

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TREATMENT REPORT

Acid Stage No. PT

Date: 10/13/50 District: Bellevue F. O. No. _____
 Company: Phillips Petroleum
 Well Name & No.: Well 2-15
 Location: _____ Field: _____
 County: Dew State: K

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal.

Pump Trucks. No. Used: Std. _____ Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Healing Materials: Type 110 sack Com / 30 cc
125 sacks 60-40-40 (info. _____) (lb. _____)

Company Representative _____ Treater: Irving B. J.

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:00				On loc <u>ISA</u> <u>PT</u> up Wire line logged up <u>1300</u> Run tub. in to <u>1300</u>
1:30	350		0	Tie off <u>start</u> water to load.
			23 Bbl	1st <u>start</u> mix <u>going</u> down hole <u>35 sacks Com</u>
	100		0	<u>4 32 cc 3 RPM</u> <u>350</u>
			8 1/2 Bbl	<u>35 sacks</u> any. Have not broken <u>Circs 3 RPM 100#</u>
			12 1/2 Bbl	Wash up <u>going</u> down hole. <u>4 Bbls / No Circ</u>
1:45	0	Var		Knock out <u>pull</u> <u>18 joints</u> out before <u>see</u>
2:45				Placed on <u>tub</u> <u>fall</u> <u>out</u> on <u>Out</u> <u>for</u> <u>Safety</u>
3:10				<u>Start</u> <u>running</u> <u>back</u> <u>in</u>
				Back to <u>1300</u> <u>15 sacks</u> <u>Never</u> <u>felt</u> <u>any</u> <u>in</u>
				<u>Start</u> <u>110</u> <u>Went</u> <u>15</u> <u>sacks</u> <u>Com</u> <u>on</u> <u>bottom</u> <u>of</u>
			0	<u>Start</u> <u>mix</u> <u>3</u> <u>sacks</u> <u>Gell</u> <u>going</u> <u>down</u> <u>hole</u>
			7 Bbl	Break <u>Circ</u> <u>on</u> <u>5 1/2</u>
			21 Bbl	<u>3</u> <u>sacks</u> <u>gell</u> <u>mixed</u> <u>any</u> <u>Go</u> <u>to</u> <u>Com</u> <u>Com</u> <u>2 1/2</u> <u>cc</u>
			5 1/2	<u>15</u> <u>Bbls</u> <u>shut</u> <u>any</u> <u>start</u> <u>seen</u> <u>Cement</u> <u>up</u> <u>5 1/2</u>
				Now <u>get</u> <u>circ</u> <u>out</u> <u>of</u> <u>5 1/2</u>
				<u>Start</u> <u>Wash</u> <u>up</u> <u>Gell</u> <u>Gell</u> <u>water</u> <u>up</u> <u>5 1/2</u>
				<u>Run</u> <u>tub</u> <u>down</u>
			0	<u>Run</u> <u>on</u> <u>5 1/2</u> <u>after</u> <u>fill</u> <u>hole</u> <u>by</u> <u>cement</u>
			5 Bbl	Break <u>Circ</u> <u>using</u> <u>fill</u> <u>up</u> <u>5 1/2</u>
			21 Bbl	Good <u>shut</u> <u>up</u> <u>5 1/2</u> <u>stop</u> <u>mixing</u>
				Break <u>off</u>
			2 1/2 Bbl	Top <u>of</u> <u>5 1/2</u> <u>1 Bbl</u>
				Wash <u>up</u> <u>back</u> <u>up</u> <u>fill</u> <u>5 1/2</u> <u>up</u> <u>15</u> <u>gal</u> <u>Day</u>
5:20				cement <u>left</u> <u>loc</u>