KOLAR Document ID: 1539924

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:						
Address 1:	'	•	Twp S. R East West			
Address 2:		Feet from				
City:	+	Feet from East / West Line of Section				
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:			
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC District Agent's Name)			
Depth to Top: Bottom: T.D.						
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	Record (Surface, Conductor & Production)				
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:	×				
Address 1:	Address 2:	ss 2:				
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

CITATION OIL & GAS CORP PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77069-2212

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	350.000	10.400	3,640.00
Hulls	2.000	40.000	80.00
Light Eq Mileage	55.000	1.600	88.00
Heavy Eq Mileage	55.000	3.200	176.00
Ton Mileage	828.000	1.200	993.60
Cement Pump Service	1.000	600.000	600.00

 Net Invoice
 5,577.60

 Sales Tax:
 276.03

 Total
 5,853.63

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	CITATION OIL&GA	ıs	Lease & Well #	NEWSON	/ A-1				Date	12/	21/2020
Service District	PRATT		County & State	EDWARD	S KS	Legals S/T/R	7-26S-	17W	Job#		
Job Type	PLUG TO ABAN	☑ PROD	□ INJ	□ SWD		New Well?	□ YES	☑ No	Ticket#	w	P1041
Equipment#	Driver			Job S	afety Ana	lysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
912	MATTAL	☑ Hard hat		☑ Gloves			□ Lockout/Tage	out	☐ Warning Signs	& Flagging	
526/521	MCGRAW	☑ H2S Monitor		☑ Eye Pro	tection		☐ Required Per	mits	☐ Fall Protection		
527/533	MCGRAW	☐ Safety Footwo	ear	□ Respira	tory Prote	ction	☐ Slip/Trip/Fall	Hazards	□ Specific Job Se	quence/Expe	ctations
		☑ FRC/Protective	AND AND			cal/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/N	Medical Locati	ons
		☐ Hearing Prote	ection	☐ Fire Ext	inguisher		☐ Additional co	ncems or issu	es noted below		
		. == "				Con	nments				
		AFE#20037	,								
D 4 40 1					WAY SEE						
Product/ Service Code		Des	cription			Unit of Measure	Quantity				Net Amount
CP055	H-Plug					sack	350.00				\$3,640.00
CP165	Cottonseed Hulls					lb	100.00				\$80.00
M015	Light Equipment Mi	leage				mi	55.00				\$88.00
M010	Heavy Equipment N	Mileage				mi	55.00				\$176.00
M020	Ton Mileage					tm	828.00				\$993.60
C010	Cement Pump Serv	rice				ea	1.00				\$600.00
								-			
					-						
								-			
									,		
Cust	omer Section: On ti	ne following scale	how would you rate	Hurricane	Services I	nc.?			2200 1000000000000000000000000000000000	Net:	\$5,577.60
D.	ased on this job, ho	w likely is it vo	I would recommon	d HSI to a	colleanus	2	Total Taxable	\$ -	Tax Rate:		
	_					•	used on new wel	s to be sales ta		Sale Tax:	\$ -
	Unlikely 1 2	3 4 5	6 7 8		10 Ext	remely Likely		bove to make a	customer provided a determination if exempt.	Total:	\$ 5,577.60
									Mike Matte		
TERMS: Cash in adva	ance unless Hurricane	Services Inc. (HSI)	has approved credit p	rior to sale. (Credit terms	of sale for approve	d accounts are lot	i invoice due o	n or before the 30th	day from the d	ate of invoice. Past

TEMBS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes definquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser

x PMG /h- CUSTOMER AUTHORIZATION SIGNATURE



		ATMEN									
		CITATIO		GAS	Well:	NEWSOM A-1	Ticket:	WP1041			
City, S	State:	LEWIS K	S County:			EDWARDS KS	Date:	12/21/2020			
Field	Rep:	: MARK KARST S-T-R:			S-T-R:	7-26S-17W	Service:	PLUG TO ABAN			
Down	ihole li	nformatio	n	E .	Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail			
Hole	Size:		in		Blend:	H-PLUG	Blend:				
Hole D	epth:		ft	1	Weight:	13.8 ppg	Weight: ppg				
Casing		4 1/2	in	I	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx			
asing D	WENT !		ft		Yield:	1.43 ft ³ / sx	Yield:	ft³ / sx			
ubing / I			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	epth:		ft	1	Depth:	ft	Depth:	ft			
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
Tool Depth: ft Displacement: bbls			Excess:		Excess:						
Jispiacei	mente		bbls	TOTAL	Total Slurry:	89.0 bbls	Total Slurry:	0.0 bbls			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs I	Total Sacks:	350 sx	Total Sacks:	#DIV/0! sx			
8:45 AM			.	-	ON LOCATION, SAFTEY	MEETING					
9:55 AM	3.0		58.0	58.0	1ST PLUG AT 1250' LC						
10:25 AM	1.5	250.0		58.0	LOADED BUT NOT CIRC						
10:27 AM	2.0	300.0	6.0	64.0	MIX 25 SKS H-PLUG						
10:29 AM	2.0	300.0	6.0	70.0	MIX 25 SKS H-PLUG WIT	H 100 LBS COTTON SEED HULLS					
10:40 AM	2.0	250.0	18.5	88.5	START DISPLACEMENT						
				88.5	2ND PLUG AT 400'						
11:33 AM	2.0	250.0	6.5	95,0	ESTABLISH CIRCULATION						
11:42 AM	3.0	175.0	70.0	165.0	MIX 275 SKS H-PLUG						
12:10 PM			_	165.0	CEMENT TO SURFACE						
12:15 PM	1.0	-	6.0	171.0	MIX 25 SKS H-PLUG TO						
					CEMENT FALL TO AROL	IND 100'					
	-			-	JOB COMPLETE, THANK	YOU!					
			-		MIKE MATTAL MIKE & E.J.						
					MINE & E.J.						
			_					THE STATE OF THE S			
		950				7.50					
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				3							
		CREW			UNIT		SUMMARY	A STATE OF THE STA			
	nenter:		MATTAL 912			Average Rate	Average Pressure	Total Fluid			
Pump Op		MCG			526/521	2.1 bpm	218 psi	171 bbls			
	ulk #1: ulk #2:	MCG	KAW		527/533	1					