KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5721
Name: Glacier Petroleum Co., Inc.
Address 1: 825 COMMERCIAL ST
Address 2: PO BOX 577
City: EMPORIA State: KS Zip: 66801 + 0577
Contact Person: J C Hawes
Phone: (620) 342-1148
Lease Name: G H DAVIS CONSOLIDATED
Well Number: A-28

API No.: 15-197-20266-00-02
Permit No: D28926.0
Reporting Year: 2020
(January 1 to December 31)

____ - NW - SW - NE Sec. 33 Twp. 13 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3645 feet from ☐ N / ☑ S Line of Section
2177 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1202	200	0		6
February	109152	200	0		24
March	0	200	0		0
April	46944	200	0		16
May	61992	200	0		28
June	51156	200	0		29
July	85608	200	0		29
August	89460	200	0		30
September	73416	200	0		28
October	67860	200	0		29
November	67500	200	0		30
December	76680	200	0		30
TOTAL	730970		0		

Submitted Electronically