

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE


Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

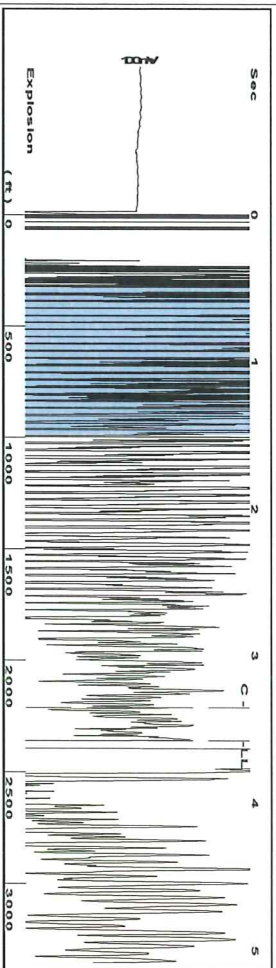
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

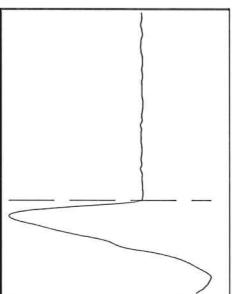
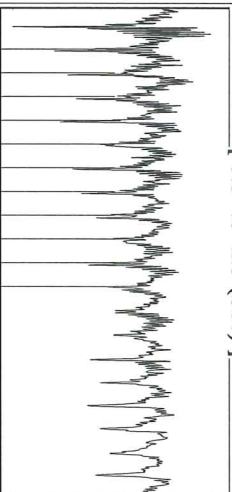
Group: Indian Oil Well: Swartz 1-A (acquired on: 11/16/20 11:41:42)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Vel 1301.85 ft/s Manual JTS/sec 20.5339

Time 3.577 sec
Joints 74.4239 Jts
Depth 2359.24 ft

[0.5 to 1.5 (Sec)]

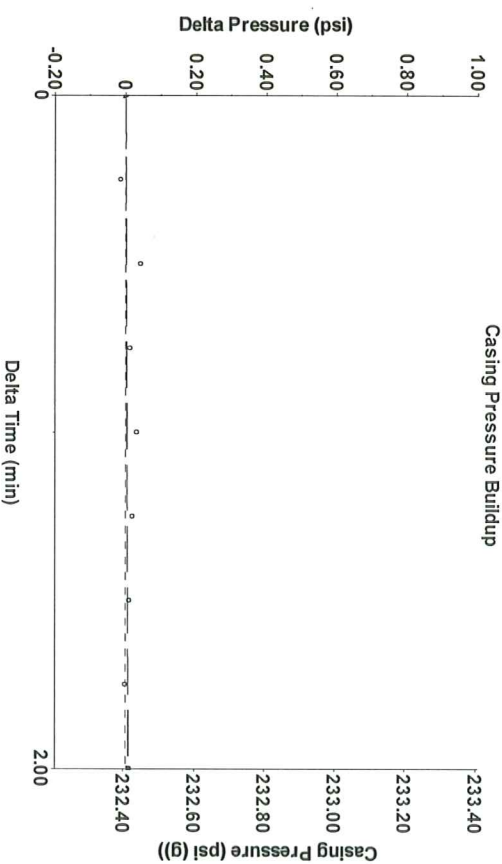


Analysis Method: Automatic

Group: Indian Oil Well: Swartz 1-A (acquired on: 11/16/20 11:41:42)

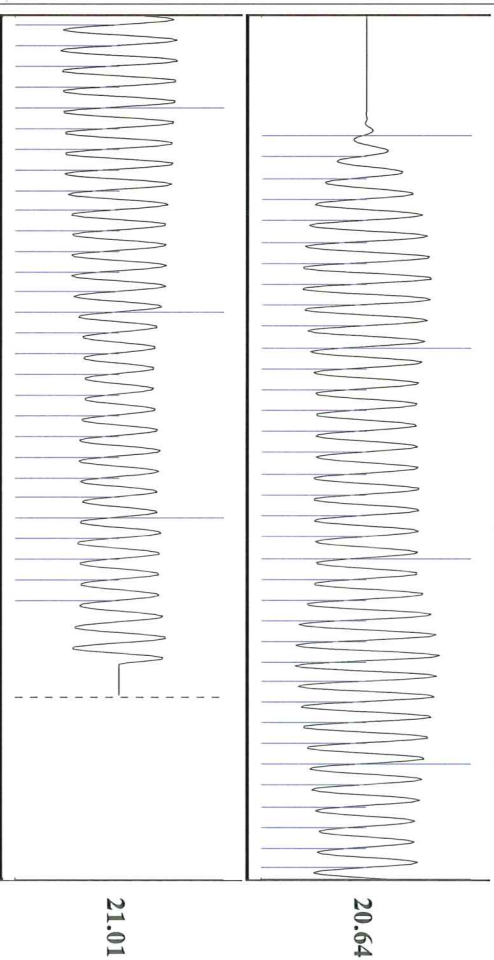
Production		Casing Pressure		Producing	
Current	Potential	232.4	psi (g)	Pump Intake	768.1
Oil 0	- *- BBL/D	Casing Pressure Buildup		Producing BHP	767.6
Water 30	- *- BBL/D	0.0	psi	Static BHP	- *-
Gas 5.0	- *- MscFD	2.00	min		psi (g)
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	246.2	psi (g)		
Production Efficiency	0.0				
Oil 40	deg.APl	Liquid Level Depth			
Water 1.05	Sp.Gr:H2O	2359.24	ft		
Gas 0.66	Sp.Gr:AIR	Pump Intake Depth			
		3507.00	ft		
		Formation Depth			
		3506.00	ft		
		Acoustic Velocity	1319.12	ft/s	
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)			1148	ft	
Equivalent Gas Free Liquid HT (TVD)			1148	ft	
11-16-20					

Group: Indian Oil Well: Swartz 1-A (acquired on: 11/16/20 11:41:42)



Change in Pressure 0.01 psi PT 15565
Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Swartz 1-A (acquired on: 11/16/20 11:41:42)



Acoustic Velocity 1319.12 ft/s Joints counted 64
Joints Per Second 20.8062 Jts/sec Joints to liquid level 74.4239
Depth to liquid level 2359.24 ft Filter Width 18.5339
Automatic Collar Count Yes Time to 1st Collar 0.276 22.5339 3.352

January 05, 2021

Joscelyn Nittler
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-22461-00-01
SWARTZ 1A
NE/4 Sec.31-31S-11W
Barber County, Kansas

Dear Joscelyn Nittler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"