KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5684
Name: Sage, Larry George
Address 1: PO BOX 12
Address 2:
City: VIRGIL State: KS Zip: 66870 + 0012
Contact Person: Kelly Sage
Phone: ( 620 ) 437-6415
Lease Name: FRY
Well Number: 7

API No.: 15-073-01590-00-01
Permit No: E11539.1
Reporting Year: 2020
*(January 1 to December 31)*

SW - SW - NW - SE Sec. 7 Twp. 24 S. R. 12 ☑ E ☐ W
*(Q/Q/Q/Q)*
1442 feet from ☐ N / ☑ S Line of Section
2345 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 700 | 0 | | | 31 |
| February | 700 | 0 | | | 29 |
| March | 700 | 0 | | | 31 |
| April | 700 | 0 | | | 30 |
| May | 700 | 0 | | | 31 |
| June | 700 | 0 | | | 30 |
| July | 700 | 0 | | | 31 |
| August | 700 | 0 | | | 31 |
| September | 700 | 0 | | | 30 |
| October | 700 | 0 | | | 31 |
| November | 700 | 0 | | | 30 |
| December | 700 | 0 | | | 31 |
| ***TOTAL*** | 8400 | | 0 | | |

Submitted Electronically