KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---------------------------|--|---------------|---------------|----------------------|--|--------------------------|--------|----------|--|--|
| | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | | | | | | | |
| Address 2: | | | | | | feet from | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| | | | | Lagas Nam | | | | | | |
| Field Contact Person: | | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | |
| Field Contact Person Pho | ne:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | 1 | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | ce | Production | Intermedia | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from S | urface: | | _ How Deter | mined? | | | Date: | | | |
| Casing Squeeze(s): | <i>p)</i> to w | / 9 | sacks of ceme | ent, to | (bottom) w / | sacks of cement. | Date: | | | |
| Do you have a valid Oil & | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: 🗌 Junł | k in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| Type Completion: | (depth) | of DV Tool | (depth) | w / sacks | s of cement | Port Collar: w / | sack o | f cement | | |
| | | | | | | | | r oomont | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Aation Name Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Interv | al to | Feet | | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

January 07, 2021

Steven Leis Leis, Steven A. 1135 30TH RD YATES CENTER, KS 66783

Re: Temporary Abandonment API 15-207-28582-00-00 FREDERICK 4 NE/4 Sec.04-26S-17E Woodson County, Kansas

Dear Steven Leis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/07/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling E.C.R.S."