

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

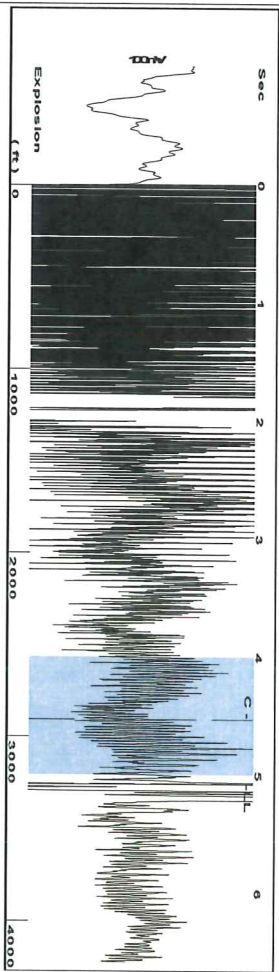
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

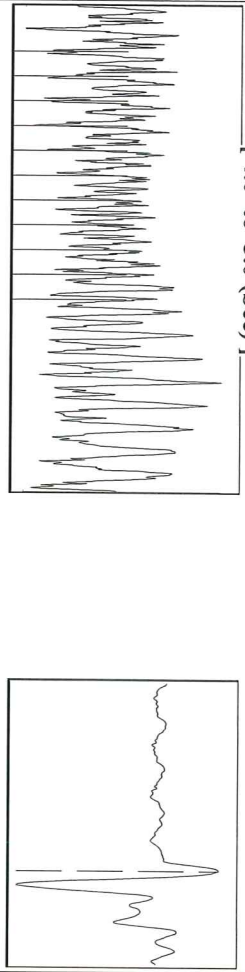


Group: Indian Oil Well: swartz indian (acquired on: 12/10/20 11:29:57)



Filter Type High Pass
 Manual Acoustic Velocity 1245.58 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 19.6464
 Time 5.071 sec
 Joints 102.657 Jts
 Depth 3254.22 ft

[4.0 to 5.0 (Sec)]



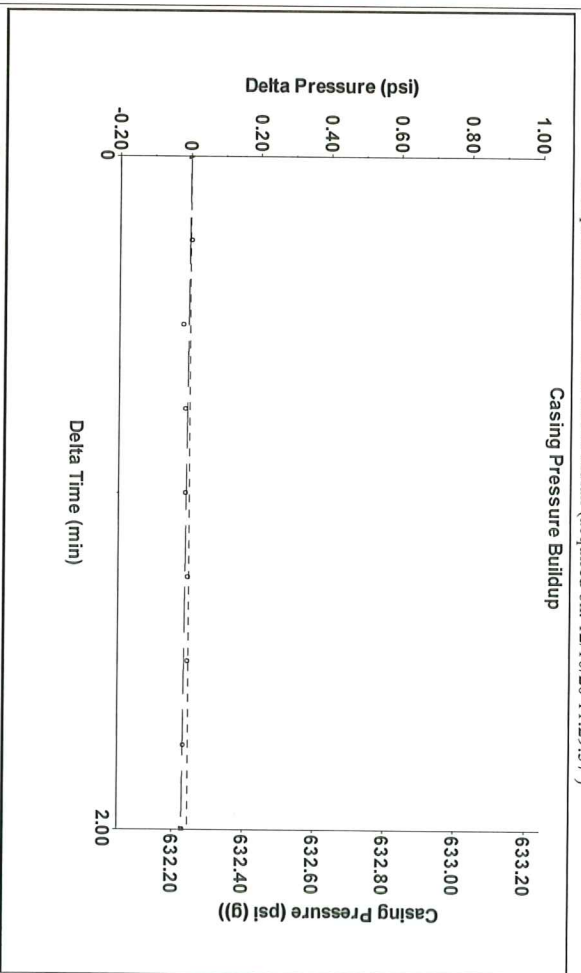
Analysis Method: Automatic

Group: Indian Oil Well: swartz indian (acquired on: 12/10/20 11:29:57)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	632.2 psi (g)	Annular - * - Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup -0.0 psi	Gas Flow - * - Mscf/D
Gas - * -	- * - Mscf/D	2.00 min	% Liquid 100 %
IPR Method	Vogel - * -	Gas/Liquid Interface Pressure - * - psi (g)	
PBHP/SBHP	Production Efficiency 0.0		
Oil 40 deg API		Liquid Level Depth 3254.22 ft	
Water 1.05 Sp.Gr:H2O		Pump Intake Depth 4800.00 ft	
Gas 0.65 Sp.Gr:AIR		Formation Depth 4750.00 ft	
Acoustic Velocity 1283.46 ft/s			
Formation Submergence			Pump Intake - * - psi (g)
Total Gaseous Liquid Column HT (TVD)			Producing BHP - * - psi (g)
Equivalent Gas Free Liquid HT (TVD)			Static BHP - * - psi (g)

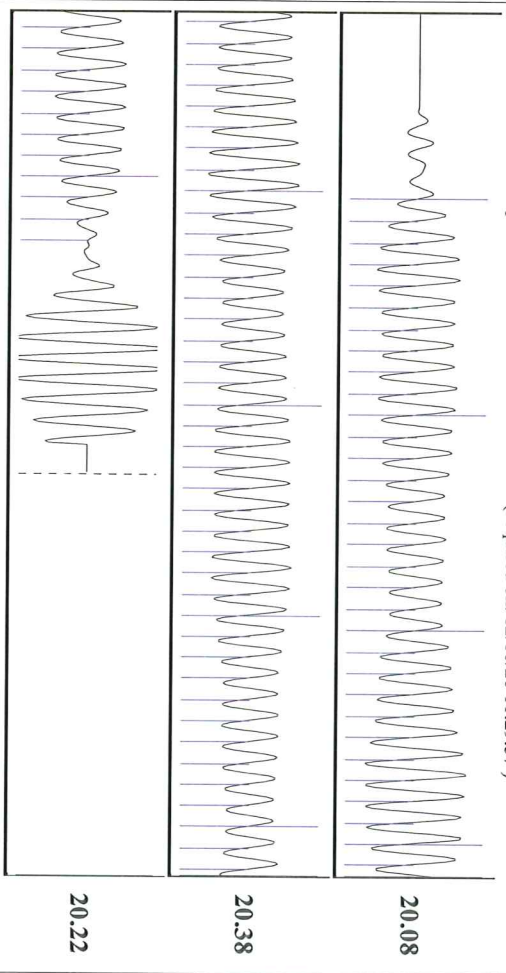
12-10-20

Group: Indian Oil Well: swartz indian (acquired on: 12/10/20 11:29:57)



Change in Pressure -0.02 psi
 Change in Time 2.00 min
 PT 15565
 Range 0 - ? psi

Group: Indian Oil Well: swartz indian (acquired on: 12/10/20 11:29:57)



Acoustic Velocity 1283.46 ft/s
 Joints Per Second 20.2439 Jts/sec
 Depth to liquid level 3254.22 ft
 Automatic Collar Count Yes

Joints counted 83
 Joints to liquid level 102.657
 Filter Width 17.6464
 Time to 1st Collar 4.528

January 05, 2021

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24148-00-00
SWARTZ-INDIAN 1
NE/4 Sec.31-31S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"