

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-4
April 2004
Form must be Typed**CLOSURE OF SURFACE PIT**

Operator Name:	License Number:
Operator Address:	
Contact Person:	Phone Number: () - -
Permit Number (API No. if applicable):	Lease Name & Well No.:
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - _____ - _____ - _____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County
Date of closure: _____	
Was an artificial liner used? <input type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit:	

Submitted Electronically

Summary of Changes

Lease Name and Number: ROSS 1-27

API/Permit #: 15-109-21590-00-00

Doc ID: 1541074

Correction Number: 1

Field Name	Previous Value	New Value
Abandonment Procedure	The pit was allowed to dry (evaporation), The pit was crowed when 08/27/2020	The pit was allowed to dry (evaporation), The pit was crowed when 01/06/2021
ApprovedDate		
Closure Date	08/27/2020	01/04/2021
How Bottom and Sides are Sealed	With natural clay and the bentonite clays were from the drilling fluid.	With natural clay and the bentonite clays were from the drilling fluid.
Save Link	.../kcc/detail/operatorEditDetail.cfm?docID=1528289	.../kcc/detail/operatorEditDetail.cfm?docID=1541074