KOLAR Document ID: 1539473

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l API	No. 15 -			
				ot Description:			
Address 1:					Twp S. R East West		
				Feet from			
City:	State:	Zip:+		Feet from			
				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				□ NE □ NW	SE SW		
	Other: Gas S	OG D&A Cathod SWD Permit #: Storage Permit #:	Lea	County: Well #: Well #:			
Is ACO-1 filed? Yes	No If not, is w	vell log attached? Yes	_ No The	plugging proposal was app	proved on: (Date)		
Producing Formation(s): List A	•	•			(KCC District Agent's Name)		
Depth to	•	ttom: T.D	Plug	gging Commenced:			
Depth to	•	ttom: T.D	Plug	gging Completed:			
Depth to	Тор: Во	ttom:T.D					
Show depth and thickness of a	all water, oil and gas for	mations.					
Oil, Gas or Water	Records		Casing Record	d (Surface, Conductor & Prod	uction)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		of same depth placed from (bo			ods used in introducing it into the hole. If		
Plugging Contractor License #	t:		Name:				
Address 1:			Address 2:				
City:			Stat	te:	Zip:+		
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County	/,	, ss	_			
(Print Nama)				Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

CITATION OIL & GAS CORP PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77069-2212

Invesion Date:	40/0/000
Invoice Date:	12/9/2020
Invoice #:	0350725
Lease Name:	Pillar A
Well#:	1
County:	Harper, Ks
Job Number:	WP1009
District:	Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Cement Class A	450.000	13.600	6,120.00
Calcium Chloride	250.000	0.600	150.00
Cement Gel-Tacobond	1,000.000	0.360	360.00
Heavy Eq Mileage	45.000	1.600	72.00
Heavy Eq Mileage	45.000	3.200	144.00
Cement Pump Service	1.000	600.000	600.00
Ton Mileage	952.000	1.200	1,142.40

Net Invoice	8,588.40		
Sales Tax:	338.46		
Total	8,926.86		

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	CITATION OIL& G	AS	Lease & Well #	DILLAD A 1	3			A TOTAL PROPERTY OF	ı .	
	PRATT							Date	1	2/9/2020
		☑ PROD	County & State		Legals S/T/R	2-315		Job#		
Job Type	PLUG TO ABAN	₩ PROD	□ INJ	□ SWD	New Well?	□ YES	☑ No	Ticket#	'	WP1009
Equipment #	Driver				y Analysis - A Discus	sion of Hazards	& Safety Pro	ocedures		
912	MATTAL	☐ Hard hat		☐ Gloves		□ Lockout/Tag		☐ Warning Sign		
526/521	MCGRAW	☐ H2S Monitor		☑ Eye Protecti		☐ Required Per		☐ Fall Protection	1	
181/532	MARTINEZ	☑ Safety Footwea ☑ FRC/Protective		□ Respiratory		☐ Slip/Trip/Fall		☐ Specific Job S	10 70	
		1			Themical/Acid PPE	□ Overhead Ha		☐ Muster Point/	Medical Loca	tions
		☐ Hearing Protec	.uon	☐ Fire Extingu	-V-5		oncerns or iss	ues noted below		
		AFE# 20036	0		Col	mments				
		AFE# 20030	10							
Product/ Service	SAME DIGINAL			NAME OF TAXABLE			HER ARCON			
Code		Desc	ription		Unit of Measure	Quantity				N
CP010	Class A Cement				sack	450.00	(A)1 - 185		USA TIME OF	Net Amount
CP100	Calcium Chloride		-		lb	250.00				\$6,120.00
CP096	Cement Gel				lb	1,000.00				\$150.00 \$360.00
M015	Light Equipment Mile	eage			mi	45,00				\$72.00
M010	Heavy Equipment M				mi	45.00				\$144.00
C010	Cement Pump Servi	ice			ea	1.00				\$600.00
M020	Ton Mileage				tm	952.00				\$1,142.40
										\$1,142.40
*										
No. of Conference										
Custo	mer Section: On the	following scale by	ow would you rate I	Humicane Servi	ces Inc.?				Net:	\$8,588.40
	and on this take	. 100				Total Taxable	\$ -	Tax Rate:		
Bas	sed on this job, how	ilkely is it you w	ould recommend	HSI to a collea	gue?	State tax laws dea used on new wells	em certain proc	ducts and services	Sale Tax:	\$ -
						Hurricane Service	s relies on the	customer provided		
Uz	tikely 1 2 3	3 4 5	6 7 8	9 10	Extremely Likely	well information at services and/or pr	oove to make a oducts are tax	a determination if exempt.	Totale	¢ 0.500.15
					,				Total:	\$ 8,588.40
FPMS: Cach in advan	en volen U				erms of sale for approver		ntative:	Mike Matta	l	
Linno. Casii iii advan	ice unless numcane Se	ervices inc. (HSI) ha	s approved credit price	or to sale Credit !	arme of cala for approve	I again min and intellig			-	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice, Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or altorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local laxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount it is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

