KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#					API No. 15																		
Name:					Spot Description:																		
					C Sec Twp S. R E W																		
Address 2:								feet from N /	=														
City: State: Zip: + Contact Person: Phone:()								feet from E /	W Line o	of Section													
					GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: Elevation: Well #:																		
												Field Contact Person:					Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:						
												Field Contact Person Phon											
						rage Permit #:																	
					Spud Date:			_ Date Shut-In:															
	Conductor	Surfa	ice	Proc	duction	Intermedi	iate	Liner	Tubing	j j													
Size																							
Setting Depth																							
Amount of Cement																							
Top of Cement																							
Bottom of Cement																							
Casing Fluid Level from Su	rface:		How Deter	mined?				Date															
Casing Squeeze(s):	to w																						
Do you have a valid Oil & G																							
Depth and Type: Dunk	in Hole at	Tools in Ho	le at	_ Cas	ing Leaks:	Yes No	Depth of ca	asing leak(s):															
Type Completion:	T.I ALT.II Depth	n of: DV Too	l:	w/	sacks	of cement	Port Collar	:	sack c	of cement													
Packer Type:			,					(30,237)															
Total Depth:	al Depth: Plug Back Depth:			P	Plug Back Method:																		
Geological Date:																							
Formation Name	Formatio	on Top Formatio	on Base			Com	pletion Info	rmation															
1	At:	to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole Interval	to	Feet													
2	At:	to	Feet	Perfor	ation Interval -	to	Feet or	open Hole Interval	to	Feet													

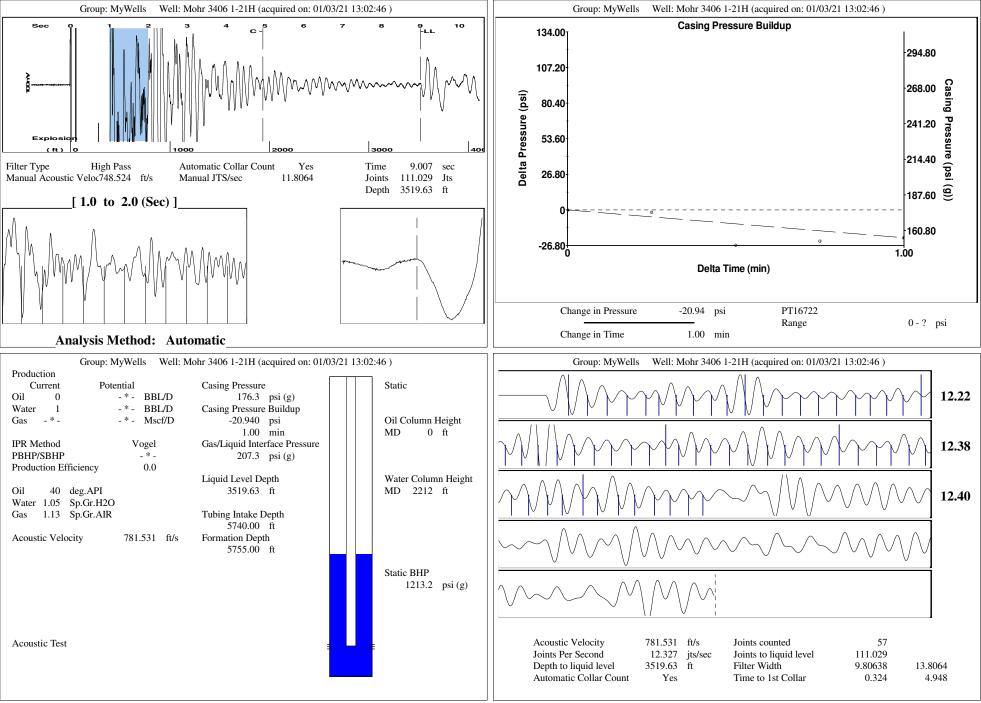
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
100 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And have been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Will D 12075 Will D Marka 2005 1211 Description	ſ	General						Surface Unit		
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Operator Andre Xol 11 Excusion Andre Xol 12 (Noter Medeed Dataset Description Dataset Description Description Dataset Description Dataset Description Descrip			Μ							
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Dataset Description Moder 3006 1-21H Shite 1 Moder 3006 1-21H Shite 1 Price Moder 110 Mode	E	Elevation		1320).00 ft			Weight Of Counter Weights	2000 lb	
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Mair 3006 1-21H Shor 1 M	E	Dataset Descriptio	n					Prime Mover		
Comment Particle		[^]		06 1-21H Sh	ot 1				Flectric	
Comment 24 hr/day MRCConnect: Bit Comment:										
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Anchor Depth -*- ft F										
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Nod String Top Taper Taper 2 Taper 3 Taper 4 Taper 5 Taper 6 Rod Type -* <t< td=""><td>Kelly Bushing</td><td>23.00 ft</td><td>Po</td><td>olished R</td><td>od</td><td></td><td></td><td>Static BHP Date 01/03/2021</td><td>Gas Production</td><td>- * - Mscf/D</td></t<>	Kelly Bushing	23.00 ft	Po	olished R	od			Static BHP Date 01/03/2021	Gas Production	- * - Mscf/D
Top TaperTaper 2Taper 3Taper 4Taper 5Taper 6Rod Type-****-Producing BHP Method-*-Surface Temperature70deg FRod Lingth-*****-FtBottomhole Temperature150deg FRod Weight0.00.00.00.00.00.00.0dodeg FTotal Rod Length00.00.00.00.0deg.APITotal Rod Weight0.00*-psi (g)Water Specific Gravity1.05Sp.Gr.HDamp Up0.0537Damp Down0.0537Damp Down0.0537 <td></td> <td></td> <td>Pol</td> <td>lished Rod D</td> <td>iameter</td> <td>-*- in</td> <td></td> <td></td> <td>Production Date</td> <td>12/10/2019</td>			Pol	lished Rod D	iameter	-*- in			Production Date	12/10/2019
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Rod Length $-*$ <td>Rod Type</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Bottombola Toma and</td> <td>10 deg F</td>	Rod Type								Bottombola Toma and	10 deg F
Rod Weight 0.0								*	Bouomnoie Temperati	ine 150 deg F
Rod Weight 0.00								Surface Producing Prossures		
Total Rod Length000Total Rod Weight0.00Damp Up0.0537Damp Down0.0537	Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb		Fluid Properties	
Total Rod Length 0 Total Rod Weight 0.00 Damp Up 0.0537 Damp Down 0.0537								1 ubing Pressure - * - psi (g) Coving Pressure 17(2)	0	40 deg.API
Total Rod Weight0.00Casing Pressure Buildup Change in PressureDamp Up0.05370.0537Damp Down0.0537								Casing Pressure 176.3 psi (g)	Water Specific Gravity	1.05 Sp.Gr.H20
Damp Up 0.0537 Damp Down 0.0537 Change in Pressure -20.940 psi Over Change in Time 1.00 min	Total Rod Length									_
Damp Up 0.0537 Damp Down 0.0537 Change in Pressure -20.940 psi Over Change in Time 1.00 min	Total Rod Weight	0.00						Casing Pressure Buildup		
Damp Up 0.0537 Damp Down 0.0537	-							Change in Pressure -20.940 psi		
Damp Down 0.0537	Damp Up	0.0537						Over Change in Time 1.00 min		



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

January 14, 2021

Collette Davis SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-077-22013-01-00 MOHR 3406 1-21H NW/4 Sec.27-34S-06W Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/14/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"