KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35743
Name: Warhorse Petroleum Inc
Address 1: 10876 Maple Rd
Address 2:
City: LAFAYETTE State: CO Zip: 80026 + 9016
Contact Person: john stephen herring
Phone: (303) 829-1956
Lease Name: HARRIS A
Well Number: 14

API No.: 15-073-23786-00-00
Permit No: E26805.1
Reporting Year: 2020
(January 1 to December 31)

____ - SE - NE - NE Sec. 1 Twp. 23 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3997 feet from ☐ N / ☑ S Line of Section
76 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2325	0			31
February	2175	0			29
March	2325	0			31
April	2250	0			30
May	2325	0			31
June	1350	0			9
July	1950	0			26
August	2325	0			31
September	2250	0			30
October	1200	0			12
November	2025	0			27
December	2325	0			31
TOTAL	24825		0		

Submitted Electronically