KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35018
Name: Entransco Energy, LLC
Address 1: PO BOX 578
Address 2:
City: DEWEY State: OK Zip: 74029 + 0578
Contact Person: Ray Gilbert
Phone: ( 918 ) 331-6708
Lease Name: T. WIEBE
Well Number: 31-1 SWD

API No.: 15-015-24118-00-00
Permit No: D32769.0
Reporting Year: 2020
*(January 1 to December 31)*

NW - NE - NE - NE Sec. 31 Twp. 23 S. R. 5 ☑ E ☐ W
*(Q/Q/Q/Q)*
5160 feet from ☐ N / ☑ S Line of Section
540 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 63550 | 0 | | | 31 |
| February | 63000 | 0 | | | 29 |
| March | 60000 | 0 | | | 31 |
| April | 58000 | 0 | | | 30 |
| May | 52000 | 0 | | | 31 |
| June | 52000 | 0 | | | 30 |
| July | 52000 | 0 | | | 31 |
| August | 52000 | 0 | | | 31 |
| September | 56000 | 0 | | | 30 |
| October | 56000 | 0 | | | 31 |
| November | 58000 | 0 | | | 30 |
| December | 58000 | 0 | | | 31 |
| ***TOTAL*** | 680550 | | 0 | | |

Submitted Electronically