

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

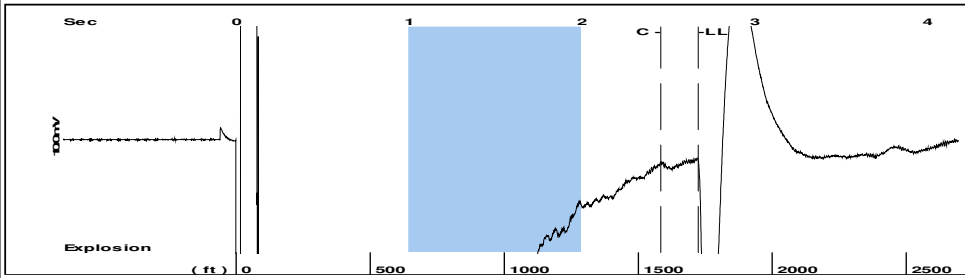
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

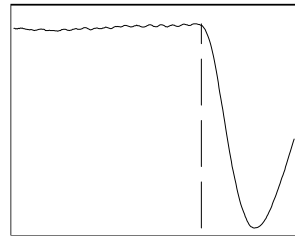
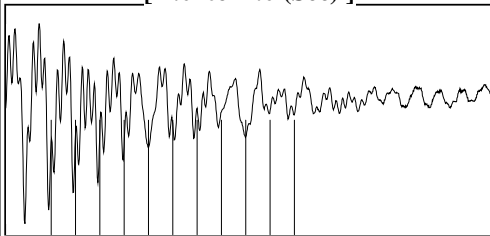
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

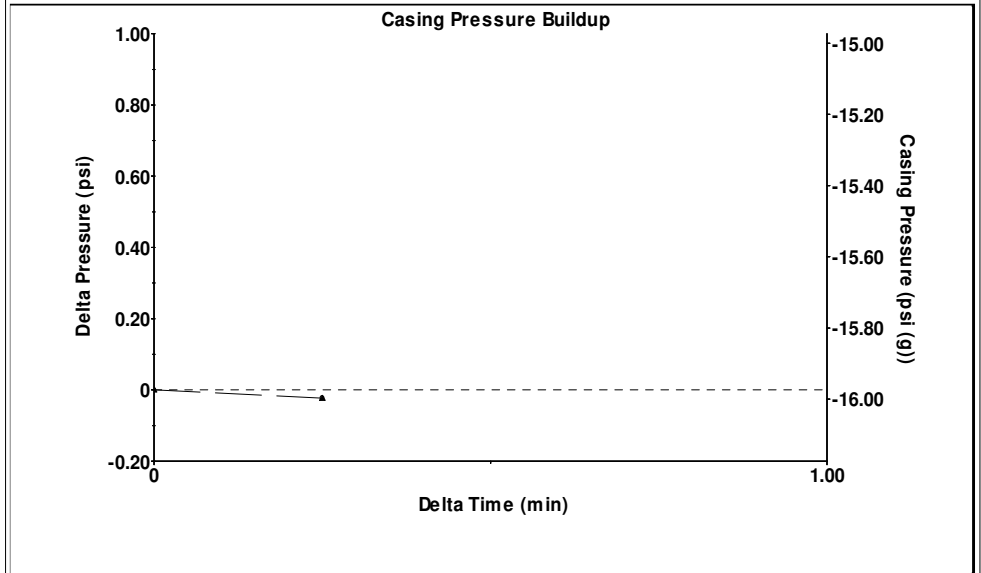


Filter Type High Pass Automatic Collar Count Yes Time 2.674 sec
 Manual Acoustic Velocity 1268 ft/s Manual JTS/sec 20 Joints 54.3697 Jts
 Depth 1723.52 ft

[1.0 to 2.0 (Sec)]

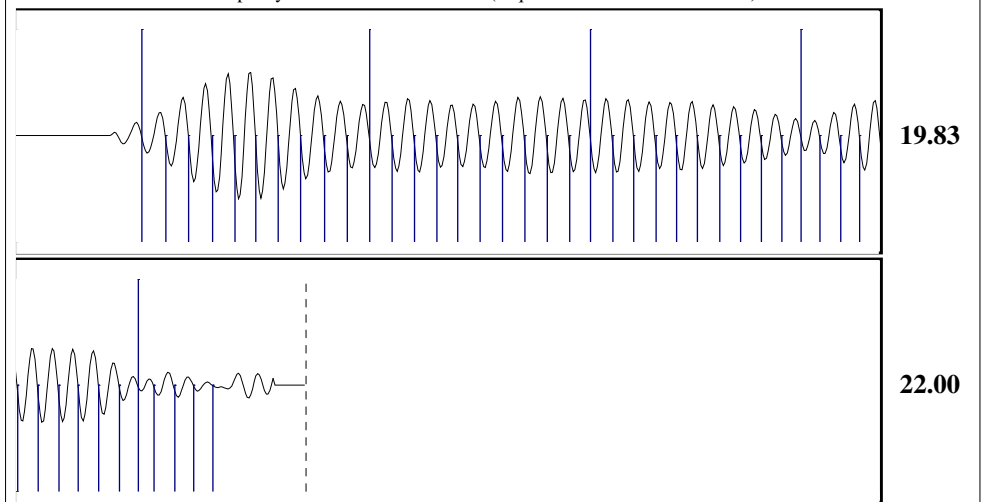


Analysis Method: Automatic



Change in Pressure -0.02 psi PT12363
 Change in Time 0.25 min Range 0 - ? psi

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)	Annular Gas Flow	- * - Mscf/D
Water	- * -	- * -	BBL/D	-0.024	psi	% Liquid	100 %
Gas	- * -	- * -	Mscf/D	0.25	min	Liquid Level Depth	1723.52 ft
IPR Method	Vogel					Pump Intake Depth	4390.00 ft
PBHP/SBHP	- * -					Formation Depth	4364.00 ft
Production Efficiency	0.0					Formation Submergence	- * - ft
Oil	40 deg.API					Total Gaseous Liquid Column HT (TVD)	- * - ft
Water	1.05 Sp.Gr.H2O					Equivalent Gas Free Liquid HT (TVD)	- * - ft
Gas	0.70 Sp.Gr.AIR					Acoustic Test	
Acoustic Velocity	1289.09 ft/s						



Acoustic Velocity 1289.09 ft/s Joints counted 44
 Joints Per Second 20.3327 jts/sec Joints to liquid level 54.3697
 Depth to liquid level 1723.52 ft Filter Width 18 22
 Automatic Collar Count Yes Time to 1st Collar 0.292 2.456

January 12, 2021

David Van Dyke
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-135-20020-00-00
LEHNER, R.V. #8 8
SW/4 Sec.24-20S-24W
Ness County, Kansas

Dear David Van Dyke:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"