

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
CITATION OIL & GAS CORP
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77069-2212

Invoice Date: 12/10/2020
Invoice #: 0350730
Lease Name: Pillar A
Well #: 1
County: Harper, Ks
Job Number: WP1013
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	450.000	13.600	6,120.00
Calcium Chloride	250.000	0.600	150.00
Light Eq Mileage	45.000	1.600	72.00
Heavy Eq Mileage	45.000	3.200	144.00
Cement Pump Service	1.000	600.000	600.00
Ton Mileage	952.000	1.200	1,142.40

Net Invoice	8,228.40
Sales Tax:	327.00
Total	8,555.40

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	CITATION OIL & GAS	Lease & Well #	PILLAR A-1	Date	12/10/2020					
Service District	PRATT	County & State	HARPER KS	Legals S/T/R	2-31S-9W					
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No					
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures								
VAP	SCOTTY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging					
265	K. NOLLER	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection					
181/532	EJ MCGRAW	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations					
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations					
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below						
Comments										
AFE # 200367										
Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount			
CP010	Class A Cement	sack	450.00	\$17.00			\$6,120.00			
CP100	Calcium Chloride	lb	250.00	\$0.75			\$150.00			
M015	Light Equipment Mileage	mi	45.00	\$2.00			\$72.00			
M010	Heavy Equipment Mileage	mi	45.00	\$4.00			\$144.00			
C010	Cement Pump Service	ea	1.00	\$750.00			\$600.00			
M020	Ton Mileage	tm	952.00	\$1.50			\$1,142.40			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Gross:		Net:	\$8,228.40			
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total Taxable	\$ -	Tax Rate:				
				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax:	\$ -		
							Total:	\$	8,228.40	
				HSI Representative: <i>DAVID L SCOTT</i>						

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

MARK KARST

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer:	CITATION OIL & GAS	Well:	PILLAR A-1	Ticket:	WP1013
City, State:	ZENDA KS	County:	HARPER KS	Date:	12/10/2020
Field Rep:	MARK KARST	S-T-R:	2-31S-9W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	CLASS A	Blend:	
Hole Depth:	ft	Weight:	15.6 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.18 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	95.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	450 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:00AM			-	-	CALLED OUT
10:00AM				-	ON LOC W/TRUCKS
10:00AM	6.0	500.0		97.0	SET CIBP @ 4300 AND PSI TEST CASING HELD
11:20AM	3.0	300.0	10.0	107.0	PERF @ 1450 AND TAKE INJ RATE NO CIRC
11:22 AM	3.0	300.0	10.5	117.5	MIX 50 SKS W/3% CC
11:25 AM	3.0	300.0	32.0	149.5	DISP CEMT LEFT 100 FT IN PIPE
				149.5	WOC
				149.5	TAG CMT @ 1360 FT
				149.5	PERF @ 950 FT
1:20PM	3.0	300.0	5.0	154.5	TAKE INJ RATE GOOD CIRC
1:22PM	3.0	300.0	10.5	165.0	MIX 50 SKS W/3% CC GOOD CIRC
1:27PM	3.0	300.0	20.7	185.7	DISP CMT LEAVE 100FT IN CASING
2:30PM				185.7	DIDN'T TAG ANY CMT IN CASING
2:45PM	3.0	300.0	3.0	188.7	EST GOOD CIRC
2:46PM	3.0	300.0	73.5	262.2	MIX 350 SKS NEAT CEMENT GOOD CIRC
3:14PM		200.0		262.2	FINISH MIXING CEMENT CLOSE IN W.H. TRACES OF CEMENT RETURNS
				262.2	
				262.2	JOB COMPLETE THANK YOU SCOTTY AND CREW
				262.2	
				262.2	
				262.2	
				262.2	
				262.2	
				262.2	
				262.2	
				262.2	
				262.2	

CREW		UNIT	SUMMARY		
Cementer:	SCOTTY	VAP	Average Rate	Average Pressure	Total Fluid
Pump Operator:	K. NOLLER	265	3.3 bpm	310 psi	165 bbls
Bulk #1:	EJ MCGRAW	181/532			
Bulk #2:					