KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- Spot Description: | | | | | | | | | | | | | | | |
|---|---|---------------------|------------------------|----------------------------------|-------------------|-------------------------|-------------|--------|-----------|--|--|--|--|--|--|-----------|--|---|--|
| | | | | | | | | | | Address 2: | | | | | | feet from | | = | |
| | | | | | | | | | | City: Zip: + Contact Person: Phone:() | | | | | | | | | |
| Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 Oi | I Gas OG W | SW Oth | er: | | | | | | | | | | | |
| Field Contact Person Phon | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | | |
| |) | | | | orage Permit #: | Date Shut- | le: | | | | | | | | | | | | |
| | | | | Spuu Dale. | | | ·III | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | e Liner | | Tubing | I | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | How D | etermined? | | | | Date: | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w | / sacks of c | ement, | to | w / (bottom) | sacks of cen | nent. Date: | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No D | epth of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | of cement | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| | | Plug Back Depth: F | | | Plug Back Method: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | rmation Name Formation Top Formation Base | | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to Fee | et Perfo | ration Interval | to | _ Feet or Open Hole | Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to Fee | et Perfo | ration Interval - | to | _ Feet or Open Hole | Interval | to | Feet | | | | | | | | | | |
| | D IIIDV I LIEDEDV ATT | EET TUAT TUE INFORM | | | | | DEET OF N | | DOE | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|---|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

January 11, 2021

TRACY MILLER Cherokee Wells LLC PO BOX 296 FREDONIA, KS 66736

Re: Temporary Abandonment API 15-205-27348-00-01 REED A-2 NE/4 Sec.06-28S-14E Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/11/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/11/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan E.C.R.S."