KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0240
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: MILLER
Well Number: 3

API No.: 15-065-21587-00-02
Permit No: D30452.0
Reporting Year: 2020
(January 1 to December 31)

____ - W2 - SE - SW Sec. 3 Twp. 10 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
671 feet from ☐ N / ☑ S Line of Section
3542 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	37000	0			31
February	29000	0			28
March	36200	0			31
April	4200	0			30
May	4800	0			31
June	6000	0			30
July	4510	0			31
August	4885	0			31
September	4768	0			30
October	4815	0			31
November	4660	0			30
December	4888	0			31
TOTAL	145726		0		

Submitted Electronically