

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2143

Date	12-9-20	Sec.	Twp.	Range	County	State	On Location	Finish
					Ellis	KS		2:15 p.m.
Lease	Free	Well No. 3			Location Taylor Hwy 40 SE 310 RD 1/40 Winto			
Contractor	C & B				Owner To Quality Oilwell Cementing, Inc.			
Type Job	P. & A				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.				Charge To	R. P. Nixon	
Csg.	4 1/2	Depth				Street		
Tbg. Size	2 3/8	Depth				City	State	
Tool		Depth				The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.		Shoe Joint				Cement Amount Ordered	300 ^{lb} / 40 4-1/2" UEL 800 # Hulls	
Meas Line		Displace				800 # Hulls & 16 CC		
EQUIPMENT								
Pumptrk	20	No.	Cementor			Common	180	
			Helper			Poz. Mix	120	
Bulktrk		No.	Driver			Gel.	11	
			Driver			Calcium	16	
Bulktrk	14	No.	Driver			Hulls	800 # (16)	
			Driver			Salt		
JOB SERVICES & REMARKS								
Remarks:					Flowseal			
Rat Hole					Kol-Seal			
Mouse Hole					Mud CLR 48			
Centralizers					CFL-117 or CD110 CAF 38			
Baskets					Sand			
D/V or Port Collar					Handling 300 343			
1/2" 1541 50SK Hgt					Mileage			
50SK 300 # Hulls					FLOAT EQUIPMENT			
200 # 500 # Hulls & 200SK Hgt.					Guide Shoe			
Went on Vacuum					Centralizer			
Used 300 sk 800 # Hulls					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					Pumptrk Charge			
					Mileage 15 (min) plus			
					Tax			
					Discount			
					Total Charge			

Thanks
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X Signature

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2090

Date <u>12/15/2020</u>	Sec. <u>4</u>	Twp. <u>14</u>	Range <u>17</u>	County <u>Ellis</u>	State <u>Kansas</u>	On Location	Finish <u>10:00 am</u>
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Lease Pete Well No. 3 Location Victoria + Old 40 3W 1/2 N W 10E

Contractor C & B well serv Owner To Quality Oilwell Cementing, Inc.

Type Job plug You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size _____ T.D. _____ Charge To RP Nixon

Csg. 4 1/2 Depth _____ Street _____

Tbg. Size 2 3/8 Depth 1160 City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. _____ Shoe Joint _____ Cement Amount Ordered 200 @ 40 4% gel

Meas Line _____ Displace 500 hulls

EQUIPMENT

Pumptrk 5 No. _____ Cementer Tim Common 66

Bulktrk 15 No. _____ Driver Tom Poz. Mix 44

Bulktrk P.H. No. _____ Driver David Gel. 4

Calcium _____

JOB SERVICES & REMARKS

Remarks: _____ Hulls 100 # (2)

Rat Hole _____ Salt _____

Mouse Hole _____ Flowseal _____

Centralizers _____ Kol-Seal _____

Baskets _____ Mud CLR 48 _____

D/V or Port Collar _____ CFL-117 or CD110 CAF 38 _____

_____ Sand _____

_____ Handling 200

_____ Mileage _____

FLOAT EQUIPMENT

_____ Guide Shoe _____

_____ Centralizer _____

_____ Baskets _____

_____ AFU Inserts _____

_____ Float Shoe _____

_____ Latch Down _____

_____ _____

_____ _____

_____ _____

_____ _____

_____ Pumptrk Charge Plug

_____ Mileage pump trk N/C

_____ Tax _____

_____ Discount _____

_____ Total Charge _____

X Signature Brett Polhan

Thank 5

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2086

Date	12/10/2020	Sec.	4	Twp.	14	Range	17	County	Ellis	State	Kansas	On Location		Finish	12:15pm
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Lease Pete Well No. 3 Location Victoria + Old 40 3W 1 1/2 N Winto

Contractor	C&B well serv	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	plug	Charge To	

Hole Size		T.D.		Street	R.P. Nixon
Csg.	4 1/2	Depth		City	
Tbg. Size	2 3/8	Depth	1541'	State	

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	300 60% 40% 4% gel

Meas Line		Displace		16 cc 800# hulls	
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EQUIPMENT

Pumptrk	20	No.	Cementer		Common	180
			Helper	Nick	Poz. Mix	120
Bulktrk	15	No.	Driver	Doug	Gel.	11
			Driver		Calcium	16
Bulktrk	PU	No.	Driver	David	Hulls	800# (16)
			Driver		Salt	

JOB SERVICES & REMARKS

Remarks:		Flowseal	
Rat Hole		Kol-Seal	
Mouse Hole		Mud CLR 48	
Centralizers		CFL-117 or CD110 CAF 38	
Baskets		Sand	
D/V or Port Collar		Handling	343
1541' - mixed 100 sks with 200# hulls		Mileage	
Mixed 100 sks with 8cc 250# hulls			
Mixed 100 sks with 8cc 350# Hulls			
300 sk 800 # Hulls			

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	plug
Mileage	15 MC pump trk

Signature Brian Pollock

Thanks


Tax	
Discount	
Total Charge	

R. P. Nixon Operations, Inc.
Workover/Repair Report

Date: 12/ 9-15/ 20 Lease: Pete Well # 3 INJ
 K.B.: _____ R.T.D.: _____ PBTD: 3400' County: Ellis
 8 5/8" Surface Set @ 220 w/ 150sx Production Casing: 7" 5 1/2" 4 1/2" Set @ 3589' w/ 125sx
 Perfs: 3310 - 3380

Work Summary: Rigged up C & B well (Brent) ran in tubing to 1550' for plugging, Quality mixed 100sx 300# of hulls then 200sx of 5% cc & 500# hulls, was on a vaccum

12/ 10/ 20- Pumped 80bbl of drilling mud and 100sx w/ 300# of hulls, no circulation, 200sx 5%cc & 500# hulls still on vaccum, KCC suggested dropping gravel down casing to help fill void, Hess dropped 1 yard of gravel down casing and bridged off in casing,

12/ 11 & 14/ 20 - Circulated rock out from surface to 200' when fell through bridge circulated tubing down to 1160' where we did tag rock/cement

12/ 15/ 20 - Ran tubing to 1150' and circulated 100sx of cement to surface, 5 sx between 8 5/8 & 4 1/2, topped off 4 1/2 with 10 sx

Joints Pulled:	Items Pulled or Run:	Joints Ran:	Feet Ran:	Depth Set:
	Pump			
	Sinker Bars			
	3/4" Rods			
	7/8" Rods			
	Pony Rods			
	Polish Rod & Liner			
	Packer			
	Mud Anchor			
	Seating Nipple			
	Tubing Anchor			
	Tubing			
	Tubing			
	Tubing Subs			