× Malatho

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REP	ORT				
Cust	omer:	CITATIO	N OIL&	GAS	Well:	PILLAR A-1	Ticket:	WP1009
City,	State:	ZENDA	KS		County: HARPER KS		Date:	12/9/2020
Field	l Rep:	MARK	KARST		S-T-R:	2-31S-09W	Service:	PLUG TO ABAN
Down	danta I	nformatio						
	Size:	nrormatic			Calculated Siu		Calc	ulated Slurry - Tail
Hole D			in ft		Blend:	CLASS A	Blend:	
Casing		4 1/2			Weight:	15.6 ppg	Weight:	ppg
Casing D		3 1/Z	ft		Water / Sx:	5.2 gal / sx 1.18 ft ³ / sx	Water / Sx:	gal / sx
ubing /			in		Yield: Annular Bbls / Ft.:		Yield:	ft³ / sx
	epth:		ft		Depth:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Fool / Pa					Annular Volume:	0.0 bbls	Depth:	ft
Tool D		-	ft		Excess:	VIO DDIS	Annular Volume:	0 bbls
isplace			bbis		Total Slurry:	95.0 bbls	Excess: Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	450 sx	Total Sacks:	#DIV/0! sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS	Marianti di Santa di Santi di		
8:00 AM					ON LOCATION, SAFTGEY	Y MEETING		
8:54 AM		450.0	67.0	67.0	LOAD CASING, PRESSUI	RE TEST TO 450, HELD		1
		Section 1 and 1		67.0	1ST PLUG AT 1468			1
0:40 AM	3.0	300.0	37.0	104.0		SEL, CIRCULATION 15 BBLS INTO	MIX GEL	
0:55 AM	3.0	300.0	11.0	115.0		TH 3% CALCIUM CHLORIDE		
1:03 AM	3.5	250.0	21.0	136.0	START DISPLACEMENT			
2:35 PM 2:43 PM	3.0	200.0	84.0	136.0	TAGGED CEMENT AT135			
1:20 PM	3.0	200.0	04.0	220.0	MIX 400 SKS CLASS A CI	EMENT		
11.201 111				220.0	CEMENT TO SURFACE			
					JOB COMPLETE, THANK	YOU!		
					MIKE MATTAL			
					SCOTTY, MIKE & DARLY			
	_							
	-			•				
	-			•				
	-		-					
-								
an a		CREW	elleril e		UNIT	A to the United States	SUMMAR	V The state of the
Cem	enter:	MATT	TAL		912	Average Rate	Average Pressure	Total Fluid
Pump Ope	HOL Y	MCG			526/521	3.1 bpm	300 psi	220 bbls
	ılk #1:	MAR	TINEZ		181/532	211 2711	1 222 hai	220 0000
Bu	ılk #2:							