

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

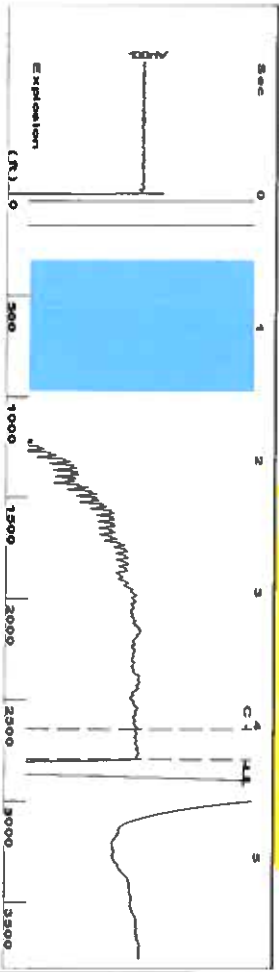
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

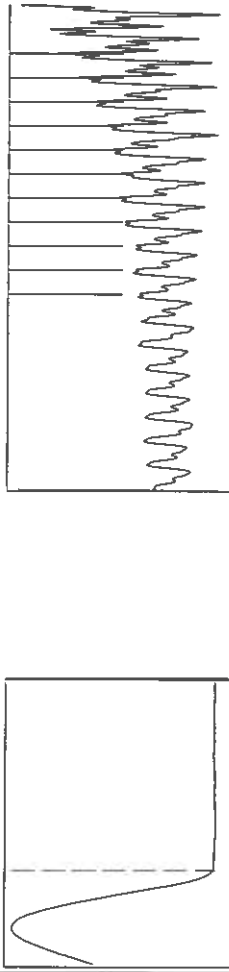
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Merit Energy Company-Ulysses Well: Reed C-2 (acquired on: 12/10/20 13:12:31)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 1283.4 ft/s Manual JTS/sec 20.2429
 Time 4.264 sec
 Joints 88,0805 Jts
 Depth 2792.15 ft



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Reed C-2 (acquired on: 12/10/20 13:12:31)

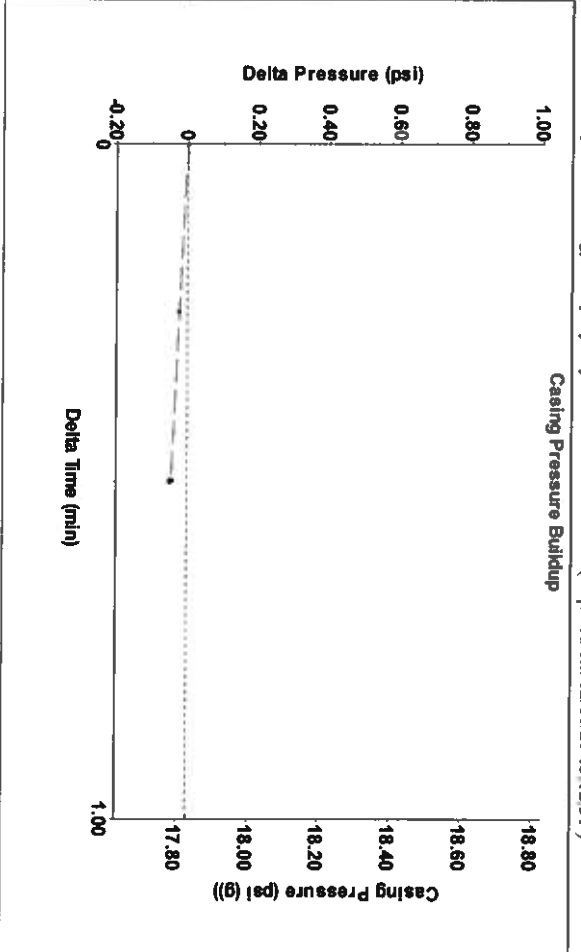
Production	Potential	Casing Pressure	Producing
Oil * -	BBL/D 17.8 psi (g)	17.8 psi (g)	Annular 0 Mscf/D
Water * -	BBL/D * -	Casing Pressure Buildup -0.045 psi	Gas Flow * -
Gas * -	Mscf/D * -	0.50 min	% Liquid 100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP * -	* -	20.0 psi (g)	
Production Efficiency	0.0		
Liquid Level Depth	2792.15 ft		
Pump Intake Depth	2994.00 ft		
Formation Depth	2988.00 ft		

Oil 40 deg API
 Water 1.05 Sp.Gr.H2O
 Gas 0.70 Sp.Gr.AIR
 Acoustic Velocity 1309.64 ft/s
 Formation Submergence 202 ft
 Total Gaseous Liquid Column HT (TVD) 202 ft
 Equivalent Gas Free Liquid HT (TVD) 202 ft



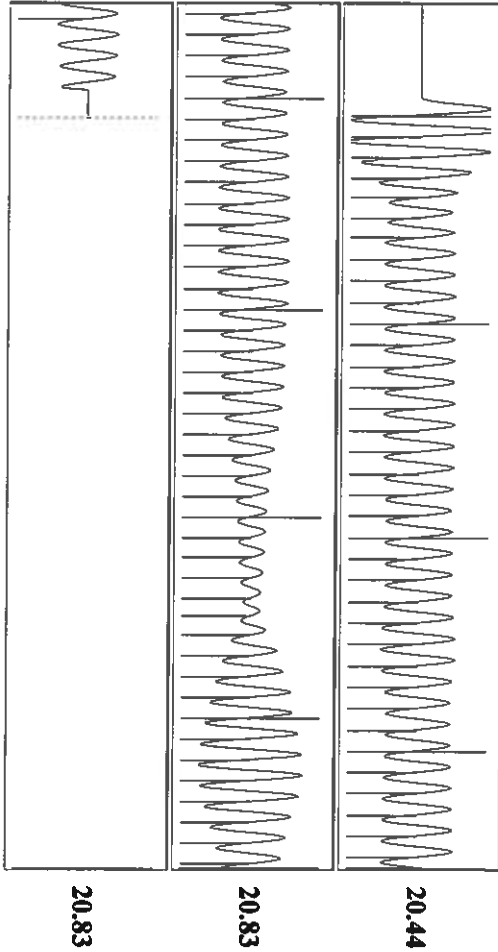
Acoustic Test
 Tim Fyfe-dall-Fluid Level Technician

Group: Merit Energy Company-Ulysses Well: Reed C-2 (acquired on: 12/10/20 13:12:31)



Change in Pressure -0.04 psi PT18868
 Change in Time 0.50 min Range 0 - 7 psi

Group: Merit Energy Company-Ulysses Well: Reed C-2 (acquired on: 12/10/20 13:12:31)



Acoustic Velocity	1309.64 ft/s	Joints counted	78
Joints Per Second	20.6568 Jts/sec	Joints to liquid level	88,0805
Depth to liquid level	2792.15 ft	Filter Width	18.2429
Automatic Collar Count	Yes	Time to 1st Collar	0.26

January 05, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20362-00-00
Reed C 2
NW/4 Sec.20-28S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"