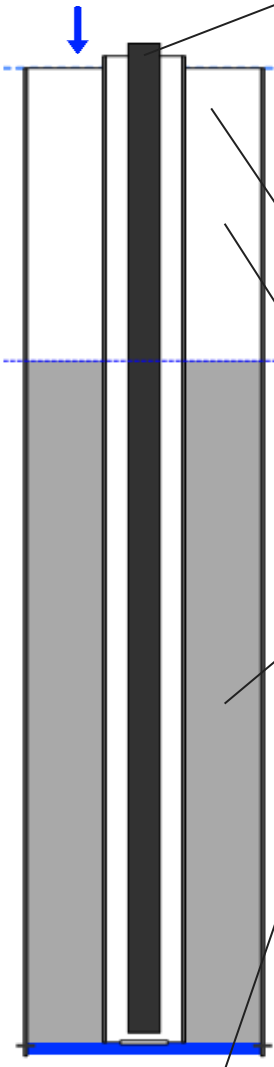
2225 ft TVD

Equivalent Gas Free Above Pump

2225 ft TVD



Gun - WG 1402



Production

Date Entered	09/06/11		
Oil	Current: 4	Potential: 12	BBL/D
Water	22	64	BBL/D
Gas	.*	-1.\$	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	0.79		
Producing Efficiency	34.42%		

Casing Pressure

Pressure	0.1 psi (g)
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Annular Gas Flow

Gas Flow	0.0 Mscf/D
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Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

Depths

Pump Intake Depth	3181 ft
Formation Depth	3200 ft

Wellbore Pressures

PIP	804.0 psi (g)
PBHP	812.5 psi (g)
SBHP	1033.7 psi (g)
Gas/Liq Interface	0.7 psi (g)

Acoustic Velocity

Acoustic Velocity	927 ft/s
Joints Per Sec.	14.71 Jts/sec
Joints To Liquid	30.34 Jts
Gas Gravity	1.0559 Air = 1

Entered From Known Acoustic Velocity

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure	0.1 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity from Acoustic Velocity	1.0559 Air = 1

Comments and Recommendations

Acoustic Test

January 05, 2021

CYNDE WOLF
Petroleum Property Services, Inc.
125 N MARKET SUITE 1251
WICHITA, KS 67202-1719

Re: Temporary Abandonment
API 15-191-20087-00-00
LATTA 3
NW/4 Sec.08-30S-02W
Sumner County, Kansas

Dear CYNDE WOLF:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"