KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30918
Name: NRD - Rein Resources, a General Partnership
Address 1: 709 GALLANT FOX LN
Address 2:
City: UNION State: KY Zip: 41091 + 9056
Contact Person: Junior Neill
Phone: ( 785 ) 445-2699
Lease Name: HENRY REIN
Well Number: 2

API No.: 15-167-19246-00-01
Permit No: E09407.3
Reporting Year: 2020
*(January 1 to December 31)*

SW - SE - SE - NW Sec. 27 Twp. 14 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
2949 feet from ☐ N / ☑ S Line of Section
3046 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 125400 mg/l Specific Gravity: 1.075 Additives: 0
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 800 psi Injection Zone: TARKIO,SHAWNEE
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3100 | 0 | 0 | 0 | 31 |
| February | 2610 | 0 | 0 | 0 | 29 |
| March | 3126 | 0 | 0 | 0 | 31 |
| April | 2400 | 0 | 0 | 0 | 30 |
| May | 2790 | 0 | 0 | 0 | 31 |
| June | 2700 | 0 | 0 | 0 | 30 |
| July | 3100 | 0 | 0 | 0 | 31 |
| August | 3000 | 0 | 0 | 0 | 31 |
| September | 2800 | 0 | 0 | 0 | 30 |
| October | 2728 | 0 | 0 | 0 | 31 |
| November | 2100 | 0 | 0 | 0 | 30 |
| December | 2883 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 33337 | | 0 | | |

Submitted Electronically